



21 August 2009

ASX/MEDIA RELEASE

CEO Presentation – Sydney 21st August 2009

Attached is a replacement for the Presentation given today at the 20:20 Investor Series Energy Day Conference in Sydney by Bounty Oil & Gas NL; CEO Mr Philip Kelso.

The copy released to ASX earlier today had sections missing due to software problems

For further information, please contact:

Graham Reveleigh
Chairman
Telephone: (07) 4033.1805
Email: mining@cairns.net.au

Philip F. Kelso
Chief Executive Officer
Telephone: (02) 9299.7200
Email: geo@bountyoil.com

www.bounty.com.au

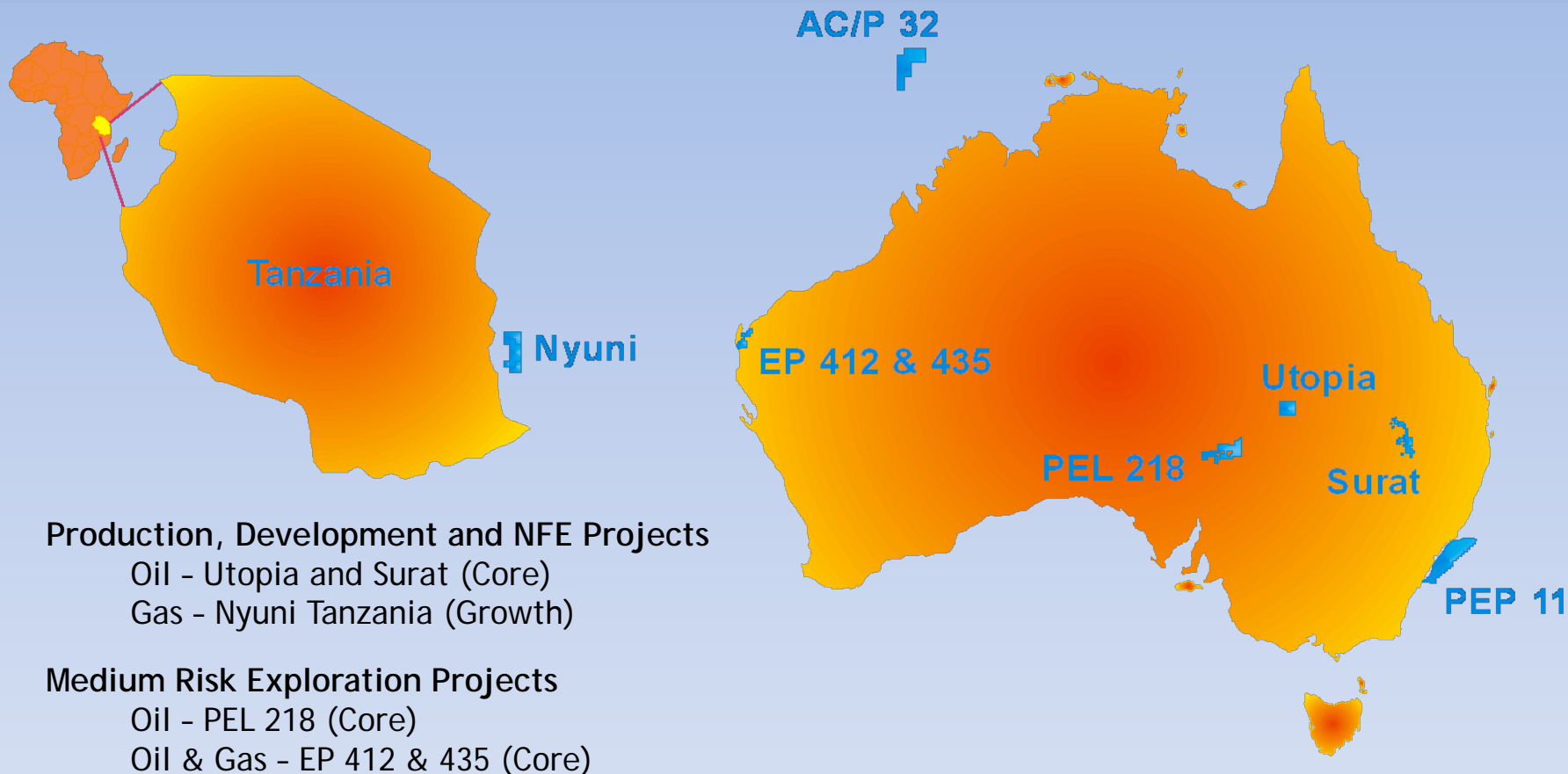




20:20 INVESTOR SERIES
ENERGY DAY
21 August 2009, Sydney

Presentation by Bounty Oil & Gas NL
Philip F Kelso - CEO

PROJECT LOCATIONS



Production, Development and NFE Projects

- Oil - Utopia and Surat (Core)
- Gas - Nyuni Tanzania (Growth)

Medium Risk Exploration Projects

- Oil - PEL 218 (Core)
- Oil & Gas - EP 412 & 435 (Core)

High Impact Exploration

- Gas - PEP 11, Nyuni Tanzania (Growth)
- Oil & Gas - AC/P 32 (Growth)

TAKE HOME MESSAGE

- Bounty' s has built an impressive portfolio of Growth and Core Assets and is positioned to deliver value gains in 2009/10
- **Growth Assets:** If the "... Imminent..." drill test in PEP 11 offshore Sydney Basin targeting gas goes ahead and is a commercial success **BUY estimates an Increase in its Enterprise Value (IEV) of \$2.75/share**
- **Core Assets:** 2009-2010 programs in the Cooper and Surat Basins with oil focus will add reserves and continuing cashflow. Success would provide an IEV for BUY of **\$0.05 - \$0.40/share**

CORPORATE PROFILE



52 Week Price Range	\$0.016 to \$0.09
Shares Quoted	553,370,569
Options	nil
Fully Diluted	553,370,569
ASX Price	\$0.072
Market Capitalisation	\$39 million

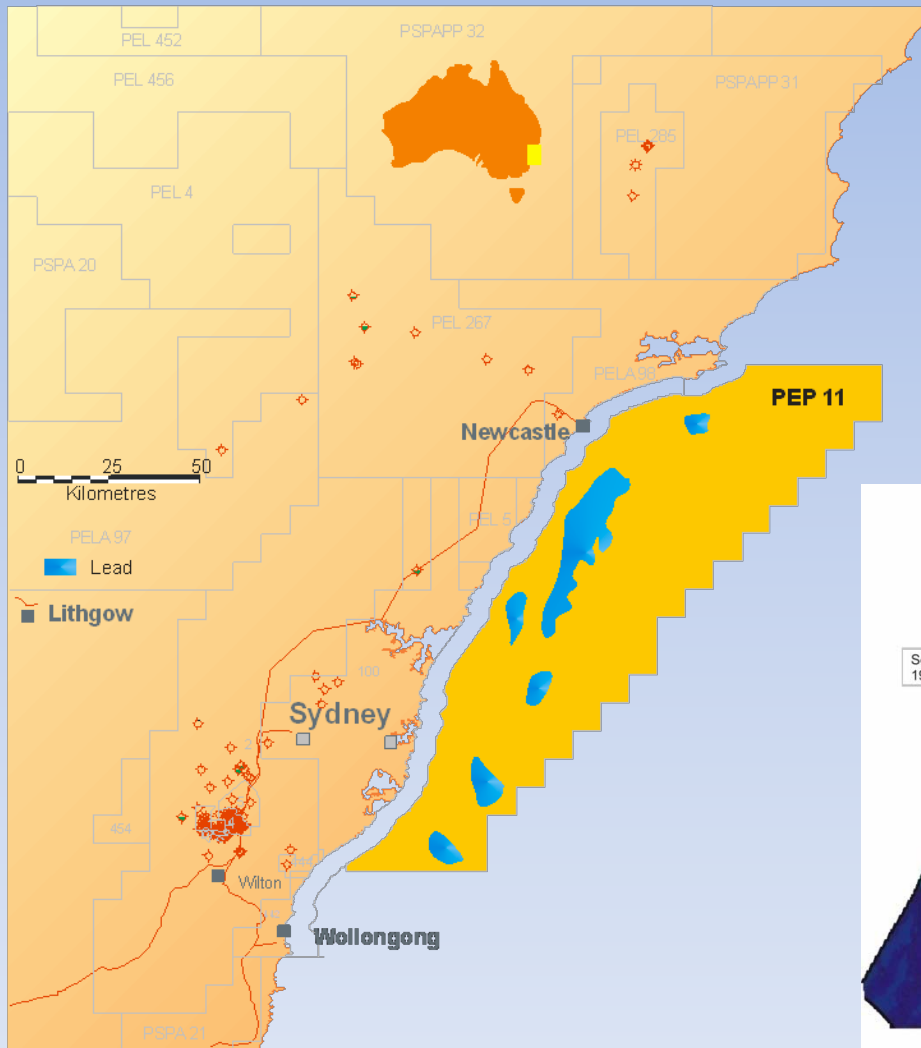
Market Response so far !!



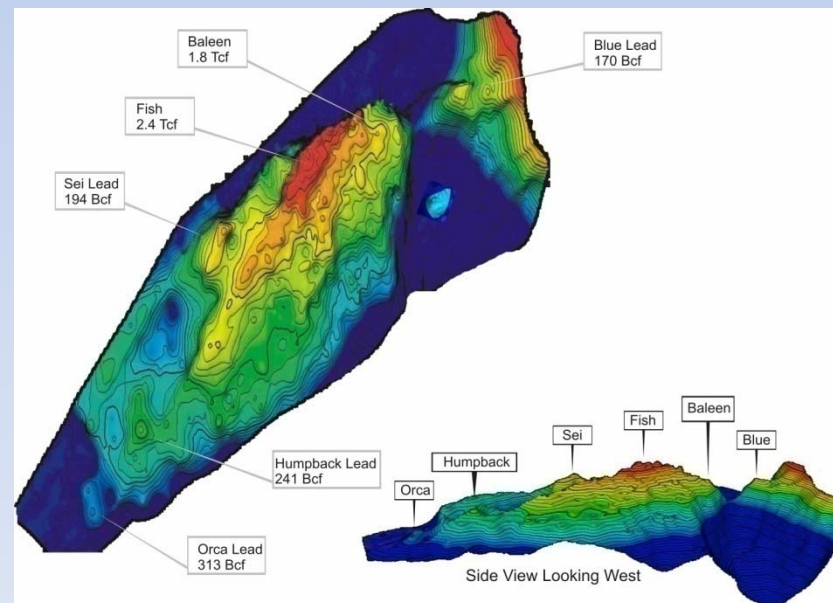
Growth Assets - Almost there on PEP 11 !!

- Bounty is free carried for the drilling of the South Fish well targeting 2.4 - 6 TCF gas recoverable
- Partner Advent Energy P/L (MEC Resources Limited) has secured major backers for South Fish 1 well in PEP 11 offshore Sydney Basin and MEC's 19 August ASX Release launched an SSPP for part funding towards "... the imminent drilling of the offshore Petroleum Exploration Permit 11..."
- If the well is a commercial success BUY estimates an Increase in its Enterprise Value (IEV) of \$2.75/share

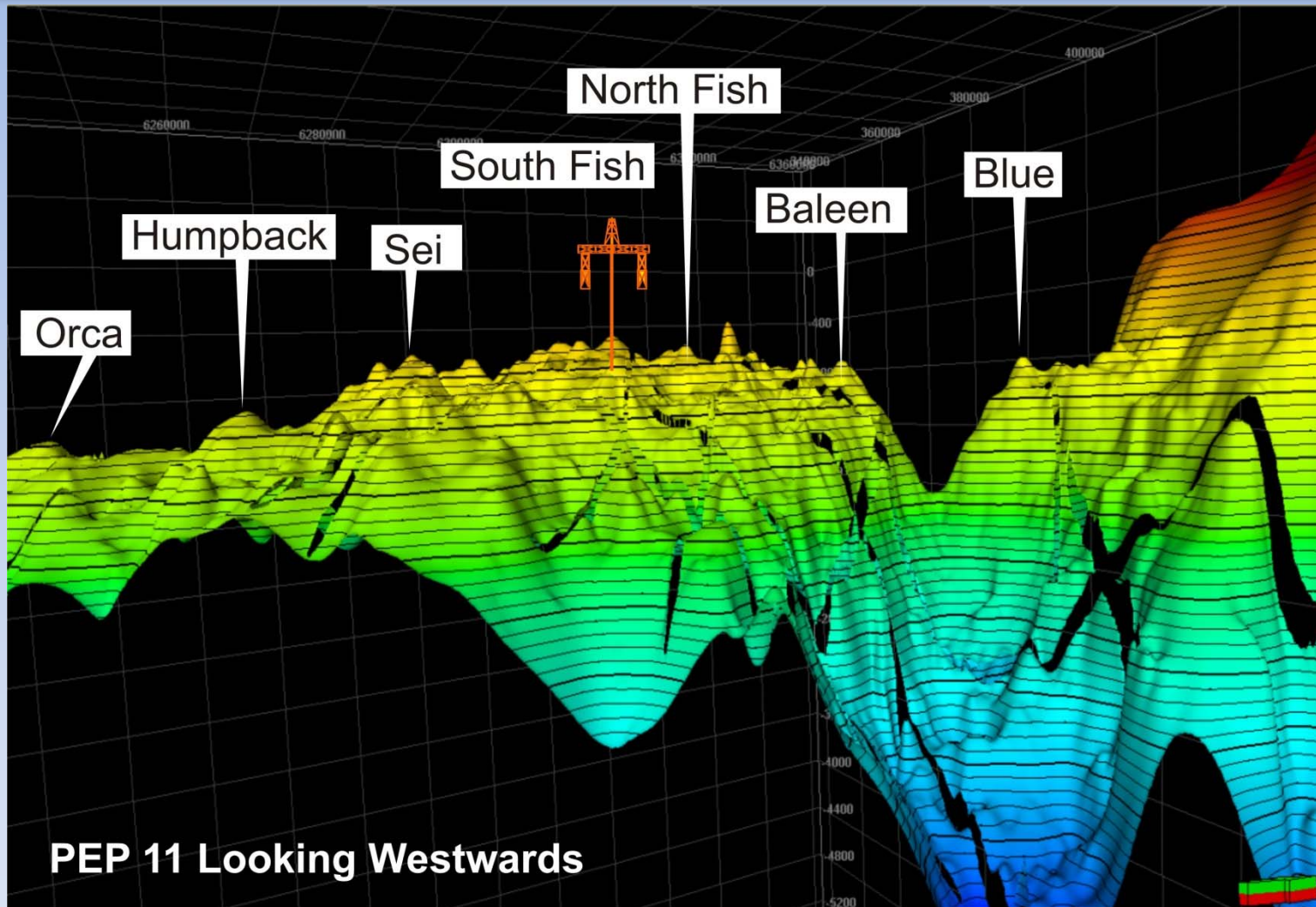
PEP 11 - Sydney Basin NSW Company Maker



- Targeting up to 16 Tcf (P10) recoverable from several strong prospects
- Proven hydrocarbon system, with new prospects identified in the Cenozoic (Quaternary)
- Indicative value on success adds \$2.75/share to BUY



South Fish Well



PEP 11 Milestones to Drill Test

MEC has made major progress towards a drill test:

- selected a drill location to test the Fish Prospect with a jackup drill rig
- announced on 29 May 2009 that it had issued rig tenders
- announced on 11 August 2009 completion of the well design and testing program for the Fish Prospect
- announced the Pareto Group funding mandate on 14 August 2009
- advancing funding for South Fish 1 with backing from major offshore drilling group and SSPP as a lead in for mandated Pareto Group

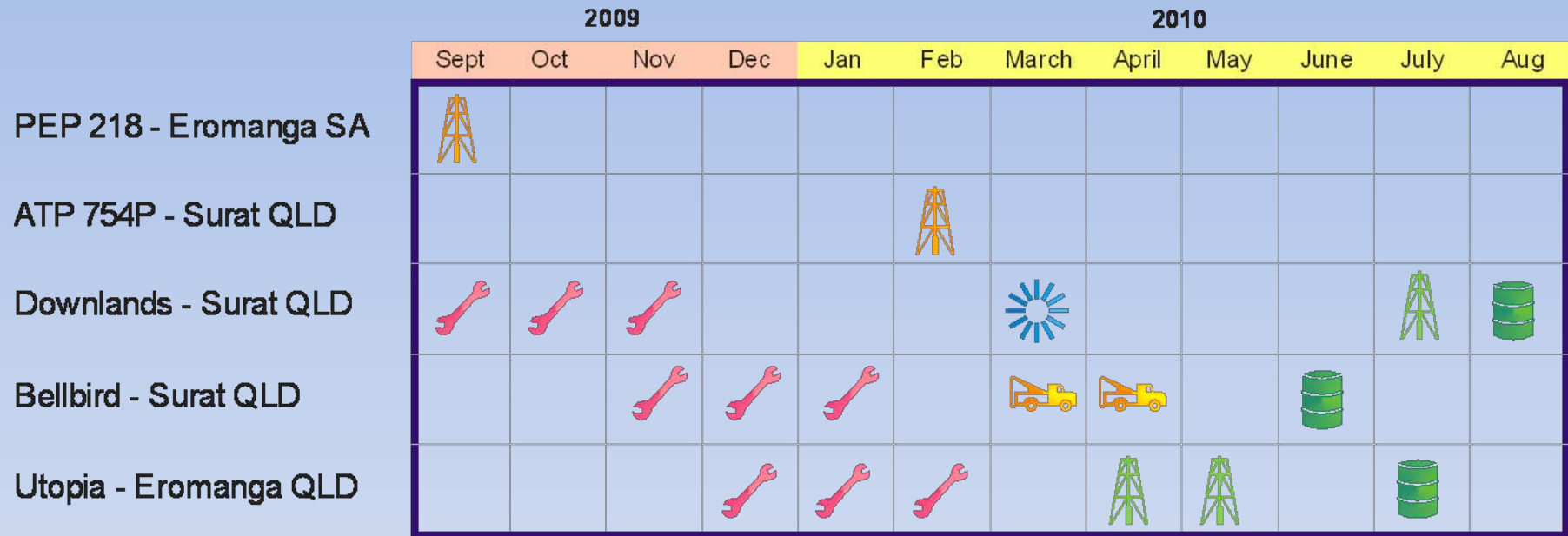
Core Assets: Oil to provide growth








- **Core Asset Program** in the Cooper and Surat Basins has added new 2009 drilling projects:
- Wakefield 1 in PEL 218 Eromanga Basin SA in September is targeting between 1 - 5 MMb oil net to Bounty which on success would provide an IEV of **\$0.05 - \$0.23/share**
- Acquired Surat Basin portfolio of proved undeveloped oil pools with potential recoverable contingent resources of 3.4 MMbo net to BUY
- Planned development programme on success will provide IEV of **\$0.17/share** and ongoing cash flow

Core Assets Progress - 2008/09

- Increased 2P reserves to 1.31 MMboe and contingent resources to 2.5 MMboe, including Tanzania
- Gas discoveries in Tanzania with Kiliwani North 1 production tested at 40 MMcf per day
- Added to Core Assets through acquisition of an extensive range of oil and gas production and development properties in the Surat Basin with an upcoming well (50% BUY)
- Completed seismic surveys:
 - Wakefield Survey, PEL 218 Cooper Basin a 1,600km² permit in the Cooper Basin
 - Mardie Survey, ATP 754P Surat Basin

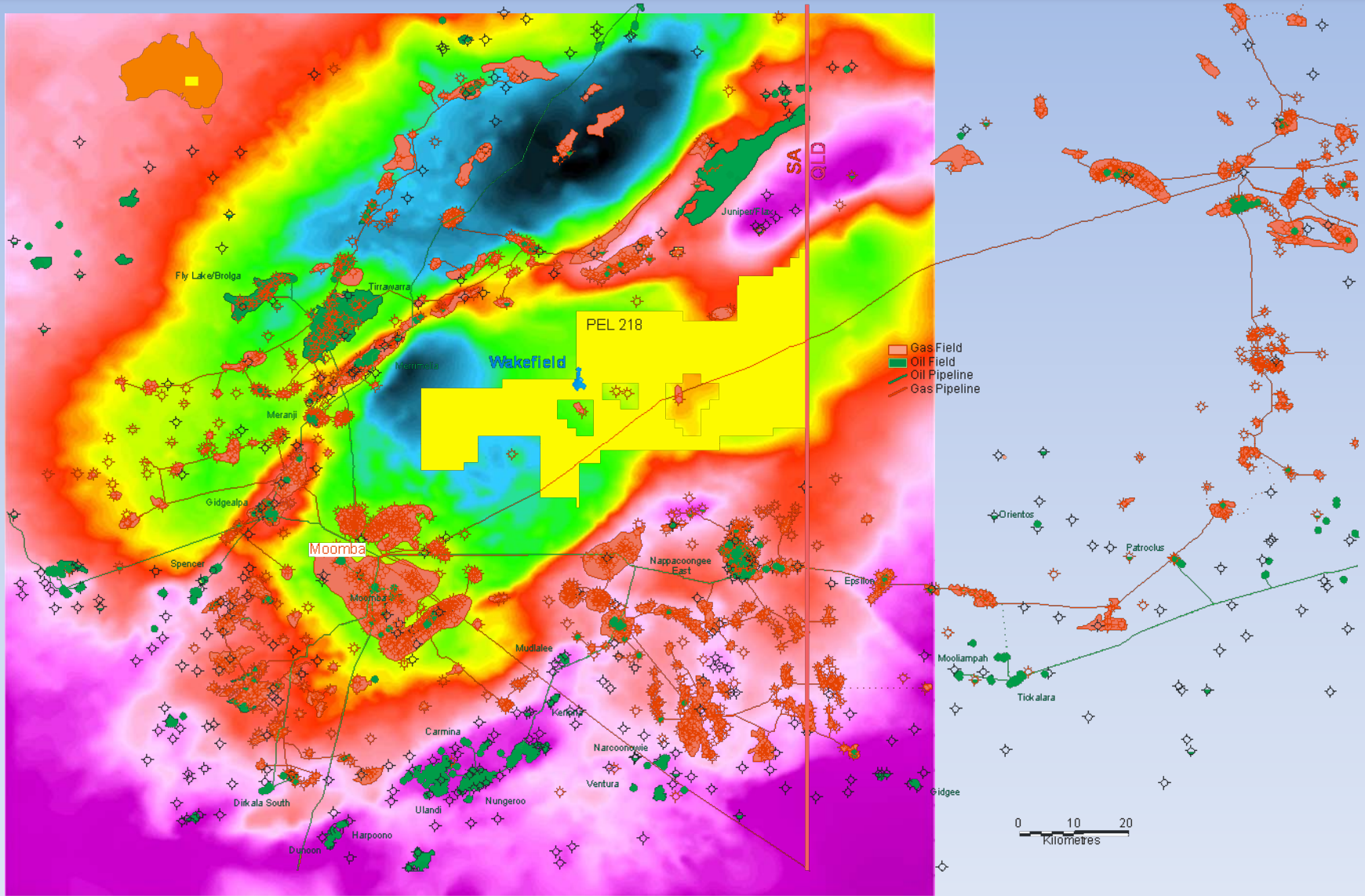
Programme - Oil Development and NFE



-  Engineering and Reservoir Studies
-  Sesimic
-  Exploration Drilling
-  Development Drilling
-  Offshore Drilling
-  Well Workover
-  New Production

Production milestones subject to successful development wells

PEL 218 Location northeast of Moomba SA

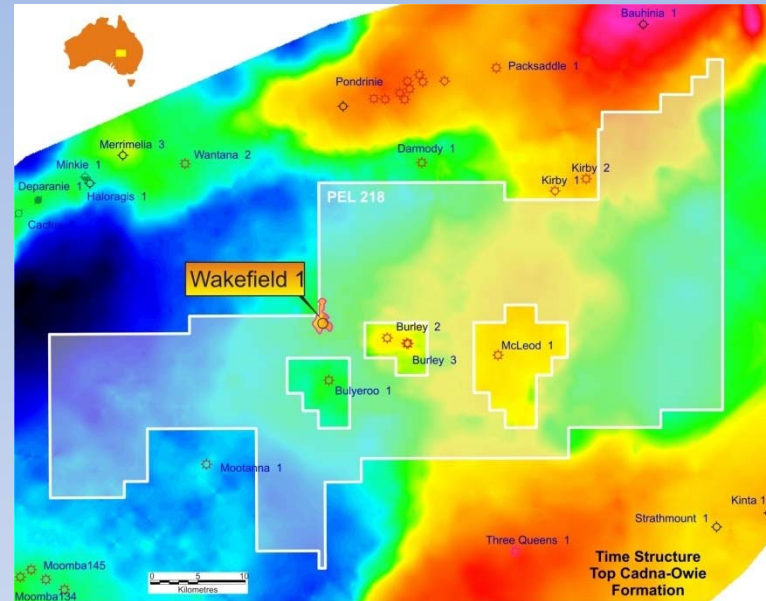
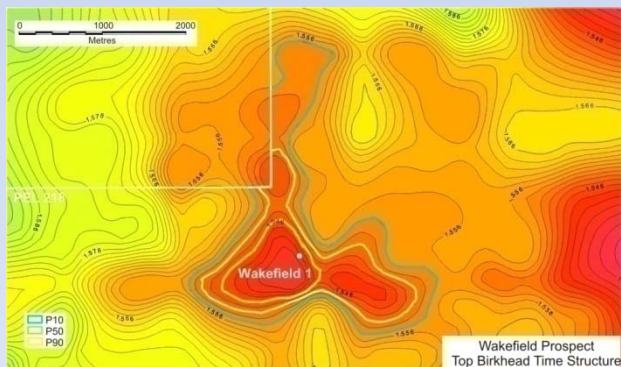
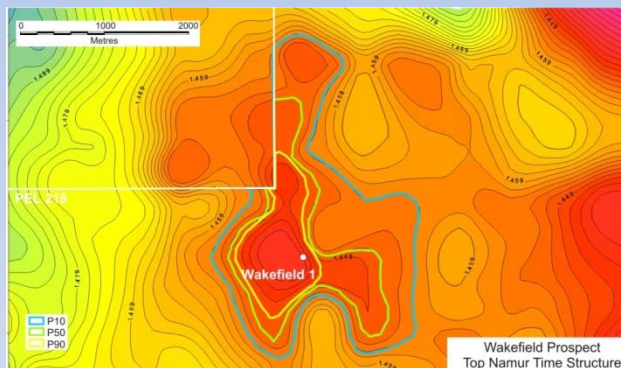
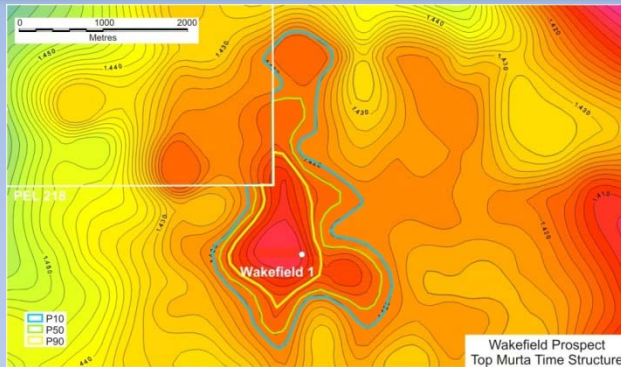


PEL 218 - Focus on Oil with potential for non conventional gas



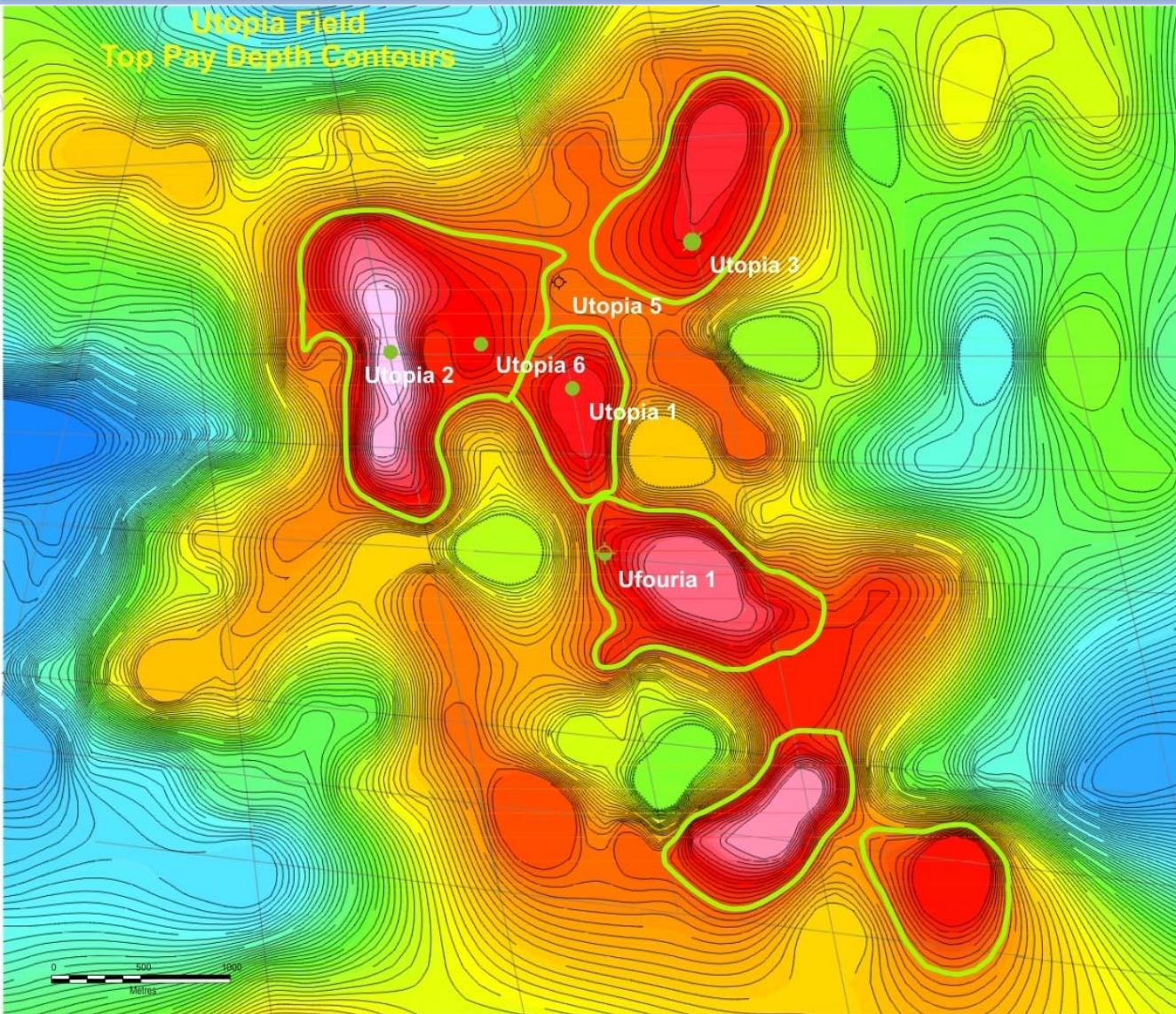
- Wakefield 1, which will spud in September, 2009 is the first well to be drilled specifically for oil in the middle of the Nappamerri Trough
- Individual reservoir targets at the P50 confidence level range from low risk 0.25 million barrels of oil (MMbo) to higher risk 4 MMbo recoverable oil
- P50 potential total recoverable oil from all targets is 11 MMbo with an upside of 20 MMbo if targets filled to spill
- Success in this well would add between \$0.05 and \$0.25 cents a share to Bounty's enterprise value
- In addition there is potential for Coal Seam Gas in coals in the Middle Winton Formation which seems to be well developed in PEL 218

Wakefield 1 - PEL 218 Eromanga Basin SA



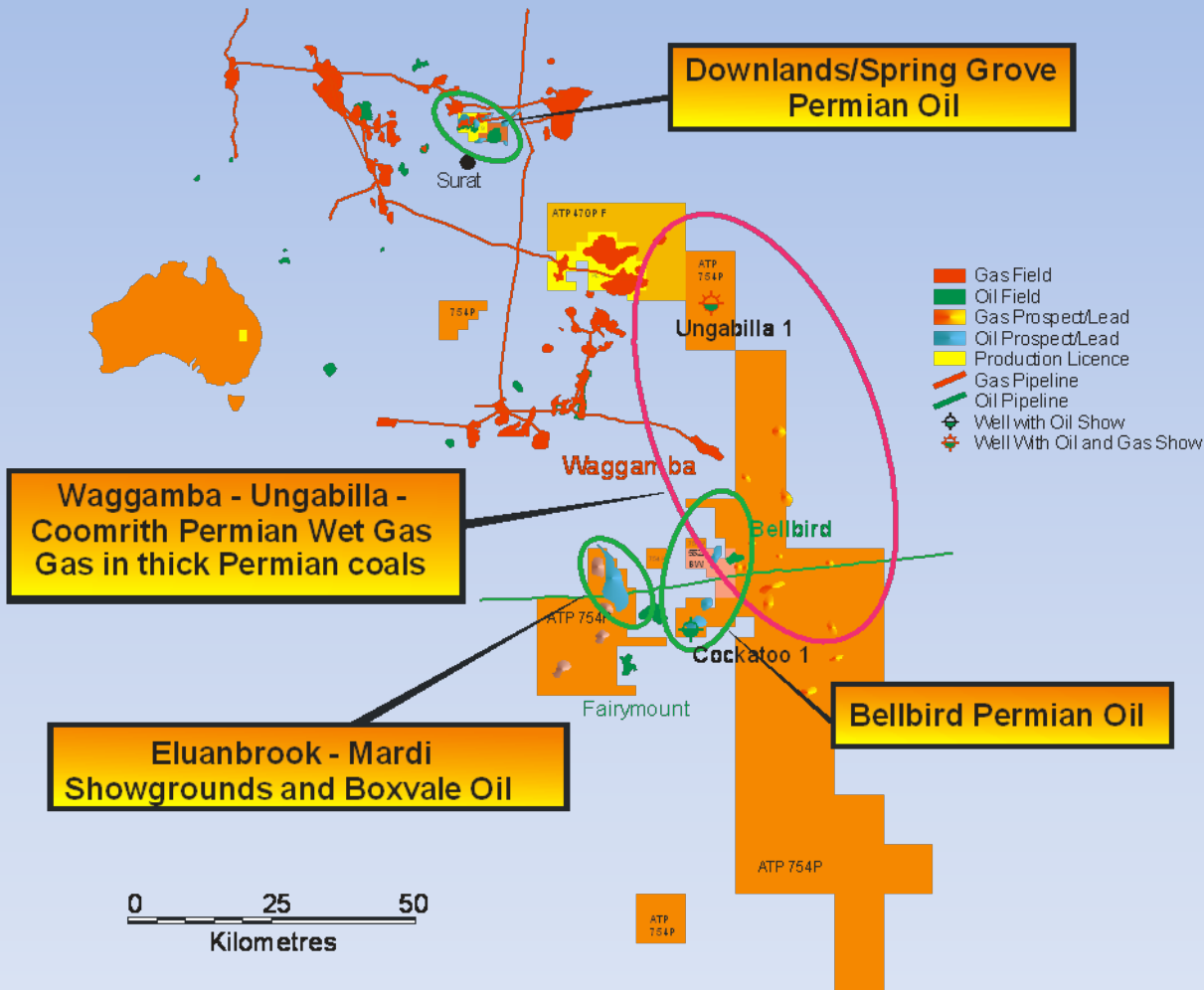
- Wakefield 1 is targeting up to 11 MMbo in a possible 8 zones. TD estimated at 2760 metres
- On completion of drilling to casing point Bounty will have earned a 23.28% Working Interest in the sequence above the Permian in the whole of PEL 218
- If Wakefield 1 is successful there are other similar targets with potential for up to 57 MMbo recoverable

Utopia Field - BUY 40%



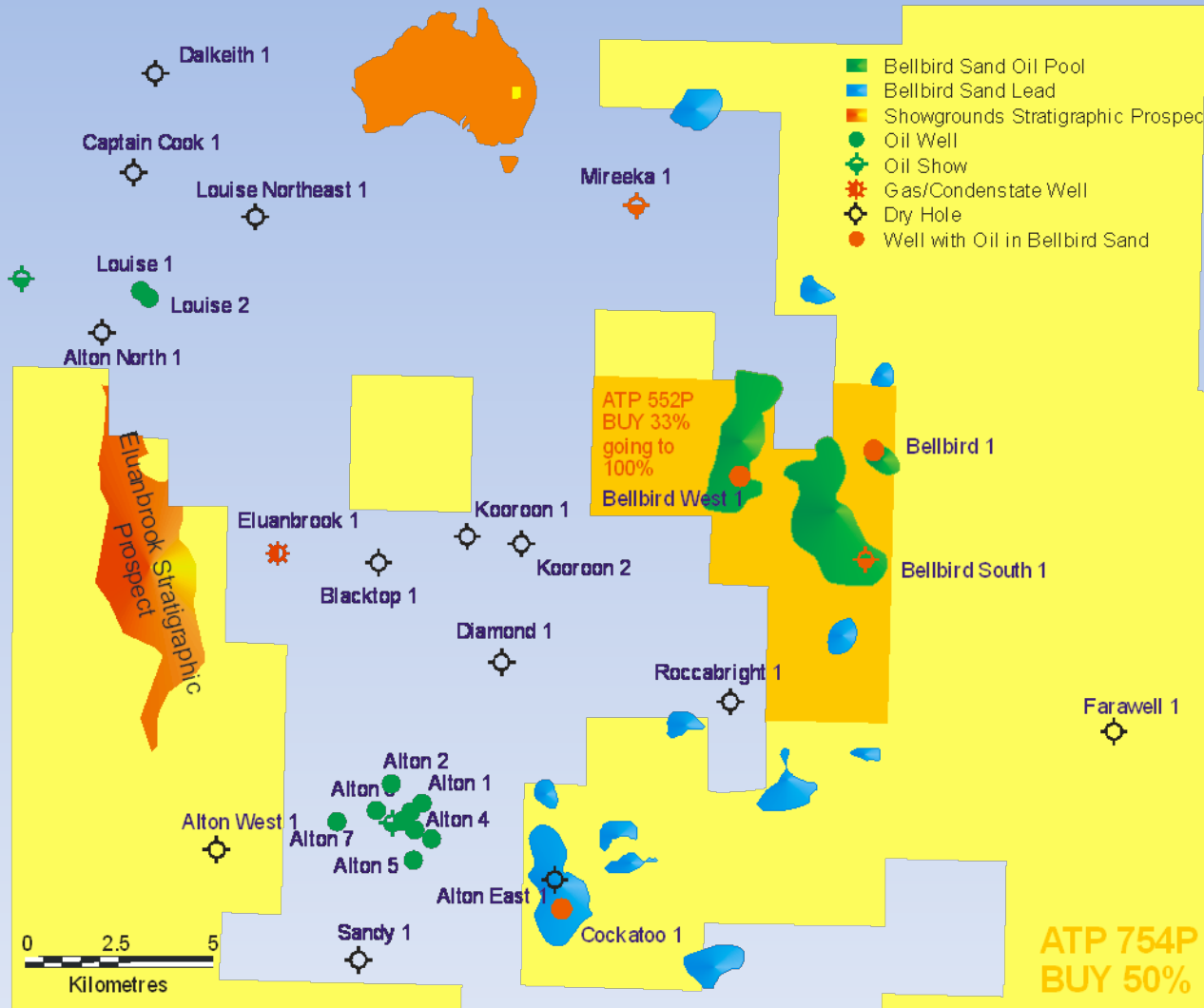
- Utopia field is in a shallow anticline at the Murta level with limited relief
- Reserves are between 0.3 and 1.8 Mmbo
- Reservoir has low productivity but there are significant undeveloped reserves
- Likely new operator will finally advance development drilling

Surat Basin Lands - Oil Focus



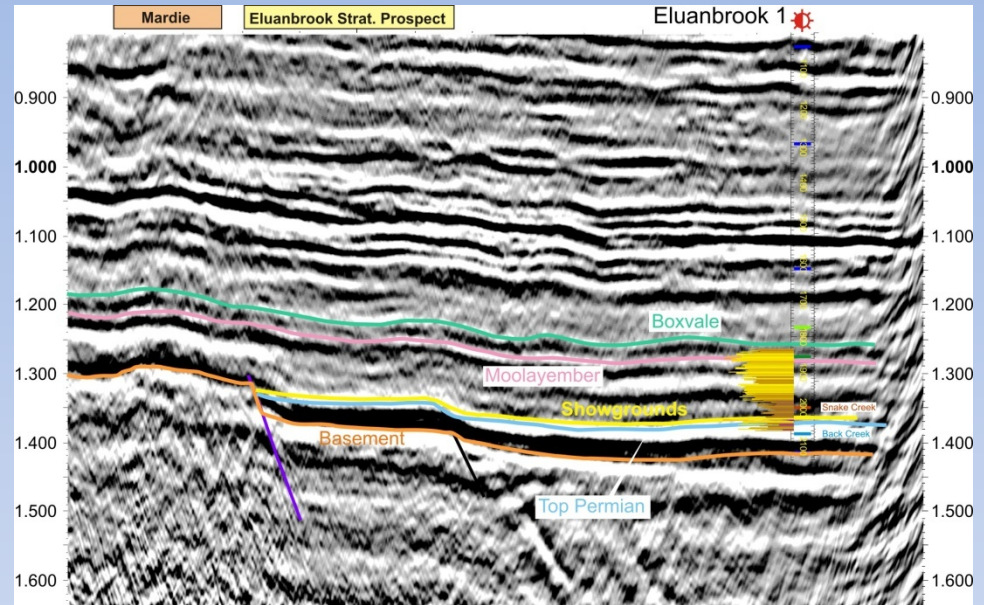
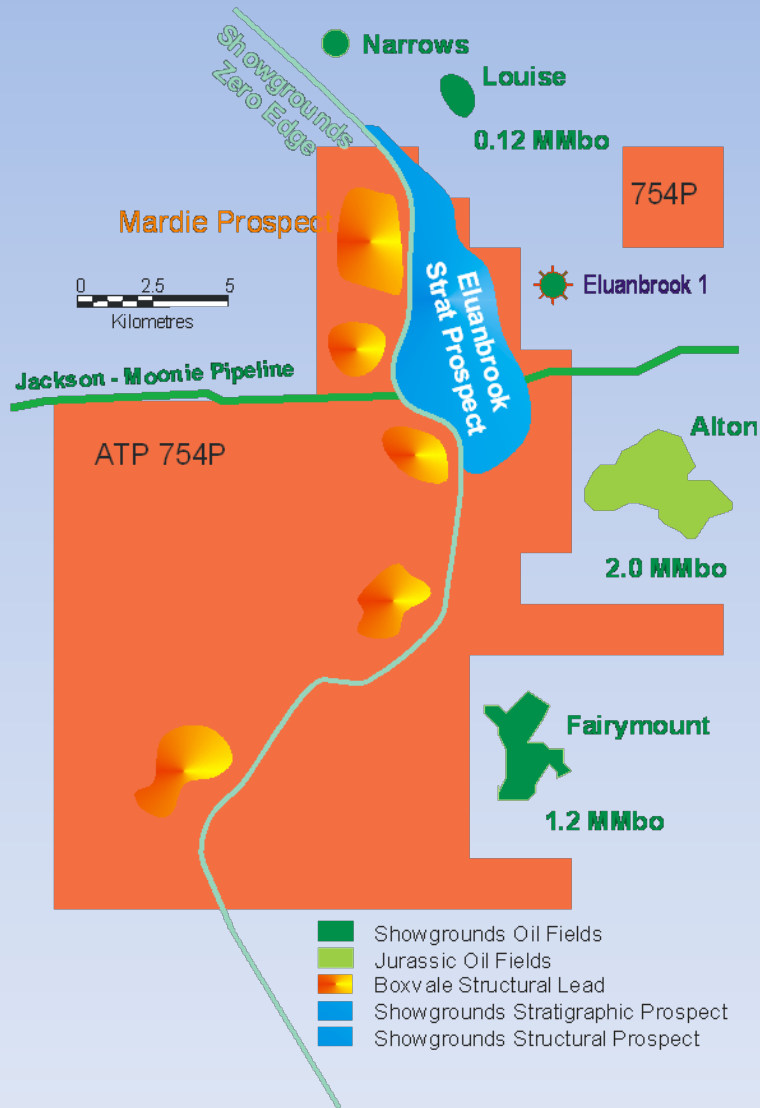
- Bounty has acquired a portfolio of assets in the oil prone South Western Surat Basin
- Additional projects are under negotiation
- Principal targets are oil, especially proven oil accumulations which may require engineering solutions to produce
- Upside is potential for wet gas accumulations in the Permian Tinowan Formation and non conventional gas reservoirs in thick coals in the northern part of ATP 754P

Bellbird Oil Field – BUY 33.33% increasing to 50%



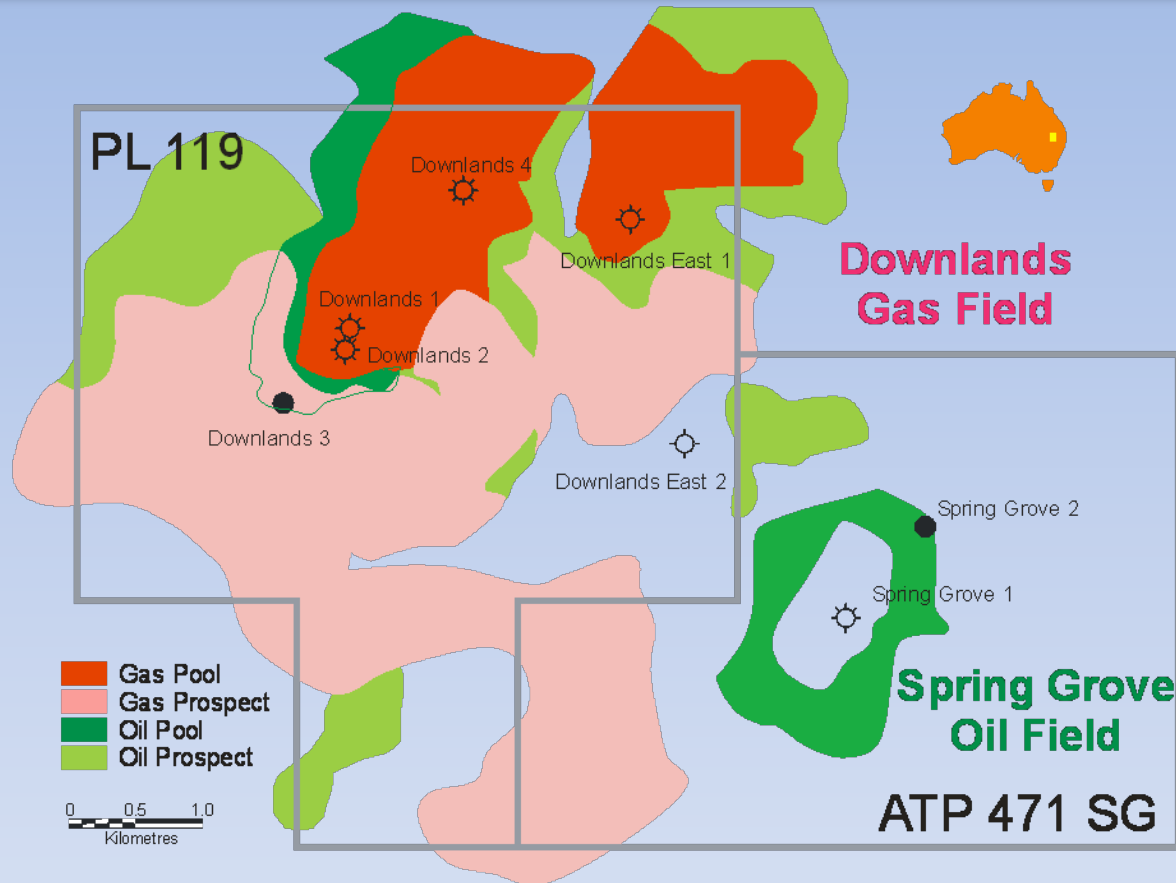
- Bellbird 1 flowed 54 bopd on production
- Bellbird West 1 recovered 6 litres of oil at surface never tested
- Bellbird South had shows in poor reservoir
- Cockatoo 1 recovered 1 litre of oil in DST
- Bounty renewing permit, planning engineering and reservoir studies followed work over/fracture stimulation to see if reservoir will produce
- Potentially P50 1.5 MMbo recoverable reserves in Bellbird area
- If successful another 0.8 MMbo possibly recoverable from nearby leads

Eluanbrook Strat. Surat QLD - BUY 50%



- Eluanbrook Stratigraphic Prospect up dip from gas condensate in Eluanbrook 1
- Targeting range of resources from 0.1 - 3.2 Mmbo
- Drill proposal currently under review by Joint Venture

Downlands PL119 and ATP 471P SG – BUY 24.7485%

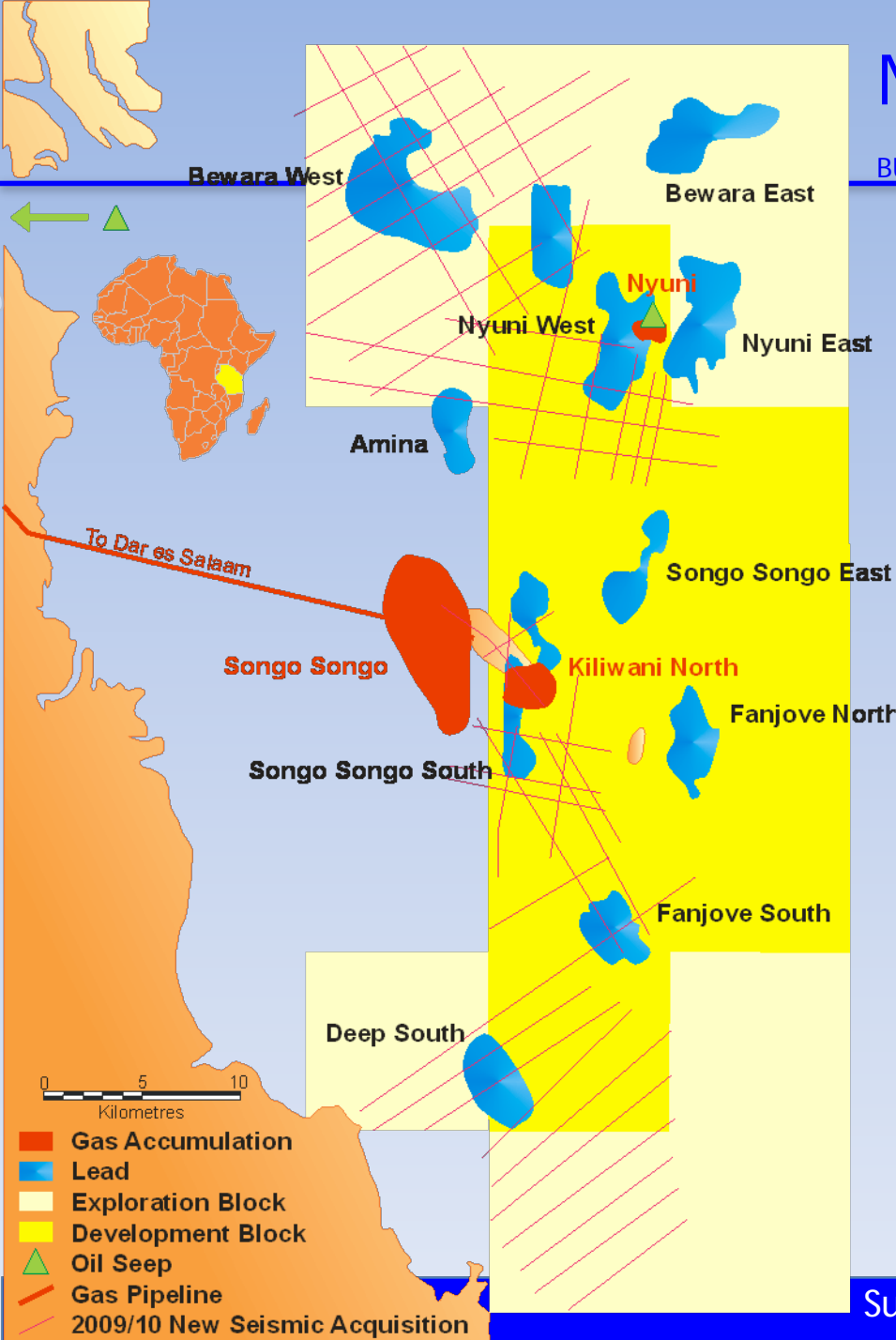


- Targeting undrilled gas sands and oil legs to the gas fields in Tinowan Sandstones
- Downlands additional potential recoverable reserves 12.5 Bcf gas and 1.8 MMbo, Spring Grove tight oil field 1 - 2MMbo
- Engineering studies underway, followed by 3D seismic to image pools and development drilling

Nyuni - Tanzania



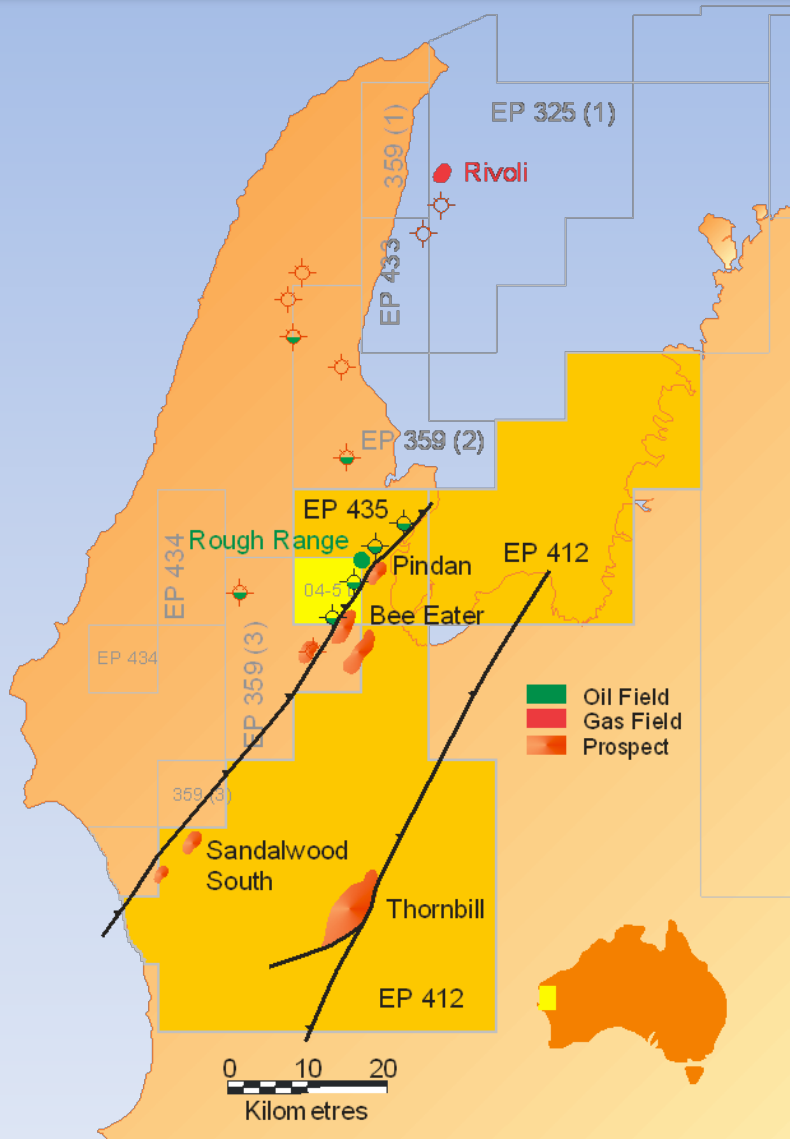
BUY 5%



- JV has drilled made two gas discoveries from 3 wells
- Kiliwani North 1 well drains 17 Bcf gas
- Only 3 km. From gas plant and pipeline to market, commercialisation negotiation underway
- New Seismic acquired to define north ward extent of Kiliwani North pool
- New seismic acquisition and reprocessing planned to prove up gas leads and follow up oil potential confirmed by active seeps within the Permits and onshore up dip from the Permits
- Appraisal and exploration drilling planned for 2010 targeting 1 Tcf gas

Success at Nyuni could provide an IEV of \$0.10/share

EP 412 & 435 - Carnarvon Basin WA



- These permits surround the Rough Range oil field and are targeting oil that has migrated out from the prolific Carnarvon Basin and gas in the Permian Section underlying the Carnarvon Basin
- Bee Eater and Sandalwood prospects are at a shallow depth and could contain 3 - 5MMbo

BUY IN 2009/2010

- **Growth Assets:**
 - Funding for the drilling of South Fish 1 in PEP 11 will see BUY participate in an offshore well in the Sydney Basin targeting world class gas potential associated with the Permian coals of the Sydney Basin which if successful will deliver major value gains for BUY shareholders in 2009/10
 - If the “.... Imminent...” drill test goes ahead and is a commercial success BUY estimates an increase in its Enterprise Value (IEV) of **\$2.75/share**
 - Size of the prize: Possible 900 million bbl of oil equivalent
 - Don't ignore PEP 11 oil potential

- **Core Assets:** 2009-2010 programs in the Cooper and Surat Basins with oil focus will add reserves and continuing cashflow. Success would provide an IEV for BUY of **\$0.05 - \$0.40/share**

Indicative Enterprise Value

- The Indicative Increase in Enterprise Value (EV) provided by Bounty is given to help shareholders evaluate the relative merits of the projects being undertaken
- In presenting the EV Bounty uses the average EV per barrel figure derived by Richmond Energy Partners Limited (UK) from monitoring equity valuations and recent sales of small to medium sized oil companies largely operating in countries outside North America (download latest report from <http://www.richmondep.com>)
- The June 2009 figure is US\$15/bbl of recoverable reserves, this has been converted to Australian Dollars at a rate A\$1 = US\$0.75; the recoverable oil which could potentially be derived from a successful venture has then been multiplied by the resulting A\$ EV/bbl to provide the Indicated EV stated in this presentation. The resulting figure has then been divided by the number of shares as at 18 August 2009
- Bounty considers that this figure could possibly more closely reflect the value that a third party or the market might put on a successful result, rather than, for example, an estimated NPV based on numerous assumptions. However, it is only an indication and shareholders and potential investors must make their own independent technical and financial evaluations and not rely on any statements made in this presentation

DISCLAIMER

This presentation contains forward looking statements that are subject to risk factors associated with the oil and gas industry. It is believed that the expectations reflected in these statements are reasonable but they may be affected by a range of variables which could cause actual results or trends to differ materially, including but not limited to: product price fluctuations, actual demand, currency fluctuations, geotechnical factors, drilling and production results, oil and gas commercialisation, development progress, operating results, engineering estimates, reserve estimates, loss of market, industry competition, environmental risks, physical risks, legislative, fiscal and regulatory developments, economic and financial markets conditions in various countries, approvals and cost estimates.

All references to dollars, cents or \$ in this document are Australian currency, unless otherwise stated