

31<sup>st</sup> January, 2017



**ACTIVITIES REPORT  
QUARTER ENDED 31 DECEMBER, 2016**

**SUMMARY**

**Philippines**

- SC 44, 2 Year Technical moratorium expired on the 27<sup>th</sup> January, 2017.
- Nuevo Malolos-1 Deepening Drilling Program approved by the Philippine Department of Energy (“DOE”) in mid-September.
- The delay in receiving DOE approval drill did not allow sufficient time in which to conduct required drilling operations and testing to support an application for a 25 year production period.
- DOE has been formally requested to provide sufficient time in which to complete the recently approved work program but that request has been denied.
- The Company has recently formally applied for “Force Majeure” as provided for under the Service Contract and is awaiting a response from DOE. A rejection of the Force Majeure would mean the end of the tenure of SC 44, subject to any dispute resolution.

**France**

- In early November, 2016 the Administrative Tribunal of Pau, France handed down a judgement that fully supports the Company. The judgement included:
  1. Annulment of the decision of the French Ministers made in September 2015 to refuse the renewal of St Griede permit;
  2. Instruction to the Ministers to grant, within 30 days, a 5 year extension to the St Griede permit commencing from 3<sup>rd</sup> November 2016; and
  3. A penalty, to the French Government, of Euros 3,000 for each day that the grant of the permit extension is delayed.
- The French Government had 2 months in which to appeal the court’s decision.
- On the 3<sup>rd</sup> January, 2017 the French Government lodged an appeal against the decision of the Administrative Tribunal of Pau.
- The details and the grounds for appeal are not yet available to the Company’s lawyers.
- In the Company’s lawyers view the 3,000 Euro/day penalty is accruing from 3<sup>rd</sup> December 2016.
- The Company is being advised by its lawyers in France on its best course of actions to protect its investment.

For personal use only

- No further information has been received on the 3 new petroleum exploration licence applications.

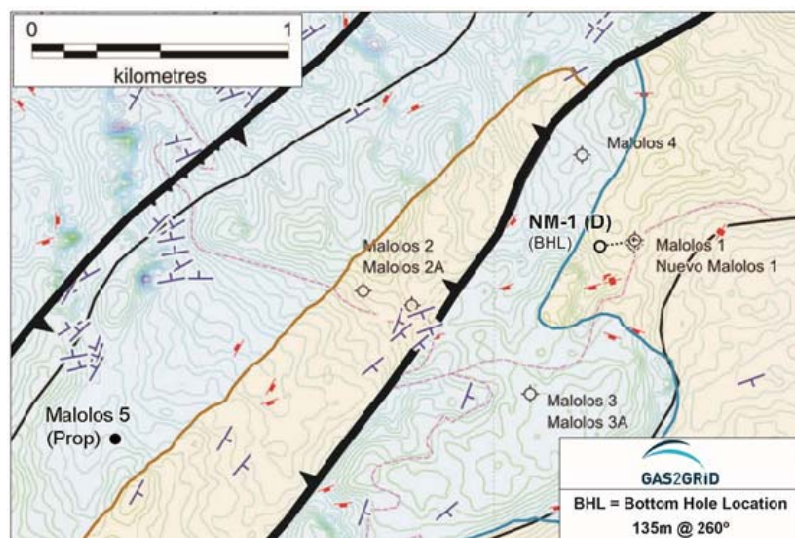
**PHILIPPINES: SERVICE CONTRACT 44 (100%), Onshore Cebu**

The “DOE” approved a 2 year technical moratorium in order to provide sufficient time to complete studies and establish the appropriate completion technology for maximising sustainable oil production that if successful will lead to full oil field appraisal/development.

The Drilling Proposal for the Nuevo Malolos-1 Deepening was submitted to the Philippine Department of Energy for their approval in March, 2016. Approval was not received by the Company until mid-September, 2016.

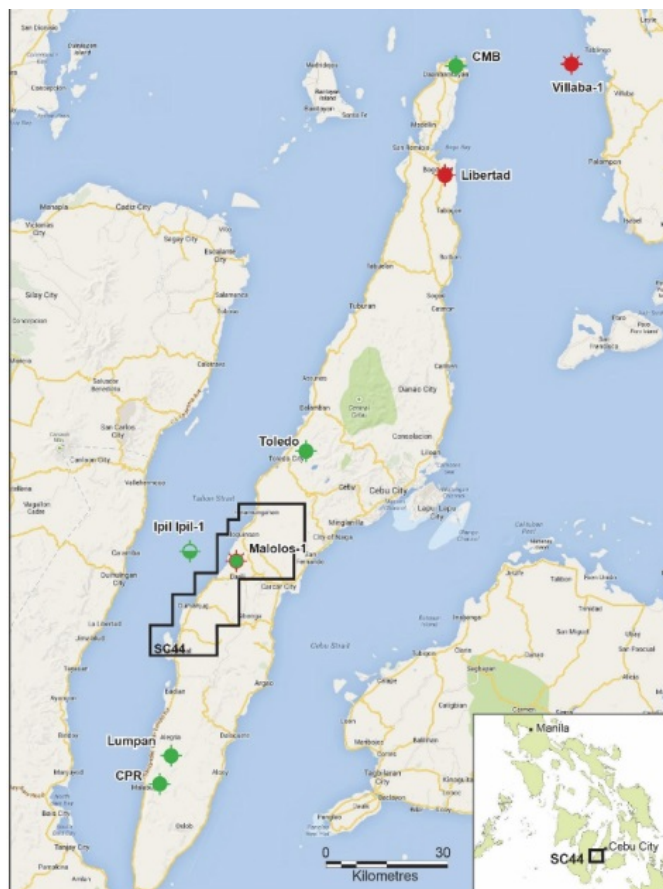
The late approval did not allow sufficient time to complete the drilling operations, conduct a long term oil production test of the well and submit an application for a 25 year production term within the remaining time provided for under the technical Moratorium. The Company will not spend money on operations unless security of title has been established and under the current situation security of title is not guaranteed.

The Company applied to the DOE requesting sufficient time be granted in which to complete the operations. The request was denied. The Company engaged in discussions with the DOE and has recently lodged an application under “Force Majeure”, as provided for under the Service Contract terms.



**Nuevo Malolos-1 Deepening well location and well track**

### SC 44 Location on Cebu Island, Philippines



### FRANCE: ST. GRIEDE (100%), Onshore Aquitaine Basin

The St Griede licence (100% working interest) located within the Aquitaine Basin, France was due for its first renewal in May, 2013 after an initial 5 year term. With the terms and conditions of the work and expenditure commitments having been met for the first 5 year term, a renewal application for a second 5 year term was submitted in January 2013 in order to continue the work program towards the drilling of a well. Normally, a first renewal is expected as a matter of course if the initial commitments have been met. That application was processed by French Government officials who recommended renewal and submitted it to the Minister of Energy for signature and issue.

In October, 2015 the Company was formally advised by the French Government that it has decided not to grant the renewal. The decision not to renew the licence is based solely on local elected members and “public disorder risk” considerations within the area where the licence is located. We note an inconsistency with approval being granted earlier in 2015, by local authorities, for Gas2Grid to conduct a seismic acquisition survey with the aim to define a well location in the same area.

In November, 2015 Gas2Grid Limited lodged an action in the French tribunal for the suspension and annulment of the decision by the French Government to cancel the licence on the grounds of it being unlawful.

On the 29<sup>th</sup> December, 2015 the judge hearing the matter determined in Gas2Grid Limited's favour and suspended the French Government's decision not to renew the St. Griede licence. The judge concluded that the St. Griede licence itself cannot cause risks to public order and that there has been an error of law in the decision of the Ministers. The relevant Ministers were given 2 months to reconsider the St. Griede permit renewal.

On the 28<sup>th</sup> January, 2016 the Company received notice that the French Minister of Energy had lodged with the "Conseil d'Etat" (a high court for legal affairs of the state) an appeal for the annulment of the ruling made on the 29<sup>th</sup> December, 2015 by the judge at the Tribunal in France.

On the 22<sup>nd</sup> August, 2016 the Company announced that it had received a copy of an order made by the Conseil D'Etat of France, who determined not to admit the appeal lodged by the Minister of Energy in January, 2016, for the annulment of the ruling made on 29<sup>th</sup> December 2015 by the judge at the tribunal in France to suspend the decision made by the French Government not to renew the St Griede permit. The decision was made on the grounds that the Minister has not presented any argument of a nature to allow admission of the appeal.

This decision was very good news for the Company as it strengthened the Company's legal rights to protect its investment.

On the 11<sup>th</sup> October 2016 a full hearing of the licence cancellation dispute was held in front of three judges of the Administrative Court of Pau. As a part of that hearing a magistrate, in full independence, presented his assessment of the facts and the applicable law as well as his opinion on a solution to the dispute. He concluded that the decision made by the Ministers in refusing an extension to the Saint-Griede permit is not valid.

In early November, 2016 the Administrative Tribunal of Pau handed down a judgement that fully supports the Company as follows:

1. Annulment of the decision of the French Ministers made in September 2015 to refuse the renewal of St Griede permit;
2. Instruction to the Ministers to grant, within 30 days, a 5 year extension to the St Griede permit commencing from 3 November 2016; and



- A penalty, to the French Government, of Euros 3,000 for each day that the grant of the permit extension is delayed.

The parties had 2 months from the date of notification of the judgement to appeal.

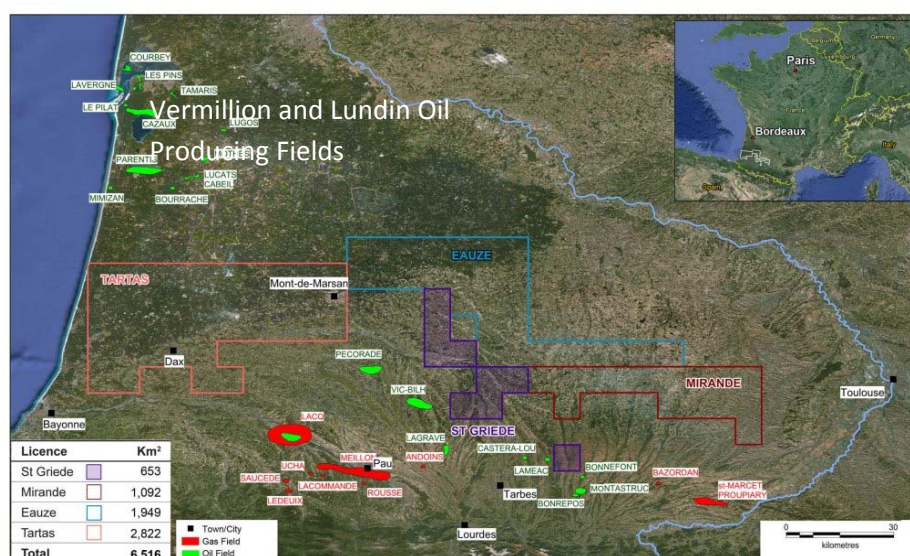
On the 3<sup>rd</sup> January, 2017 the French Government lodged an appeal against the decision of the Administrative Tribunal of Pau. The details and the grounds for appeal are not yet available to the Company's lawyers.

In the Company's lawyers view the 3,000 Euro/day penalty is accruing from 3<sup>rd</sup> December 2016.

Various actions are available to the Company following this judgement and the Company is guided by its legal advisors in France to achieve the best outcome for its shareholders.

### FRANCE: NEW APPLICATIONS (100%), Onshore Aquitaine Basin

Gas2Grid has 3 licence applications, namely Tartas, Eauze and Mirande (all 100% interest), in the Aquitaine Basin that are waiting grant. Tartas, having been fully processed, has been recommended for grant by the French Government officials and is waiting the Minister of Energy's approval. Eauze and Mirande have some more procedures to be carried out by the officials before a recommendation for grant can be expected. No new information has been received on the progress of the processing of those applications.



Gas2Grid Limited Permits in France

### Aquitaine Basin: St. Griede Licence and 3 New Licence Application Areas

Dennis Morton  
Managing Director  
Phone: +61-2-8298-3682  
[dennis@gas2grid.com](mailto:dennis@gas2grid.com)

Patrick Sam Yue  
Director/Secretary  
Phone : +61-2-8298-3668  
[psy@gas2grid.com](mailto:psy@gas2grid.com)

*The information in this report has been compiled by Dennis Morton, Managing Director of Gas2Grid Limited, who graduated with First Class Honours in Geology (Macquarie University) and has 40 years' experience in the oil and gas industry.*

For personal use only

## Appendix 5B

# Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

### Name of entity

GAS2GRID LIMITED

### ABN

46 112 138 780

### Quarter ended ("current quarter")

31 DECEMBER 2016

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (6 months) \$A'000
<b>1. Cash flows from operating activities</b>		
1.1 Receipts from customers	14	109
1.2 Payments for		
(a) exploration & evaluation	(42)	(61)
(b) development		
(c) production		
(d) staff costs	(13)	(29)
(e) administration and corporate costs	(88)	(134)
1.3 Dividends received (see note 3)		
1.4 Interest received	1	2
1.5 Interest and other costs of finance paid		
1.6 Income taxes paid		
1.7 Research and development refunds		
1.8 Other (GST and foreign exchange)	(23)	(23)
<b>1.9 Net cash from / (used in) operating activities</b>	<b>(151)</b>	<b>(136)</b>

### 2. Cash flows from investing activities

- 2.1 Payments to acquire:
- (a) property, plant and equipment
  - (b) tenements (see item 10)
  - (c) investments
  - (d) other non-current assets

For personal use only

## Mining exploration entity and oil and gas exploration entity quarterly report

<b>Consolidated statement of cash flows</b>		<b>Current quarter \$A'000</b>	<b>Year to date (6 months) \$A'000</b>
2.2	Proceeds from the disposal of:		
	(a) property, plant and equipment	-	3
	(b) tenements (see item 10)		
	(c) investments		
	(d) other non-current assets		
2.3	Cash flows from loans to other entities		
2.4	Dividends received (see note 3)		
2.5	Other (security deposit refund)	-	27
<b>2.6</b>	<b>Net cash from / (used in) investing activities</b>	<b>-</b>	<b>30</b>
<b>3.</b>	<b>Cash flows from financing activities</b>		
3.1	Proceeds from issues of shares		
3.2	Proceeds from issue of convertible notes		
3.3	Proceeds from exercise of share options		
3.4	Transaction costs related to issues of shares, convertible notes or options		
3.5	Proceeds from borrowings	100	100
3.6	Repayment of borrowings		
3.7	Transaction costs related to loans and borrowings		
3.8	Dividends paid		
3.9	Other (provide details if material)		
<b>3.10</b>	<b>Net cash from / (used in) financing activities</b>	<b>100</b>	<b>100</b>
<b>4.</b>	<b>Net increase / (decrease) in cash and cash equivalents for the period</b>		
4.1	Cash and cash equivalents at beginning of period	118	75
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(151)	(136)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	-	30
4.4	Net cash from / (used in) financing activities (item 3.10 above)	100	100
4.5	Effect of movement in exchange rates on cash held	-	(2)
<b>4.6</b>	<b>Cash and cash equivalents at end of period</b>	<b>67</b>	<b>67</b>



<b>5. Reconciliation of cash and cash equivalents</b> at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	<b>Current quarter \$A'000</b>	<b>Previous quarter \$A'000</b>
5.1 Bank balances	7	72
5.2 Call deposits	60	46
5.3 Bank overdrafts		
5.4 Other (provide details)		
<b>5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above)</b>	<b>67</b>	<b>118</b>

**6. Payments to directors of the entity and their associates****Current quarter  
\$A'000**

6.1 Aggregate amount of payments to these parties included in item 1.2

6.2 Aggregate amount of cash flow from loans to these parties included in item 2.3

6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2

**7. Payments to related entities of the entity and their associates****Current quarter  
\$A'000**

7.1 Aggregate amount of payments to these parties included in item 1.2

7.2 Aggregate amount of cash flow from loans to these parties included in item 2.3

7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2

For personal use only

## Mining exploration entity and oil and gas exploration entity quarterly report

8. <b>Financing facilities available</b> <i>Add notes as necessary for an understanding of the position</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
8.1 Loan facilities	7,700	7,153
8.2 Credit standby arrangements		
8.3 Other (please specify)		
8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		

The loan facilities are provided by related parties of the 3 Directors of the Company (D Morton, D Munns and P Sam Yue), are unsecured and bear interest at 9% per annum accruing quarterly in arrears. The loans may be drawn down when funds are required for operations.

9. <b>Estimated cash outflows for next quarter</b>	\$A'000
9.1 Exploration and evaluation	20
9.2 Development	
9.3 Production	
9.4 Staff costs	15
9.5 Administration and corporate costs	45
9.6 Other (provide details if material)	
<b>9.7 Total estimated cash outflows</b>	<b>80</b>

10. <b>Changes in tenements (items 2.1(b) and 2.2(b) above)</b>	Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
10.1 Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced				
10.2 Interests in mining tenements and petroleum tenements acquired or increased				

For personal use only

**Compliance statement**

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.



Sign here: .....  
(Director/Company secretary)

Date: 31 January 2017

Print name: Patrick Sam Yue

**Notes**

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.