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EMPEROR ENERGY
LIMITED

Emperor Energy Limited

ABN 56 006 024 764

Annual Report - 30 June 2025

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Corporate Governance Statement

The Board is committed to achieving and demonstrating the highest standards of corporate governance. The Board continues to refine and improve the governance framework and practices in place to ensure they meet the interests of shareholders. The Company complies with the Australian Securities Exchange (ASX) Corporate Governance Council's Corporate Governance Principles and Recommendations (the Principles).

Emperor Energy Limited

Corporate Directory

Chairman

Douglas Jendry – Appointed 22 April 2025

Directors

Carl Dumbrell
Nigel Harvey
Philip McNamara

Company secretary

Carl Dumbrell

Registered office & Principal place of business

Level 4, 55 York Street
Sydney NSW 2000

Share register

Automic Pty Ltd
Level 5, 126 Phillip Street
Sydney NSW 2000
Telephone: 1300 288 664

Lawyer

Thomson Geer
Central Park Tower
Level 29, 152-158 St Georges Terrace
Perth, WA 6000

Auditor

In.Corp Audit & Assurance Pty Ltd
Level 1,
6-10 O'Connell Street
Sydney NSW 2000

Stock exchange listing

Emperor Energy Limited shares are listed on the Australian Securities Exchange
(ASX code: EMP)

Website

www.emperorenergy.com.au

Review of Operations for Year Ended 30 June 2025

Highlights

- Completion of the major suite of work required in preparation of an Environmental Plan Application for Drilling of the Judith-2 Appraisal Well
- Subsequent Lodgment of the Environmental Plan Application with NOPSEMA
- Completion of an Independent Resource Statement by international consultancy GaffneyCline
- Successful capital raising

1. About the Judith Gas Field (Vic/P47)

Emperor Energy is focused on the development of the Judith Gas Field Project located 40km offshore from the Orbost Gas Plant in the Gippsland Basin, Victoria. The project objective is to establish a sales gas capacity of 80TJ per day equivalent to 28PJ per year over a minimum production period of 15 years.

The project requires drilling of a successful Judith-2 appraisal well in 2026 to prove Gas Reserves and subsequently provide economic justification for gas field and processing plant development leading to targeted commercial production of sales gas in 2029.

On 31 March 2025, Emperor Energy lodged its Environmental Plan for the drilling of Judith-2 within the permit Vic-P47 with NOPSEMA.

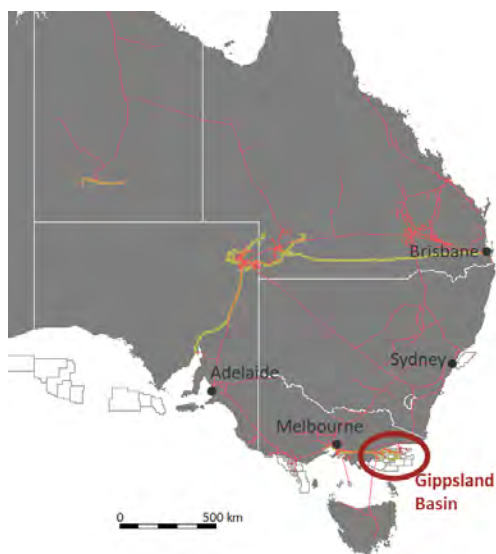


Figure 1: Gippsland Basin Location, Gas pipelines shown in Red and Yellow.

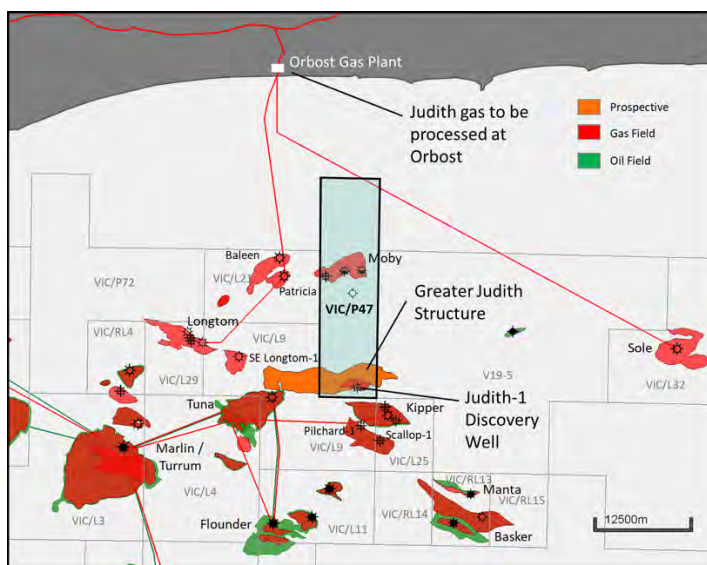


Figure 2: Location of 100% Emperor Energy owned Vic/P47 in the offshore Gippsland Basin, showing the Judith Gas Field & proximity to Orbost Gas Plant, along with nearby oil & gas fields

2. Independent Resource Statement

A Resource Statement was provided to Emperor Energy in June 2025 by International consultancy GaffneyCline who is a globally respected firm with over 60 years of experience exclusively focused on the petroleum and energy industry. Resource and reserves certification is a core competency of GaffneyCline's global business, making them a trusted authority in the field. The Judith Gas Field gas resources provided in the tables below are 100% attributable to the Vic/P47 Exploration Permit, of which Emperor Energy holds 100% equity.

During June 2025, GaffneyCline completed an independent audit of the Contingent and Prospective Resources associated with the Judith Gas Discovery. This audit was based on a recently updated 3D geological static model and volumetric resource estimates developed by Emperor's geological consultants 3D-GEO using modern 3D seismic data acquired in 2020 and processed by CGG in 2021 as part of the Gippsland Basin Multi-Client seismic acquisition program.

As part of the audit, GaffneyCline reviewed the reservoir parameters incorporated into the model, which were based on the Judith-1 petrophysical analysis completed by Steve Adams (The Petrophysicist Ltd) in 2023. GaffneyCline independently verified these parameters and arrived at consistent interpretations.

In addition, GaffneyCline carried out a quality control assessment of Emperor's seismic horizon interpretation by generating a 3D velocity model and cross-checking it against the Judith-1 Vertical Seismic Profile. These checks confirmed that the data was appropriate for volumetric evaluation using the 3D-GEO static model.

Finally, GaffneyCline conducted its own interpretation of seismic Amplitude Versus Offset (AVO) attributes and reviewed the AVO analysis performed by 3D-GEO, as well as the earlier Quantitative Interpretation study completed by consulting geophysicist Dr Jarrod Dunne. The consistency of results across these independent reviews adds further confidence to the geological and resource interpretations at Judith.

Emperor Energy Limited

Review of Operations for Year Ended 30 June 2025 (continued)

Table 1.1: Summary of Judith-1, Development Unclarified Gross Contingent Resources (Gaffney Cline, as of 20 June 2025) (Deterministic Estimation)

Emperor Formation Reservoir	Contingent Resources		
	Low 1C (Bscf)	Best 2C (Bscf)	High 3C (Bscf)
Emperor Sand 1	7.8	23.4	41.6
Emperor Sand 2	12.6	41.8	66.4
Emperor Sand 3	23.7	85.2	117
Emperor Sand 4	5.6	15.4	34.8
TOTAL	49.6	165.7	259.8

Note: Arithmetic summation of Contingent Resources by category. The audited volumes presented above have been estimated utilising deterministic 3D Model scenarios with additional uncertainty checks performed utilising 2D maps with tops and base reservoir surfaces, Fluid contacts and petrophysical parameters audited by GaffneyCline

GaffneyCline reviewed the volumes previously estimated by 3D-GEO for the near field fault blocks within the Greater Judith structural closure and accepted the volumes based on the similar technical checks performed for the Contingent Resource volumes above. The estimates for Prospective Resources are summated in Table 1.2 below.

Table 1.2: Summary of Prospect Prospective Resources for Judith area of VIC/P47 Judith and Longtom Sandstones (Gaffney Cline, as of 20 June 2025) (Probabilistic Estimation)

Greater Judith Area		Unrisked Prospective Resources		
		P90	P50	P10
Judith Deep	Bcf	89	142	209
West	Bcf	88	135	192
Central	Bcf	40	364	872
North	Bcf	64	252	455
North-East	Bcf	51	379	688
North-West	Bcf	13	118	281
South	Bcf	102	469	919
Total	Bcf	447	1,859	3,616

Note: Gaffney Cline reviewed the above Unrisked Prospective Resources by assessing and reported by individual Gas Sand within each Fault block. Arithmetic summation of the Prospective Resources by category in this table has been completed by Keven Asquith who is the Director of 3D-GEO Pty Ltd and competent person for this release.

Table 2: Key Parameters from Judith-1 Petrophysics Evaluation by Steve Adams (ASX: 7th September 2023)

Zone	Depth	Interpretation	Net Thickness (m)	Porosity (%)	Av. Permeability (mD)	Av. Gas Saturation (%)
Gas Sand 1	2370m to 2441m	Mobile Gas	40.5	14.1	12.3	52.2
Gas Sand 2	2489m to 2543m	Mobile Gas	38.8	15.0	24.2	63.8
Gas Sand 3	2626m to 2720m	Mobile Gas	63.1	13.6	5.2	61.1
Gas Sand 4	2778m to 2839m	Mobile Gas	47.1	12.6	1.6	56.4

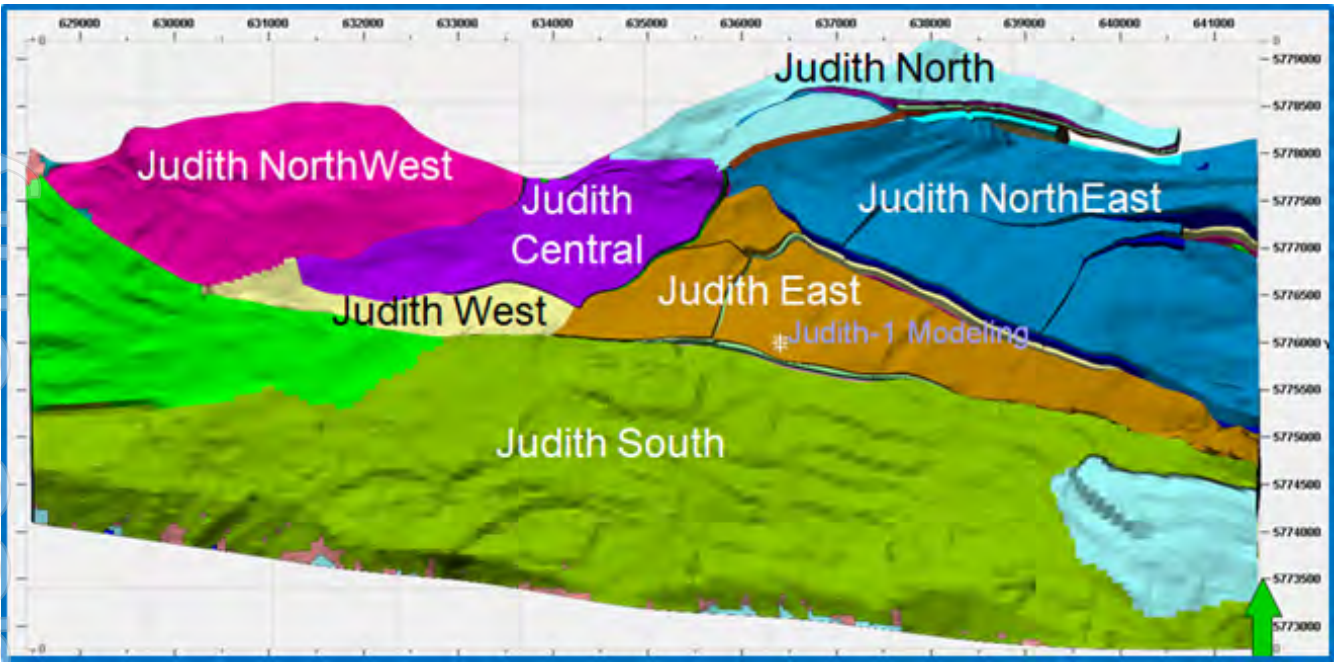


Figure 1: Greater Judith Structural Compartments. 2C Contingent Resource of 166Bcf is assessed within the Judith East Fault Block where the Judith-1 Well is located

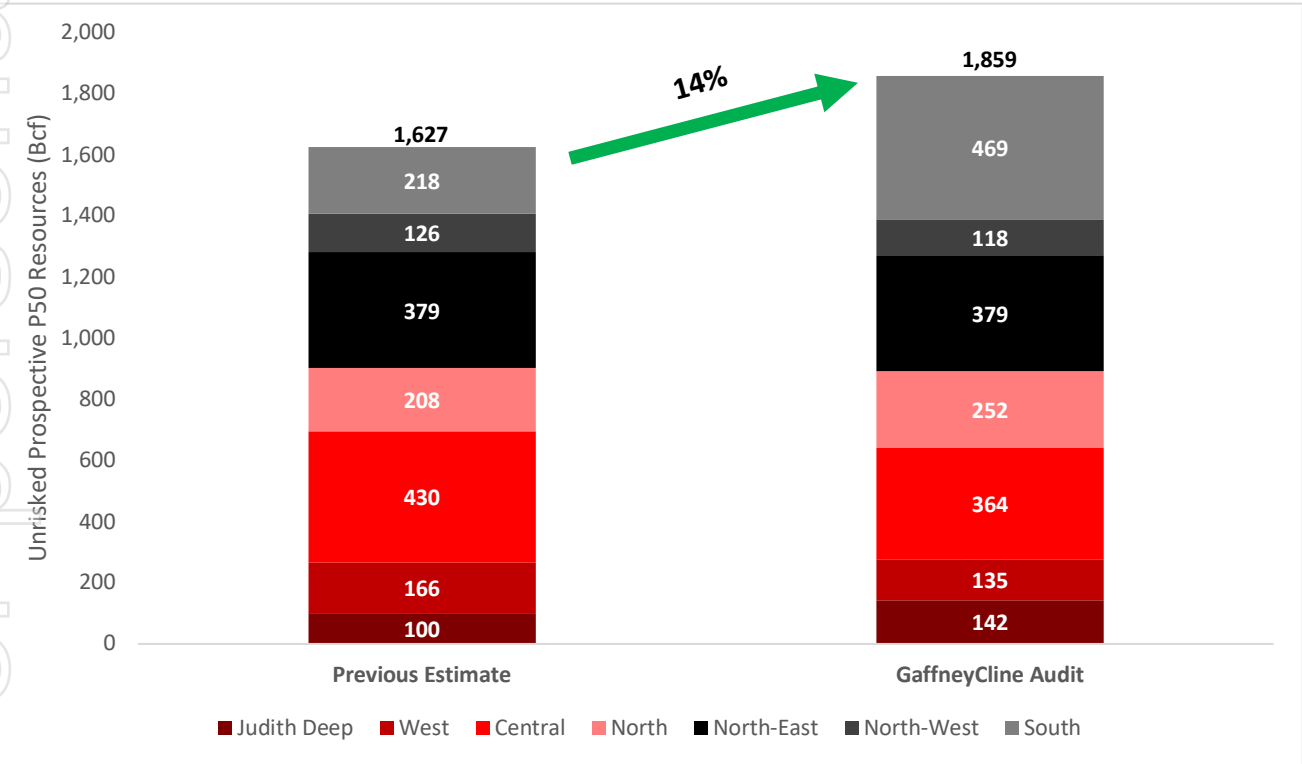


Figure 2: Comparison of Unrisked P50 Prospective Resources (Gaffney Cline June 2025) with previous assessment (3D-Geo October 2022). (Probabilistic Estimation)

Note: Arithmetic summation of the Prospective Resources by category shown in this table has been completed by Keven Asquith (3D-GEO)

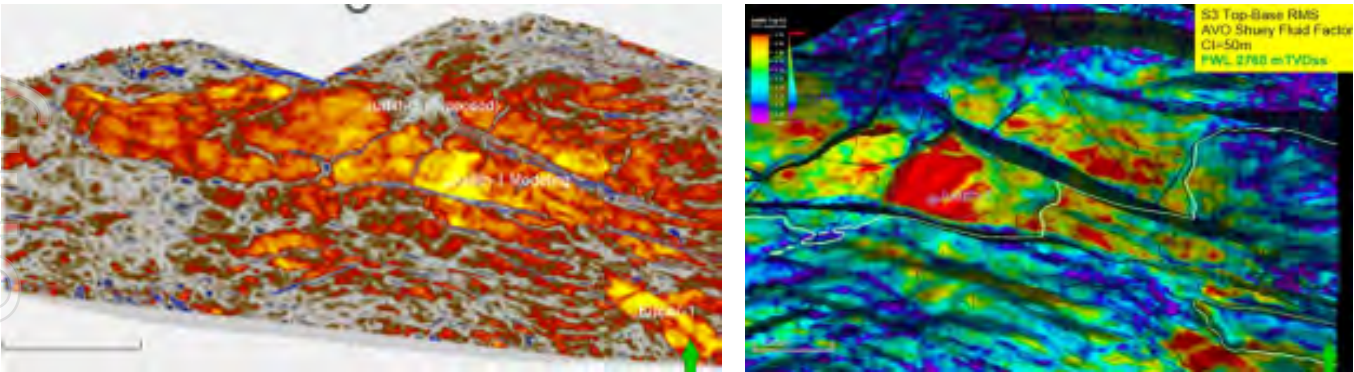


Figure 3: Comparison of Judith Gas Sand 3 AVO Analysis by 3D-GEO (Left) and Gaffney Cline (Right)

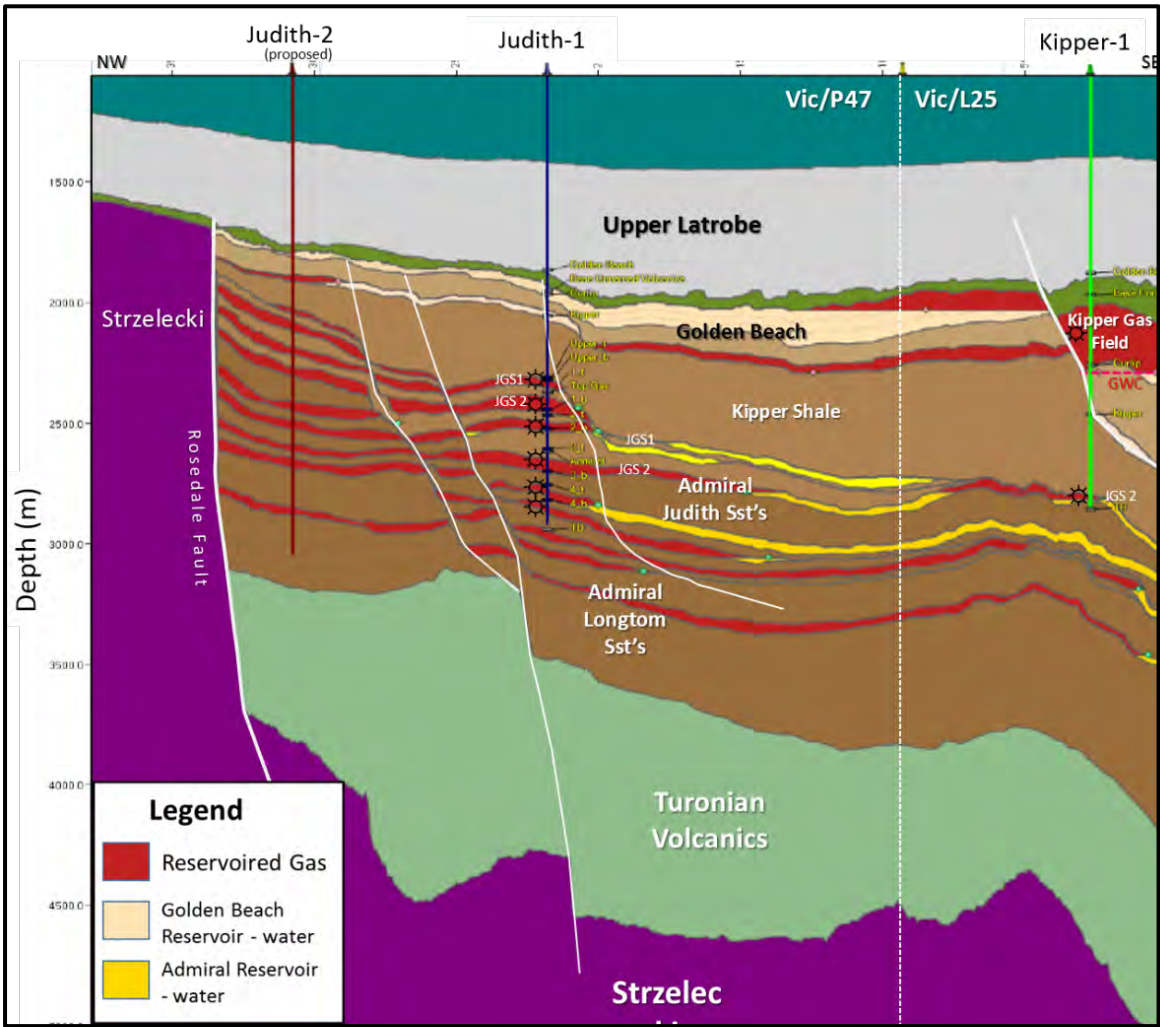


Figure 4: Composite Seismic Line: Judith Gas Field to Kipper Gas Field
Image from 2023 Quantitative Interpretation study shows AVO-modelled mobile gas reservoirs in stacked Judith Gas Sands and underlying unpenetrated Longtom reservoirs. Kipper and Golden Beach reservoirs shown above. ASX: 7th September 2023

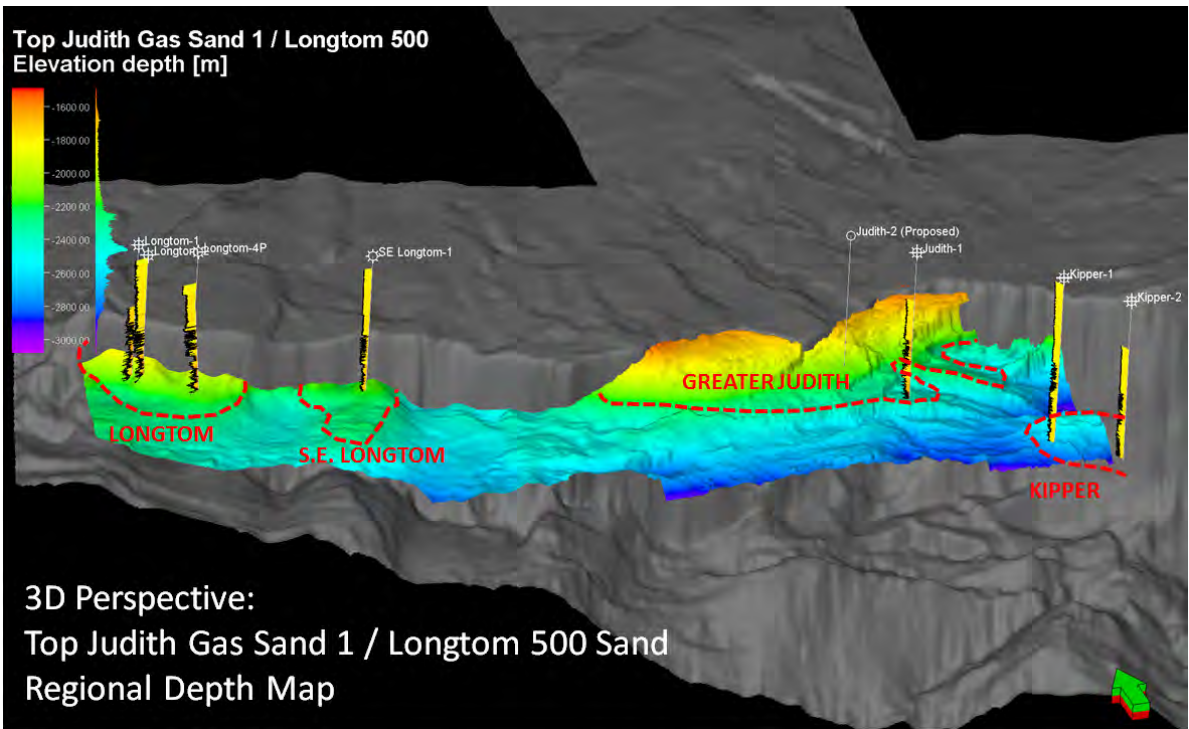


Figure 5: Regional Top Judith Gas Sand-1 Depth Map showing Analogue Fields

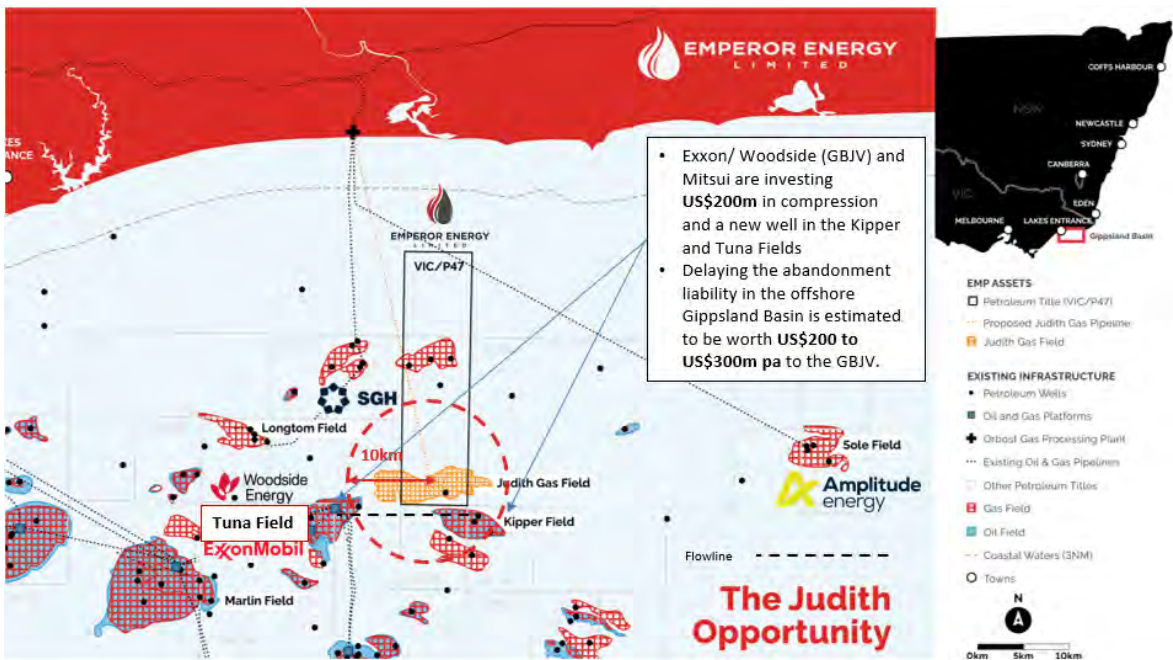


Figure 6: Location Map - Judith Gas Field, Gippsland Basin

GaffneyCline Recommended Drill Program

GaffneyCline notes that Emperor Energy is currently evaluating the development of the Judith East Block via the twinning of the Judith-1 Well including deepening to test the underlying Longtom Sands prospective targets.

Gaffney Cline further adds that the near-field Prospective Resources, the Central and North-East Blocks, which are well supported by AVO Seismic attributes provide an exploration opportunity to create an aggregate resource volume that may lead to a larger commercial project.

GaffneyCline provides a further view that the Judith North-East Block based on AVO attribute analysis is considered to have the highest probability for the Judith Gas Sands and consideration should be given to the economics of a side-track well targeting the North-East Block from the Judith twinned well.

Emperor Energy Limited

Review of Operations for Year Ended 30 June 2025 (continued)

3. Successful Capital Raising

On 23 September 2024 the Company announced the Appointment of Argonaut as Strategic Financial Advisor and raised a minimum of \$1.25M from Institutional and sophisticated investors, via two Tranches.

- Tranche 1, 30 September 2024, 63,035,758 fully paid ordinary shares at an issue price of \$0.007 per share, raising \$441,250;
- Tranche 2, 12 November 2024, 127,249,958 fully paid ordinary shares at an issue price of \$0.007 per share, raising \$890,749.

On 18 December 2024 the Company announced a capital raise issuing 130,434,783 fully paid ordinary shares at an issue price of \$0.023 per share, raising \$3,000,000;

The net proceeds strengthen the group's balance sheet and provides important funding for the group's exploration activities.

4. Tenement holding summary

Below is a list of the tenements held by Emperor Energy Limited as of 30 June 2025:

Petroleum Tenement	Location	Beneficial Percentage held
Vic/P47	Victoria	100% / Operator
Backreef Area	Western Australia	100% / Operator
Gold Mining Lease	Location	Beneficial Percentage held
ML 1352	Queensland	100% / Operator
ML 1353	Queensland	100% / Operator
ML 1439	Queensland	100% / Operator

Emperor Energy did not acquire or dispose, farm in or farm out, or incur any change any beneficial interest in any petroleum tenements during the year.

In accordance with ASX Listing Rule 5.43 the Company confirms that it is not aware of any new information or data that materially affects the information included in previous market announcements and that all material assumptions and technical parameters underpinning the estimates in the relevant market announcements continue to apply and have not materially changed. (See ASX Announcement "Independent Validation of Major Gas Resources GaffneyCline" dated 1 July 2025)

Resource Determination Method Used:

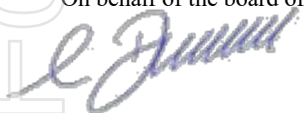
- Contingent Resources reported above have been assessed by Deterministic Estimation with arithmetic summation by category.
- Prospective Resources reported above have been assessed by Probabilistic Estimation with arithmetic summation by category.

"Prospective Resources" are those quantities of petroleum estimated, as of a given date, to be potentially recoverable from undiscovered accumulations by application of future development projects. Prospective Resources have both a chance of discovery and a chance of development. Prospective Resources are further subdivided in accordance with the level of certainty associated with recoverable estimates assuming their discovery and development and may be sub-classified based on project maturity.

The estimated quantities of petroleum that may potentially be recovered by the application of future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

We thank shareholders and our team for their ongoing support and welcome any questions they may have.

On behalf of the board of directors.


Carl Dumbrell
Company Secretary/Director

Emperor Energy Limited

Directors' Report for Year Ended 30 June 2025

The directors present their report, together with the consolidated financial statements of the Group, being Emperor Energy Limited (the Company) and its controlled entities, for the financial year ended 30 June 2025.

Information on directors

The names, qualifications, experience and special responsibilities of each person who has been a director during the year and to the date of this report are:

Douglas Jendry – Appointed 22 April 2025

Qualifications	AApl Geol
Experience	Doug is a highly experience oil and gas executive with comprehensive experience both in Australia and internationally. Doug has held numerous board positions and executive management positions in the oil and gas sector and recently served on the boards of IPB Petroleum Limited, Talon Energy Limited, Capricorn Metals Limited and is an advisor to the Nero Resources Fund.
Interest in shares and options:	Shares: 8,881,987. Options: Nil
Special responsibilities	Chairman
Other current directorships in Listed entities	Ardiden Limited (ASX: ADV)
Former directorships in listed entities	IPB Petroleum Limited (ASX: IPB)

Carl Dumbrell

Qualifications	BCom, MTax, CA FCA (England & Wales) CTA MAICD JP
Experience	Carl has over 20 years' experience as a partner in accounting firms in Sydney and London. Carl is CEO of Herencia Resources Plc, Chairman of the Kennedy Foundation, Chairman of Mosman Oil & Gas Limited, President of St Michael's Golf Club Limited & Chairman St Michael's Golf Club Foundation Limited.
Interest in shares and options	Shares: 21,953,686. Options: Nil
Special responsibilities	Company Secretary
Other current directorships in listed entities	Mosman Oil & Gas Limited (AIM: MSMN)
Former directorships in listed entities	Nil

Philip McNamara

Qualifications	BEng (Mining)
Experience	Phil is a Mining Engineer with over 35 year's experience. He has managed 3 underground coal mines and held corporate roles with junior exploration companies. He was Founding CEO and Managing Director of ASX listed Armour Energy (ASX: AJQ).
Interest in shares and options	Shares: 24,159,146 Options: Nil
Special responsibilities	Nil
Other current directorships in listed entities	Nil
Former directorships in listed. entities	Nil

Nigel Harvey

Qualifications	BA (Hons) MAICD
Experience	Nigel is an experienced ASX Director. He is Chairman of a mid sized not for profit organisation and holds a wholesale Australian Financial Services Licence. Nigel operates a market consulting practice predominantly on AFSL compliance. Nigel is Non-Executive Director of Mosman Oil & Gas Limited.
Interest in shares and options	Shares: 17,125,395 Options: Nil
Special responsibilities	Chair Audit & Remuneration Committees
Other current directorships in listed entities	Mosman Oil & Gas Limited (AIM:MSMN)
Former directorships in listed entities	Nil

Emperor Energy Limited

Directors' Report

For the Year Ended 30 June 2025

Principal activities and significant changes in nature of activities

The principal activity of the Group during the financial year was the investment in selected exploration, production and development opportunities in energy and gold assets. There were no significant changes in the nature of the Group's principal activities during the financial year.

Operating results

The consolidated loss of the Group amounted to \$982,789 (2024: \$804,320).

Financial Position

The net assets of the consolidated entity increased by \$3,120,771 to \$8,763,744 as at 30 June 2025 (2024: \$5,642,973).

The consolidated entity's working capital position, (being current assets less current liabilities) was in surplus at 30 June 2025 by \$2,043,420 (2024: \$30,803). During the period, the consolidated entity had negative cash flows from operating activities and exploration activities of \$1,893,443 (2024: \$898,718).

Significant changes in state of affairs

There have been no significant changes in the state of affairs of entities in the Group during the year.

Dividends paid or recommended

No dividends were declared or paid during the financial year.

Events after the reporting date

On 16 July 2025 the consolidated entity completed a capital raise, raising \$3.7M before costs.

No other matters or circumstances have arisen since the end of the financial year which significantly affected or could significantly affect the operations of the Group, the results of those operations or the state of affairs of the Group in future financial years.

Environmental issues

The Group's operations are not regulated by any significant environmental regulations under a law of the Commonwealth or of a state or territory of Australia.

Company secretary

Carl Dumbrell BCom, MTax CA FCA (England & Wales) CTA MAICD JP has been the company secretary since 2019.

Meetings of directors

During the financial year, 5 meetings of directors were held. Attendances by each director during the year were as follows:

	Directors' Meetings	
	Number eligible to attend	Number attended
Carl Dumbrell	5	5
Philip McNamara	5	5
Nigel Harvey	5	5
Doug Jendry	-	-

Indemnification and insurance of officers

The company has indemnified all current and previous directors of the consolidated entity, the company secretary and certain members of senior management against all liabilities or loss (other than to the company or a related body corporate) that may arise from their position as officers of the company and its controlled entities, except where the liabilities arise out of conduct involving a lack of good faith or indemnification is otherwise not permitted under the Corporations Act. The indemnity stipulates that the company will meet the full amount of any such liabilities, including costs and expenses, and covers a period of seven years after ceasing to be an officer of the company.

Emperor Energy Limited

Directors' Report

For the Year Ended 30 June 2025

During the financial year, the company paid a premium of \$82,885 to insure the directors and secretaries of the company and its controlled entities, and the general managers of each of the divisions of the group. The liabilities insured are legal costs that may be incurred in defending civil or criminal proceedings that may be brought against the officers in their capacity as officers of entities in the group, and any other payments arising from liabilities incurred by the officers in connection with such proceedings. This does not include such liabilities that arise from conduct involving a wilful breach of duty by the officers or the improper use by the officers of their position or of information to gain advantage for themselves or someone else or to cause detriment to the company. It is not possible to apportion the premium between amounts relating to the insurance against legal costs and those relating to other liabilities.

Non-audit services

There were no non-audit services during the year by the auditor.

Auditor's independence declaration

The auditor's independence declaration in accordance with section 307C of the *Corporations Act 2001* for the year ended 30 June 2025 has been received and can be found on page 15 of the consolidated financial report.

Proceedings on behalf of the group

No person has applied to the Court under section 237 of the Corporations Act 2001 for leave to bring proceedings on behalf of the group, or to intervene in any proceedings to which the group is a party for the purpose of taking responsibility on behalf of the group for all or part of those proceedings.

Remuneration Report (Audited)

Remuneration policy

The remuneration report, which has been audited, outlines the director and executive remuneration arrangements for the consolidated entity and the group, in accordance with the requirements of the Corporations Act 2001 and its Regulations. Key management personnel are those persons having authority and responsibility for planning, directing and controlling the activities of the entity, directly or indirectly, including all directors.

The remuneration report is set out under the following main headings:

- Principles used to determine the nature and amount of remuneration
- Details of remuneration
- Share-based compensation
- Additional information
- Additional disclosures relating to key management personnel

The remuneration policy of Emperor Energy Limited has been designed to align key management personnel (KMP) objectives with shareholder and business objectives by providing a fixed remuneration component and offering specific long-term incentives based on key performance areas affecting the Group's financial results. The Board of Emperor Energy Limited believes the remuneration policy to be appropriate and effective in its ability to attract and retain the best key management personnel to run and manage the Group, as well as create goal congruence between directors, executives and shareholders.

Principles used to determine the nature and amount of remuneration

The objective of the consolidated entity's executive reward framework is to ensure reward for performance is competitive and appropriate for the results delivered. The framework aligns executive reward with the achievement of strategic objectives and the creation of value for shareholders, and conforms with the market best practice for delivery of reward. The Board of Directors ('the Board') ensures that executive reward satisfies the following key criteria for good reward governance practices:

- competitiveness and reasonableness
- acceptability to shareholders
- alignment of executive compensation
- transparency

The Remuneration Committee is responsible for determining and reviewing remuneration arrangements for its directors and executives ('program participants'). The performance of the consolidated entity depends on the quality of its directors and executives. The remuneration philosophy is to attract, motivate and retain high performance and high quality personnel.

The reward framework is designed to align executive reward to shareholders' interests. The Board have considered that it should seek to enhance shareholders' interests by:

- focusing on economic profit as a core component of plan design
- focusing on sustained growth in shareholder wealth, growth in share price, and delivering constant or increasing return on assets as well as focusing the executive on key non-financial drivers of value

Emperor Energy Limited

Directors' Report

For the Year Ended 30 June 2025

Remuneration Report (audited) continued

- attracting and retaining high calibre executives

Additionally, the reward framework should seek to enhance executives' interests by:

- rewarding capability and experience
- reflecting competitive reward for contribution to growth in shareholder wealth
- providing a clear structure for earning rewards

In accordance with best practice corporate governance, the structure of non-executive director and executive director remuneration is separate.

Non-executive directors remuneration

Fees and payments to non-executive directors reflect the demands which are made on, and the responsibilities of, the directors. Non-executive directors' fees and payments are reviewed annually.

Director and senior management details

The following persons acted as directors of the group during or since the end of the financial year:

- D Jendry – Appointed 22 April 2025
- C Dumbrell
- N Harvey
- P McNamara

The term 'senior management' is used in this remuneration report to refer to the following persons. Except as noted, the named persons held their current positions for the whole of the financial year and since the end of the financial year:

- C Dumbrell, Director / Company Secretary
- G Geary, Geological Consultant
- M King, Consultant
- P McNamara, Director / Engineering Consultant

Voting and comments made at the group's 7 November 2024 Annual General Meeting ('AGM')

The group received 99% of 'for' votes in relation to its remuneration report for the year ended 30 June 2024. The group did not receive any specific feedback at the AGM regarding its remuneration practices.

Relationship between remuneration policy and company performance

The remuneration policy has been tailored to increase goal congruence between shareholders, directors and executives.

The following table shows the gross revenue, profits and dividends for the last five years for the Company, as well as the share prices at the end of the respective financial years

	2025	2024	2023	2022	2021
	\$	\$	\$	\$	\$
Revenue	42,852	4,239	9,278	55	13,518
Net (Loss) after tax	(982,789)	(804,320)	(969,162)	(892,508)	(665,803)
Share Price at Year-end	0.027	0.011	0.015	0.029	0.035
Dividends Paid (cents)	-	-	-	-	-

Employment details of members of key management personnel

The following table provides employment details of persons who were, during the financial year, members of key management personnel of the Group. The table also illustrates the proportion of remuneration that was performance and the fixed proportion are as follows:

Emperor Energy Limited

Directors' Report

For the Year Ended 30 June 2025

Remuneration report (audited) continued

		Fixed %	At Risk %
Directors	Position		
Douglas Jendry	Director	100	-
Carl Dumbrell	Director	100	-
Philip McNamara	Director	100	-
Nigel Harvey	Director	100	-
KMP			
Malcolm King	Consultant	100	-
Geoff Geary	Consultant	100	-

Changes in KMP

There have been no changes in the KMP during the year.

Share-based compensation

Issue of shares

There were no ordinary shares granted to or vested by directors and other key management personnel as part of compensation during the year ended 30 June 2025.

Options

There were no options over ordinary shares issued to directors and other key management personnel as part of compensation that were outstanding as at 30 June 2025.

There were no options over ordinary shares granted to or vested by directors and other key management personnel as part of compensation during the year ended 30 June 2025.

Remuneration details for the year ended 30 June 2025

The following table of benefits and payment details, in respect to the financial year, the components of remuneration for each member of the key management personnel of the Group.

Table of benefits and payments

2025	Cash salary & fees	Post Employment Superannuation	Equity Settled	Total
Directors				
Carl Dumbrell	171,250	23,281	-	194,531
Nigel Harvey	93,750	10,781	-	104,531
Phil McNamara	214,725	10,781	-	225,506
Douglas Jendry	12,500	1,437	-	13,937
Other key management				
Malcolm King	56,350	-	-	56,350
Geoff Geary	98,155	-	-	98,155
Total	646,731	46,281	-	693,012

Emperor Energy Limited

Directors' Report

For the Year Ended 30 June 2025

Remuneration Report (audited) continued

2024	Cash salary & fees	Post Employment Superannuation	Equity Settled	Total
Directors				
Carl Dumbrell	90,000.00	-	75,000.00	165,000.00
Nigel Harvey	-	-	75,000.00	75,000.00
Phil McNamara	120,302.00	-	75,000.00	195,302.00
Other key management				
Malcolm King	18,125.00	-	-	18,125.00
Geoff Geary	65,750.00	-	-	65,750.00
Total	294,177.00	-	225,000.00	519,177.00

1. Carl Dumbrell – Includes amount in respect of company secretarial fees. CDTL a firm in which Carl Dumbrell is a partner is paid \$90,000 as chartered accountants.
2. Phil McNamara – Amount consists of fees paid to McNamara Advisory in respect of Consulting services provided.
3. The equity settled remuneration above relates to shares issued in lieu of directors fees as approved by shareholders at the 2023 AGM.
4. Malcolm King - Amount consists of fees paid to Malcolm King in respect of Consulting services provided.
5. Geoff Geary - Amount consists of fees paid to Focus on Australia Pty Ltd in respect of consulting services provided.

Securities received that are not performance related

No members of key management personnel are entitled to receive securities which are not performance-based as part of their remuneration package.

Key management personnel shareholdings

The number of ordinary shares in Emperor Energy Limited held by each key management person of the Group during the

Ordinary Shares	Balance at the start of the year	Other changes during the year	Balance at the end of the year
Directors			
Douglas Jendry	-	8,881,987	8,881,987
Carl Dumbrell	21,953,686	-	21,953,686
Nigel Harvey	17,125,395	-	17,125,395
Phil McNamara	24,159,146	-	24,159,146
Other KMP			
Malcolm King	2,770,362	(60,606)	2,709,756
Geoff Geary	120,000	-	120,000
	66,128,589	9,081,987	75,210,576

End of Audited Remuneration Report

This director's report, incorporating the remuneration report, is signed in accordance with a resolution of the Board of Directors.

Director: 
Carl Dumbrell

Dated 14 August 2025

AUDITOR'S INDEPENDENCE DECLARATION UNDER SECTION 307C OF THE CORPORATIONS ACT 2001

To the Directors of Emperor Energy Limited

As lead auditor of Emperor Energy Limited for the year ended 30 June 2025, I declare that, to the best of my knowledge and belief, there have been:

- no contraventions of the auditor independence requirements of the *Corporations Act 2001* in relation to the audit; and
- no contraventions of any applicable code of professional conduct in relation to the audit.

This declaration is in relation to Emperor Energy Limited and the entities it controlled during the year.

In.Corp Audit & Assurance Pty Ltd
ABN 14 129 769 151

Level 1
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In.Corp Audit & Assurance Pty Ltd



Daniel Dalla
Director

Sydney, 14 August 2025

Emperor Energy Limited

Consolidated Statement of Profit or Loss and Other Comprehensive Income

For the Year Ended 30 June 2025

		2025	2024
	Note	\$	\$
Other income	5	42,852	4,239
Net fair value (loss) on financial assets designated as FVTPL		(70)	(30)
Expenses			
Administrative expenses		(1,011,928)	(798,469)
Finance costs		(13,643)	(10,060)
Loss before income tax		(982,789)	(804,320)
Income tax expense	7	-	-
Loss for the year		(982,789)	(804,320)
Other comprehensive income for the year, net of tax		-	-
Total comprehensive loss after income tax benefit for the year attributable to the owners of Emperor Energy Limited		(982,789)	(804,320)
Accumulated loss per share			
From continuing and discontinued operations:			
Basic earnings per share (cents)	16	(0.17)	(0.25)
Diluted earnings per share (cents)		(0.17)	(0.25)

The accompanying notes form part of these financial statements.

Emperor Energy Limited

Consolidated Statement of Financial Position As At 30 June 2025

	Note	2025 \$	2024 \$
ASSETS			
CURRENT ASSETS			
Cash and cash equivalents	8	2,350,348	221,900
Trade and other receivables	9	40,416	22,434
Other assets	10	79,293	36,903
TOTAL CURRENT ASSETS		2,470,057	281,237
NON-CURRENT ASSETS			
Financial assets designated as FVTPL	11	60	130
Exploration expenditure	12	6,711,336	5,612,039
Fixed assets		8,928	-
TOTAL NON-CURRENT ASSETS		6,720,324	5,612,169
TOTAL ASSETS		9,190,381	5,893,406
LIABILITIES			
CURRENT LIABILITIES			
Trade and other payables	13	426,637	250,433
TOTAL CURRENT LIABILITIES		426,637	250,433
TOTAL LIABILITIES		426,637	250,433
NET ASSETS		8,763,744	5,642,973
EQUITY			
Issued capital	14	37,007,054	32,764,744
Reserves	15	1,500	140,250
Accumulated losses		(28,244,810)	(27,262,021)
TOTAL EQUITY		8,763,744	5,642,973

The accompanying notes form part of these financial statements.

Emperor Energy Limited

Consolidated Statement of Changes in Equity For the Year Ended 30 June 2025

2025

	Ordinary Shares	Accumulated Losses	Reserves	Total Equity
	\$	\$	\$	\$
Balance at 1 July 2024	32,764,744	(27,262,021)	140,250	5,642,973
Loss after income tax expense for the year	-	(982,789)	-	(982,789)
Total other comprehensive loss for the year	-	(982,789)	-	(982,789)
Issue of options			1,500	1,500
Options lapsed			(140,250)	(140,250)
Transactions with owners in their capacity as owners				
Contribution of equity, net of transaction costs	4,242,310	-	-	4,242,310
Balance at 30 June 2025	37,007,054	(28,244,810)	1,500	8,763,744

2024

Balance at 1 July 2023	31,744,732	(26,457,702)	140,250	5,427,280
Loss after income tax expense for the year	-	(804,320)	-	(804,320)
Total other comprehensive loss for the year	-	(804,320)	-	(804,320)
Issue of options	-	-	-	-
Transactions with owners in their capacity as owners				
Share placement to directors & other parties	225,000	-	-	225,000
Contributions of equity, net of transaction costs	795,012	-	-	795,013
Balance at 30 June 2024	32,764,744	(27,262,021)	140,250	5,642,973

The accompanying notes form part of these financial statements.

Emperor Energy Limited

Consolidated Statement of Cash Flows For the Year Ended 30 June 2025

	2025	2024
Note	\$	\$
CASH FLOWS FROM OPERATING ACTIVITIES:		
Payments to suppliers and employees (inclusive of GST)	(1,054,460)	(581,135)
Other receipts	2,955	-
Interest received	42,852	4,259
Interest paid	(18,500)	(5,000)
Refund from income taxes	-	41,183
Net cash (used in) operating activities	26 (1,027,153)	(540,693)
CASH FLOWS FROM INVESTING ACTIVITIES:		
Payments for exploration and evaluation	(866,290)	(358,024)
Net cash (used in) investing activities	(866,290)	(358,024)
CASH FLOWS FROM FINANCING ACTIVITIES:		
Proceeds from issue of equity	4,334,986	784,638
Payment of share issue costs	(283,095)	(27,091)
Proceeds / (repayment) of borrowings	(30,000)	50,000
Net cash provided by financing activities	4,021,891	807,547
Net increase/(decrease) in cash and cash equivalents held	2,128,448	(91,170)
Cash and cash equivalents at beginning of year	221,900	313,070
Cash and cash equivalents at end of financial year	8 2,350,348	221,900

The accompanying notes form part of these financial statements.

Emperor Energy Limited

Notes to the Financial Statements

For the Year Ended 30 June 2025

The consolidated financial report covers Emperor Energy Limited and its controlled entities ('the Consolidated entity'). Emperor Energy Limited is a for-profit Company limited by shares, incorporated and domiciled in Australia. The address of the registered office and principal place of business is Level 4, 55 York Street, Sydney NSW 2000.

The principal activities of the consolidated entity consisted of investment in selected exploration, production and development opportunities in Energy and Gold.

Each of the entities within the Group prepare their financial statements based on the currency of the primary economic environment in which the entity operates (functional currency). The consolidated financial statements are presented in Australian dollars which is the parent entity's functional and presentation currency.

The financial report was authorised for issue by the Directors on 12 August 2025. Comparatives are consistent with prior years, except as stated below.

1 Basis of Preparation

The financial statements are general purpose financial statements that have been prepared in accordance with the Australian Accounting Standards and the *Corporations Act 2001*.

These financial statements comply with International Financial Reporting Standards as issued by the International Accounting Standards Board.

The financial statements have been prepared on an accruals basis and are based on historical costs modified, where applicable, by the measurement at fair value of selected non-current assets, financial assets and financial liabilities.

Material accounting policy information relating to the preparation of these financial statements are presented below, and are consistent with prior reporting periods unless otherwise stated.

2 Material Accounting Policy Information

(a) Basis for consolidation

The consolidated financial statements include the financial position and performance of controlled entities from the date on which control is obtained until the date that control is lost. All controlled entities have the same financial year end as the parent.

(b) Going Concern

The consolidated financial statements have been prepared on the going concern basis.

During the financial year ended 30 June 2025, the consolidated entity incurred a loss after tax of \$982,789 (2024: loss \$804,320) and had net cash outflows from operating and exploration activities of \$1,893,443 (2024: \$898,718). The consolidated entity's current assets exceeded current liabilities by \$2,043,420 (2024: \$30,803) as at 30 June 2025. At 30 June 2025 the consolidated entity had net assets of \$8,763,744 (2023: \$5,642,973).

In considering the appropriateness of this basis of preparation, the directors have reviewed the group's working capital forecasts for a minimum of 12 months from the date of the approval of this financial statement. At 30 June 2025, the group had \$2,350,348 of available cash.

During and since the end of the last financial year, the directors have taken a number of actions to ensure the consolidated entity can continue to fund its operations and further explore and develop the consolidated entity's tenements. These steps comprise:

1. Successful Capital raises in September 2024, November 2024, December 2024 and July 2025;
2. Appointment of Argonaut as Strategic Financial Advisor;
3. Global search to secure a farm-in partner for Vic/P47.

Emperor Energy Limited

Notes to the Financial Statements For the Year Ended 30 June 2025

2 Material Accounting Policy Information continued

The directors have prepared a detailed cash flow forecast through to 30 June 2026 and based on the budgeted expenditure the consolidated entity will be required to raise additional funds (through the methods set out above) with a minimum overall raising of approximately \$5,000,000 (before costs) to fund the budgeted exploration plan as well as corporate operating costs.

Based on the current management plan, management believes that these funds will be sufficient for the expenditure to date as well as the planned forecast expenditure for the forthcoming twelve months. As a result of that review the Directors consider that it is appropriate to adopt the going concern basis of preparation.

In the event that the consolidated entity is unsuccessful in the matters set out above, there is material uncertainty whether the consolidated entity will continue as a going concern and therefore whether it will realise its assets and discharge its liabilities in the normal course of business and at the amounts stated in the financial report.

This financial report does not include any adjustments relating to the recoverability and classification of recorded asset amounts or to the amounts and classification of liabilities that might be necessary should the consolidated entity not continue as a going concern.

(c) Financial Instruments

Financial assets

On initial recognition, the Group classifies its financial assets into the following categories, those measured at:

- amortised cost
- fair value through other comprehensive income - equity instrument

Amortised cost

The Group's financial assets measured at amortised cost comprise trade and other receivables and cash and cash equivalents in the consolidated statement of financial position.

Equity instruments

The Group holds investments in listed and unlisted entities over which they do not have significant influence nor control. The Group has made an irrevocable election to classify these equity investments as fair value through other comprehensive income as they are not held for trading purposes.

Financial liabilities

The financial liabilities of the Group comprise trade payables, and other loans.

(d) Equity-settled compensation

The fair value of shares is ascertained as the market bid price.

Emperor Energy Limited
Notes to the Financial Statements
For the Year Ended 30 June 2025

2 Material Accounting Policy Information continued

(e) Adoption of new and revised accounting standards

The Group has adopted all standards which became effective for the first time at 30 June 2025, the adoption of these standards has not caused any material adjustments to the reported financial position, performance or cash flow of the Group.

3 Critical Accounting Estimates and Judgments

The directors make estimates and judgements during the preparation of these consolidated financial statements regarding assumptions about current and future events affecting transactions and balances.

These estimates and judgements are based on the best information available at the time of preparing the financial statements, however as additional information is known then the actual results may differ from the estimates.

The significant estimates and judgements made have been described below.

Key estimates - share based payments

The group has applied AASB 2 Share-based Payment for all grants of equity instruments, including for the payment of creditors for goods & services received by the group. Fair value is measured using an appropriate fair value model. The expected life used in the model has been adjusted, based on management's best estimate, for the effects of non-transferability, exercise restrictions and behavioral considerations. The inputs to the model include: the share price at the date of grant, exercise price expected volatility, risk free rate of interest.

4 Operating Segments

The Group is organised into one segment: exploration and investment within Australia. The operating segment is based on the internal reports that are reviewed by the directors (who are identified as Chief Decision Makers) in assessing performance and allocation of resources.

Accounting policy for operating segments

Operating segments are presented using the 'management approach', where the information presented is on the same basis as the internal reports provided to the Chief Operating Decision Makers ('CODM'). The CODM is responsible for the allocation of resources to operating segments and assessing their performance.

5 Other Income

	2025	2024
	\$	\$
Other income	42,852	4,239
	<u>42,852</u>	<u>4,239</u>

Emperor Energy Limited
Notes to the Financial Statements
For the Year Ended 30 June 2025

6 Results for the Year

The result for the year includes the following specific expenses:

	2025	2024
	\$	\$
Employee benefit expenses	693,012	519,177
<i>Share-based payments</i>		
Equity settled share-based payments	-	225,000

7 Income Tax Expense

(a) The major components of tax expense (income) comprise:

Current tax expense

Local income tax - current period

- -

Deferred tax expense

- -

Total income tax expense

- -

(b) Reconciliation of income tax to accounting profit:

Loss

(982,789) (804,320)

Tax rate

25.00% 25.00 %

(245,697) (201,080)

Add:

Tax effect of:

- non-deductible expenses

261,025 157,442

- changes in recognised temporary differences

(15,328) 43,638

Income tax expense

- -

Tax losses not recognised

Unused tax losses for which no deferred tax asset has been recognised

27,659,805 26,677,016

Potential tax benefit @ 25%

6,914,951 6,669,254

The above potential tax benefit for tax losses has not been recognised in the statement of financial position. These tax losses can only be utilised in the future if the continuity of ownership test is passed, or failing that, the same business test is passed.

Deferred tax assets not recognised

Deferred tax assets not recognised comprises temporary differences attributable to:

Tax losses

6,914,951 6,669,254

Temporary differences

15,328 43,638

Total deferred tax assets not recognised

6,930,279 6,712,892

The above potential tax benefit, which excludes tax losses, for deductible temporary differences has not been recognised in the statement of financial position as the recovery of this benefit is uncertain.

Emperor Energy Limited
Notes to the Financial Statements
For the Year Ended 30 June 2025

	2025	2024
	\$	\$
8 Cash and Cash Equivalents		
Cash at bank and in hand	2,350,348	221,900
	<u>2,350,348</u>	<u>221,900</u>

9 Trade and Other Receivables

	2025	2024
	\$	\$
CURRENT		
Other receivables	59	59
GST receivable	40,357	22,375
	<u>40,416</u>	<u>22,434</u>

The carrying value of trade receivables is considered a reasonable approximation of fair value due to the short-term nature of the balances.

10 Other financial assets

	2025	2024
	\$	\$
Prepayments	79,293	36,903
	<u>79,293</u>	<u>36,903</u>

11 Non-current assets – Financial assets designated as FVTPL

	2025	2024
	\$	\$
Investment in Strategic Energy Resources Limited (ASX: SER)	60	130
	<u>60</u>	<u>130</u>

12 Non-current assets – Exploration expenditure

	2025	2024
	\$	\$
Exploration Expenditure	6,711,336	5,612,039
	<u>6,711,336</u>	<u>5,612,039</u>

Reconciliations of the written down values at the beginning and end of the current and previous year are set out below:

Opening Balance	5,612,039	5,255,085
Add: Expenditure during the year	1,099,297	356,954
Less: Impairment during the year	-	-
	<u>6,711,336</u>	<u>5,612,039</u>

Emperor Energy Limited
Notes to the Financial Statements
For the Year Ended 30 June 2025

Note 12 Continued Non-current assets – Exploration expenditure

Accounting policy for exploration and evaluation assets

Exploration and evaluation expenditure in relation to separate areas of interest for which rights of tenure are current is carried forward as an asset in the statement of financial position where it is expected that the expenditure will be recovered through the successful development and exploitation of an area of interest, or by its sale; or exploration activities are continuing in an area and activities have not reached a stage which permits a reasonable estimate of the existence or otherwise of economically recoverable reserves. Where a project or an area of interest has been abandoned, the expenditure incurred thereon is written off in the year in which the decision is made.

Impairment exploration and evaluation assets

The estimated quantities of Proven and Probable hydrocarbon reserves reported by the group are integral to the calculation of the amortisation expense relating to exploration assets, and to the assessment of possible impairment of these assets.

Estimated reserve quantities are based upon interpretations of geological and geophysical models and assessments of the technical feasibility and commercial viability of producing the reserves. These assessments require assumptions to be made regarding future development and production costs, commodity prices, exchange rates and fiscal regimes. The estimates of reserves may change from period to period as the economic assumptions used to estimate the reserves can change from period to period, and as additional geological data is generated during the course of operations. Reserves estimates are prepared in accordance with the Company's policies and procedures for reserves estimation which conform to guidelines prepared by the Society of Petroleum Engineers.

13 Current Liabilities

	2025	2024
	\$	\$
Trade payables	313,486	90,373
Other payables	113,151	160,060
	<u>426,637</u>	<u>250,433</u>

The average credit period on purchases is 30 days. No interest is charged on the trade payables. The consolidated entity has financial risk management policies in place to ensure that all payables are paid within the credit timeframe.

Accounting policy for trade and other payables

These amounts represent liabilities for goods and services provided to the consolidated entity prior to the end of the financial year and which are unpaid. Due to their short-term nature they are measured at amortised cost and are not discounted. The amounts are unsecured and are usually paid within 30 days of recognition.

14 Issued Capital

	2025	Consolidated	2025	2024
	Shares	Shares	\$	\$
Ordinary shares - fully paid	<u>710,435,250</u>	<u>383,464,751</u>	<u>37,007,054</u>	<u>32,764,744</u>

Emperor Energy Limited
Notes to the Financial Statements
For the Year Ended 30 June 2025

14 Issued Capital Continued

Movements in ordinary share capital

Details	Date	Shares		\$
Balance	1 Jul 2024	383,464,751		32,764,744
Issue of shares	23 Aug 2024	6,250,000	\$0.008	50,000
Issue of shares	3 Oct 2024	63,035,758	\$0.007	434,250
Issue of shares	12 Nov 2024	127,249,958	\$0.007	882,263
Issue of shares	31 Dec 2024	130,434,783	\$0.023	3,000,000
Less Cost of capital raising		-	-	(124,203)
Balance	30 June 2025	710,435,250		37,007,054

(a) Ordinary shares

The holders of ordinary shares are entitled to participate in dividends and the proceeds on winding up of the Company. On a show of hands at meetings of the Company, each holder of ordinary shares has one vote in person or by proxy, and upon a poll each share is entitled to one vote.

The Company does not have authorised capital or par value in respect of its shares.

15 Reserves

	2025	2024
	\$	\$
Options reserve	1,500	140,250

16 Earnings per Share

(a) Reconciliation of earnings to profit or loss from continuing operations

	2025	2024
	\$	\$
Loss from continuing operations	(982,789)	(804,320)

(b) Weighted average number of ordinary shares outstanding during the year used in calculating basic EPS

	No.	No.
Weighted average number of ordinary shares outstanding during the year used in calculating basic EPS	580,642,903	318,766,073
Weighted average number of ordinary shares outstanding during the year used in calculating diluted earnings per share	580,642,903	318,766,073

	Cents	Cents
Basis earnings per share	(0.17)	(0.25)
Diluted earnings per share	(0.17)	(0.25)

Emperor Energy Limited

Notes to the Financial Statements

For the Year Ended 30 June 2025

Accounting policy for earnings per share

Basic earnings per share

Basic earnings per share is calculated by dividing the profit attributable to the owners of Emperor Energy Limited, excluding any costs of servicing equity other than ordinary shares, by the weighted average number of ordinary shares outstanding during the financial year, adjusted for bonus elements in ordinary shares issued during the financial year.

Diluted earnings per share

Diluted earnings per share adjusts the figures used in the determination of basic earnings per share to take into account the after income tax effect of interest and other financing costs associated with dilutive potential ordinary shares and the weighted average number of shares assumed to have been issued for no consideration in relation to dilutive potential ordinary shares.

17 Commitments

	2025 \$	2024 \$
<i>Petroleum exploration commitments</i>		
Committed at the reporting date but not recognised as liabilities, payable:		
Within one year	360,755	799,500
One to five years	35,341,510	25,340,000
More than five years	-	-
	<u>35,702,265</u>	<u>26,139,500</u>

The consolidated entity has interests in exploration and evaluation permits. These interests give rise to expenditure commitments.

Backreef area

The group own 100% of the Backreef block in the Canning Basin, Western Australia. Backreef-1 was drilled in October 2010 to a depth of 1800m. Oil was discovered in porous and permeable Laurel dolomites. The well is currently cased and suspended at 1155m. The Group has no work program obligations for this permit.

Vic/P47

The 100% Emperor Energy owned Vic/P47 Exploration Permit containing the Judith structure is in good standing with the National Offshore Petroleum Titles Authority (NOPTA). The permit was extended in February 2023. The Group is lodged its Environmental Plan with NOPSEMA on 31 March 2025. The Group is now applying to NOPTA for an extension to drill in late 2026.

Gold Mining Leases

The Group has no work program obligations for this permit.

The Group will need to raise capital, or identify a farmin partner to fund all the planned activities above.

18 Financial Risk Management

The Group is exposed to a variety of financial risks through its use of financial instruments. The Group's overall risk management plan seeks to minimise potential adverse effects due to the unpredictability of financial markets. The most significant financial risks to which the Group is exposed to are described below:

Specific risks

- Liquidity risk
- Credit risk
- Market risk - currency risk, interest rate risk and price risk

Financial instruments used

The principal categories of financial instrument used by the Group are:

- Trade receivables
- Cash at bank
- Investments in listed shares
- Trade and other payables

Emperor Energy Limited
Notes to the Financial Statements
For the Year Ended 30 June 2025

18 Financial Risk Management continued

	2025 \$	2024 \$
Financial assets		
Held at amortised cost		
Cash and cash equivalents	2,350,348	221,900
Trade and other receivables	40,416	22,434
Fair value through Other Comprehensive Income (OCI)		
Equity securities - at fair value through Other Comprehensive Income	60	130
Total financial assets	2,390,824	244,464
Financial liabilities		
Financial liabilities measured at amortised cost	426,637	250,433
Total financial liabilities	426,637	250,433

Objectives, policies and processes

The Board of Directors have overall responsibility for the establishment of the Group's financial risk management framework. This includes the development of policies covering specific areas such as interest rate risk, credit risk and liquidity risk. Risk management policies and systems are reviewed regularly to reflect changes in market conditions and the Group's activities. Mitigation strategies for specific risks faced are described below:

Liquidity risk

Liquidity risk arises from the Group's management of working capital and the finance charges and principal repayments on its debt instruments. It is the risk that the Group will encounter difficulty in meeting its financial obligations as they fall due.

The Group's policy is to ensure that it will always have sufficient cash to allow it to meet its liabilities as and when they fall due. The Group maintains cash and marketable securities to meet its liquidity requirements for up to 30-day periods.

At the reporting date, the Group expected to have sufficient liquid resources to meet its obligations under all reasonably expected circumstances and will not need to draw down any of the financing facilities.

Credit risk

Credit risk refers to the risk that a counterparty will default on its contractual obligations resulting in a financial loss to the Group. Credit risk arises from cash and cash equivalents and deposits with banks and financial institutions.

The credit risk for liquid funds and other short-term financial assets is considered negligible, since the counterparties are reputable banks with high quality external credit ratings. The Group has no significant concentration of credit risk with respect to any single counterparty or group of counterparties.

Financial Risk Management continued

Other financial assets held at amortised cost

Other financial assets at amortised cost. There are no overdue amounts in this category and the expected credit loss is nil.

Market risk

Market risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices.

19 Dividends

No dividends were declared or paid in the current year.

Emperor Energy Limited
Notes to the Financial Statements
For the Year Ended 30 June 2025

20 Key Management Personnel Remuneration

Directors

The following persons were directors of Emperor Energy Limited during the financial year:

D Jendry
C Dumbrell
N Harvey
P McNamara

Other key management personnel

The following persons also had the authority and responsibility for planning, directing, and controlling the major activities of the consolidated entity, directly or indirectly, during the financial year:

G Geary (Geological Consultant)
M King (Consultant)

Compensation

The aggregate compensation made to directors and other members of key management personnel of the consolidated entity is set out below:

	2025	2024
	\$	\$
Short-term employee benefits	646,731	294,177
Post-employment benefits	46,281	-
Share-based payments	-	225,000
	693,012	519,177

21 Auditors' Remuneration

Remuneration of the auditor of the parent entity, Bryons Audit Pty Ltd, for:

- auditing or reviewing the financial statements **20,000** 30,000

Remuneration of the auditor of the parent entity, In.Corp Audit & Assurance Pty Ltd, for:

- auditing or reviewing the financial statements **12,300** -

Total **32,300** **30,000**

22 Subsidiaries

(a) Composition of the Group

	Principal place of business / Country of Incorporation	Percentage Owned (%)*	Percentage Owned (%)*
		2025	2024
Subsidiaries:			
OBL backreef No.10 Pty Ltd	Australia	100	100
Emperor Resources Pty Ltd	Australia	100	100
Shelf Oil Pty Ltd	Australia	100	100
Backreef Energy Pty Ltd	Australia	100	100

*The percentage of ownership interest held is equivalent to the percentage voting rights for all subsidiaries.

(b) Significant restrictions relating to subsidiaries

There are no significant restrictions to access or use the assets and settle the liabilities of the Group.

Emperor Energy Limited
Notes to the Financial Statements
For the Year Ended 30 June 2025

23 Contingencies

In the opinion of the Directors, the Company did not have any contingencies as at 30 June 2025 (30 June 2024: None).

24 Related Parties

(a) The Group's main related parties are as follows:

Key management personnel - refer to Note 20.

Other related parties include close family members of key management personnel and entities that are controlled or significantly influenced by those key management personnel or their close family members.

(b) Transactions with related parties

The following transactions occurred with related parties:

	2025	2024
	\$	\$
CD & TL Accountants & Advisors	90,000	90,000
McNamara Advisory	120,975	120,302

During the year the consolidated entity paid \$90,000 to CD & TL Accountants & Advisors (an entity associated with C Dumbrell) for accounting and tax services performed during the year.

During the year the consolidated entity paid \$120,975 to McNamara Advisory (an entity associated with P McNamara) for management & exploration services performed during the year.

Receivable from and payable to related parties

There were no trade receivables from related parties at the current and previous reporting date. As 30 June 2025 the group had trade payable to directors and their associated entities P McNamara \$49,500.

Loan from related parties

As at 1 July 2024 loan balance from H & M Investments Pty Ltd for \$30,000 (an entity associated with N Harvey). Interest of \$5,000 was paid on final settlement (4 October 2024).

25 Cash Flow Information

Reconciliation of result for the year to cashflows from operating activities

Reconciliation of net income to net cash provided by operating activities:

	2025	2024
Loss for the year	(982,789)	(804,320)
Non-cash flows in profit:		
- Net fair value (gain)/loss on financial assets designated as FVTPL	70	30
- Share based payments	-	225,000
- Impairment of exploration assets	-	-
Changes in assets and liabilities:		
- decrease/(increase) in receivables	(17,981)	23,815
- increase/(decrease) in prepayments	(42,390)	(6,676)
- (increase)/decrease in trade and other payables	191,802	32,923
- (increase)/decrease in other assets	(175,865)	(11,465)
Cashflows from operations	<u>(1,027,153)</u>	<u>(540,693)</u>

Emperor Energy Limited
Notes to the Financial Statements
For the Year Ended 30 June 2025

26. Events Occurring After the Reporting Date

On 16 July 2025 the consolidated entity completed a capital raise, raising \$3.7 million before costs.

No matters or circumstances have arisen since the end of the financial year which significantly affected or could significantly affect the operations of the Group, the results of those operations, or the state of affairs of the Group in future financial years.

27 Parent entity

The following information has been extracted from the books and records of the parent, Emperor Energy Limited and has been prepared in accordance with Accounting Standards.

The financial information for the parent entity, Emperor Energy Limited has been prepared on the same basis as the consolidated financial statements except as disclosed below.

Investments in subsidiaries, associates and joint ventures

Investments in subsidiaries, associates and joint venture entities are accounted for at cost in the consolidated financial statements of the parent entity. Dividends received from associates are recognised in the parent entity profit or loss, rather than being deducted from the carrying amount of these investments.

Tax consolidation legislation

Emperor Energy Limited and its wholly-owned Australian subsidiaries have formed an income tax consolidated group.

Each entity in the tax consolidated group accounts for their own current and deferred tax amounts. These tax amounts are measured using the 'stand-alone taxpayer' approach to allocation.

Current tax liabilities (assets) and deferred tax assets arising from unused tax losses and tax credits in the subsidiaries are immediately transferred to the parent entity.

The tax consolidated group has entered into a tax funding agreement whereby each entity within the group contributes to the income tax payable by the Group in proportion to their contribution to the Group's taxable income. Differences between the amounts of net tax assets and liabilities derecognised and the net amounts recognised pursuant to the funding agreement are recognised as either a contribution by, or distribution to the head entity.

Emperor Energy Limited
Notes to the Financial Statements
For the Year Ended 30 June 2025

27 Parent entity continued

	2025	2024
	\$	\$
Statement of Financial Position		
Assets		
Current assets	2,469,998	258,803
Non-current assets	6,720,372	5,605,124
Total Assets	9,190,370	5,863,927
Liabilities		
Current liabilities	426,637	228,059
Non-current liabilities	-	-
Total Liabilities	426,637	228,059
Equity		
Issued capital	37,007,054	32,764,744
Retained earnings / (losses)	(28,244,821)	(27,269,126)
Option reserve	1,500	140,250
Total Equity	8,763,733	5,635,868
Statement of Profit or Loss and Other Comprehensive Income		
Total profit or (loss) for the year	(982,789)	(804,320)
Total comprehensive income	(982,789)	(804,320)

28. Statutory Information

The registered office of the company is:

Emperor Energy Limited
Level 4
55 York Street
Sydney NSW 2000

Emperor Energy Limited

Consolidated Entity Disclosure Statement

As at 30 June 2025

Entity Name	Entity Type	Country of Incorporation	% of shares capital held	Australian or Foreign Tax Residency Status
OBL Backreef No. 10 Pty Ltd	Body Corporate	Australia	100	Australian
Emperor Resources Pty Ltd	Body Corporate	Australia	100	Australian
Shelf Oil Pty Ltd	Body Corporate	Australia	100	Australian
Backreef Energy Pty Ltd	Body Corporate	Australia	100	Australian

Emperor Energy Limited

The directors of the Company declare that:

1. the consolidated financial statements and notes for the year ended 30 June 2025 are in accordance with the *Corporations Act 2001* and:
 - a. comply with Accounting Standards, which, as stated in basis of preparation Note 1 to the consolidated financial statements, constitutes explicit and unreserved compliance with International Financial Reporting Standards (IFRS); and
 - b. give a true and fair view of the financial position and performance of the consolidated group;
2. the Directors have given the declarations required by Section 295A that:
 - a. the financial records of the Company for the financial year have been properly maintained in accordance with section 286 of the *Corporations Act 2001*;
 - b. the consolidated financial statements and notes for the financial year comply with the Accounting Standards; and
 - c. give a true and correct view of the Consolidated entity disclosure statement as at 30 June 2025.
3. in the directors' opinion, there are reasonable grounds to believe that the Company will be able to pay its debts as and when they become due and payable.

This declaration is made in accordance with a resolution of the Board of Directors.

Director
Carl Dumbrell

Dated 14 August 2025

EMPEROR ENERGY LIMITED INDEPENDENT AUDITOR'S REPORT

To the members of Emperor Energy Limited

Opinion

We have audited the financial report of Emperor Energy Limited ("the Company") and its controlled entities ("the Group"), which comprises the consolidated statement of financial position as at 30 June 2025, the consolidated statement of profit or loss and other comprehensive income, the consolidated statement of changes in equity and the consolidated statement of cash flows for the year then ended, and notes to the financial statements, including material accounting policy information, the consolidated entity disclosure statement and the Directors' Declaration.

In our opinion, the financial report of the Group is in accordance with the *Corporations Act 2001*, including:

- a) giving a true and fair view of the Group's financial position as at 30 June 2025 and of its performance for the year ended on that date; and
- b) Complying with Australian Accounting Standards and *Corporations Regulations 2001*

Basis for Opinion

We conducted our audit in accordance with Australian Auditing Standards. Our responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the Financial Report* section of our report.

We are independent of the Group in accordance with the ethical requirements of the Accounting Professional and Ethical Standards Board's APES 110 *Code of Ethics for Professional Accountants (including Independence Standards)* ("the Code") that are relevant to our audit of the financial report in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

We confirm that the independence declaration required by the *Corporations Act 2001*, which has been given to the directors of the Group, would be in the same terms if given to the directors as at the time of this auditor's report.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

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EMPEROR ENERGY LIMITED

INDEPENDENT AUDITOR'S REPORT (continued)

Material Uncertainty Related to Going Concern

We draw attention to Note 2 in the financial report, which indicates that the Group incurred a net loss of \$982,789 and net cash outflows from operating and exploration activities of \$1,027,153 during the year ended 30 June 2025. As stated in Note 2, these events or conditions, along with other matters as set forth in Note 2, indicate that a material uncertainty exists that may cast significant doubt on the Group's ability to continue as a going concern. Our opinion is not modified in respect of this matter.

Key Audit Matters

Key audit matters are those matters that, in our professional judgement, were of most significance in our audit of the financial report of the current period. These matters were addressed in the context of our audit of the financial report as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

Key Audit Matter	How our Audit Addressed the Key Audit Matter
Deferred Exploration and Evaluation Expenditure We noted that the carrying value of the capitalised exploration and evaluation expenditure is \$6,711,336 which represents approximately 73% of total assets of the Group. We consider capitalised exploration expenditure to be a Key Audit Matter due to its significance on the future operational activities of the Group and the materiality of the balance.	Our procedures in reviewing the transaction included but were not limited to the following: • Reviewing the ownership rights to the tenements against which the expenditure is capitalised, their expiry dates, and where required if the expenditure commitments were met; • Assessing the reasonableness of capitalising exploration and evaluation expenditure in accordance with AASB 6 <i>Exploration and Evaluation of Mineral Resources</i>; • Testing a sample of exploration and evaluation expenditure items to supporting documentation to ensure they were bona fide payments; • Assessing the reasonableness of management's assessment for the existence of impairment indicators; and • Reviewing the appropriateness of the related disclosures in the notes to the financial statements.

EMPEROR ENERGY LIMITED

INDEPENDENT AUDITOR'S REPORT (continued)

Other Information

The directors are responsible for the other information. The other information comprises the information included in the Group's annual report for the year ended 30 June 2025 but does not include the financial report and our auditor's report thereon.

Our opinion on the financial report does not cover the other information and accordingly we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial report, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial report or our knowledge obtained in the audit or otherwise appears to be materially misstated.

If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of the Directors for the Financial Report

The directors of the Company are responsible for the preparation of:

- a) the financial report that gives a true and fair view in accordance with Australian Accounting Standards and the *Corporations Act 2001*; and
- b) the consolidated entity disclosure statement that is true and correct in accordance with the *Corporations Act 2001*, and

for such internal control as the director determine is necessary to enable the preparation of:

- i. the financial report (other than the consolidated entity disclosure statement) that gives a true and fair view and is free from material misstatement, whether due to fraud or error; and
- ii. the consolidated entity disclosure statement that is true and correct and is free of misstatement, whether due to fraud or error.

In preparing the financial report, the directors are responsible for assessing the Group's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the director intends to liquidate the Group or to cease operations, or have no realistic alternative but to do so.

EMPEROR ENERGY LIMITED

INDEPENDENT AUDITOR'S REPORT (continued)

Auditor's Responsibilities for the Audit of the Financial Report

Our objectives are to obtain reasonable assurance about whether the financial report as a whole is free from material misstatement, whether due to fraud or error; and to issue an auditor's report that includes our opinion.

Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with Australian Auditing Standards will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of this financial report.

A further description of our responsibilities for the audit of the financial report is located at the Auditing and Assurance Standards Board website at:

https://www.auasb.gov.au/auditors_responsibilities/ar1_2024.pdf. This description forms part of our auditor's report.

Report on the Remuneration Report

We have audited the Remuneration Report included in the directors' report for the year ended 30 June 2025. The directors of the Company are responsible for the preparation and presentation of the Remuneration Report in accordance with section 300A of the *Corporations Act 2001*. Our responsibility is to express an opinion on the Remuneration Report, based on our audit conducted in accordance with Australian Auditing Standards.

Opinion

In our opinion the Remuneration Report of Emperor Energy Limited, for the year ended 30 June 2025, complies with section 300A of the *Corporations Act 2001*.

In.Corp Audit & Assurance Pty Ltd



Daniel Dalla
Director

Sydney, 18 August 2025

Emperor Energy Limited

Additional Information for Listed Public Companies 30 June 2025

ASX Additional Information

Additional information required by the ASX Listing Rules and not disclosed elsewhere in this report is set out below. This information is effective as at 16 July 2025.

Substantial shareholders

The number of substantial shareholders and their associates are set out below:

Shareholders	Number of shares
HSBC Custody Nominees (Australia) Limited	83,301,793
Treasury Services Group Pty Ltd (Nero Resource Fund A/c)	65,017,031
Citicop Nominees Pty Ltd	56,121,747

Voting rights

Ordinary Shares

On a show of hands, every member present at a meeting in person or by proxy shall have one vote and upon a poll each share shall have one vote.

Options

No voting rights.

The shareholders information set out below was applicable as at 16 July 2025.

Distribution of equitable securities

Analysis of number of equitable security holders by size of holding:

	Number of holders of ordinary shares	% Issued Share Capital
1 - 1,000	147	0.00%
1,001 - 5,000	29	0.01%
5,001 - 10,000	36	0.04%
10,001 - 100,000	339	1.80%
100,001 and over	375	98.15%
	926	100.00%
Holding less than a marketable parcel	212	

Emperor Energy Limited

Distribution of equity

		Ordinary Shares	% of total shares issued
		Number held	
1	HSBC Custody Nominees (Australia) Limited	83,301,793	10.03%
2	Treasury Services Group Pty Ltd (Nero Resource Fund A/c)	65,017,031	7.83%
3	Citicorp Nominees Pty Limited	56,121,747	6.76%
4	Third Reef Pty Ltd	27,500,001	3.31%
5	BNP Paribas Nominees Pty Ltd	27,356,702	3.29%
6	Philip Ignatius McNamara	20,018,750	2.41%
7	Argonaut Partners Pty Limited	19,942,296	2.40%
8	Kylie Annette Rigg	19,451,613	2.34%
9	Certain CT Pty Ltd (Argonaut Natural Res Fund)	19,011,221	2.29%
10	Marford Group Pty Ltd	18,903,226	2.28%
11	Washington H Soul Pattinson and Company Limited	16,129,033	1.94%
12	H & M Investments Pty Ltd (The Bronte Fund A/c)	15,841,893	1.91%
13	Penstock Advisory Pty Ltd	15,759,878	1.90%
14	J P Morgan Nominees Australia Pty Limited	13,343,478	1.61%
15	ZLD Holdings Pty Ltd (Poppy Super Fund A/c)	12,833,878	1.55%
16	Tomlin Sales Pty Ltd	11,545,922	1.39%
17	Argonaut PCF Limited	10,714,287	1.29%
18	Chunyan Niu	9,875,000	1.19%
19	Tomlin Sales Pty Ltd (Morgan Provident Fund A/c)	9,700,000	1.17%
20	Mark Simon Nayton	9,600,000	1.16%

Unissued equity securities - options

1. Argonaut Investments Pty Limited (Argonaut Invest No 3 A/c)
 - a. Number of options: 15,000,000
 - b. Expiry date: 11 November 2027
 - c. Strike Price: \$0.015

Securities exchange

The Company is listed on the Australian Securities Exchange.

Emperor Energy Limited

Competent Persons Statement – Petroleum Resources

Consents

The Resources information in this ASX release is based on, and fairly represents, data and supporting documentation supplied in an Independent Technical Specialist's Report (ITSR) prepared by 3D-GEO Pty Ltd. The preparation of this report has been managed by Mr Keven Asquith who is Chairman and Director of 3D-GEO Pty Ltd.

Mr Asquith holds an Honours BSc. Geological Sciences – University of Western Ontario, Canada, 1978, and a Diploma in Project Management from the University of New England, Australia - 2000. Mr Asquith has over 35 years' experience in the sector and is a long-time member of the American Association of Petroleum Geologists (AAPG).

Mr Asquith is a qualified Petroleum Reserves and Resources Evaluator as defined by ASX listing rules. The Resources information in this ASX announcement was issued with the prior written consent of Mr Asquith in the form and context in which it appears.

3D-GEO Pty Ltd is an independent oil and gas consultancy firm. All the 3D-GEO staff engaged in this assignment are professionally qualified engineers, geoscientists or analysts, each with many years of relevant experience and most have in excess of 25 years of industry experience.

3D-GEO was founded in 2001 to provide geotechnical evaluations to companies associated with the oil and gas industry. 3DGEO services domestic and international clients with offices in Melbourne and Madrid.

Reserves and resources are reported in accordance with the definitions of reserves, contingent resources and prospective resources and guidelines set out in the Petroleum Resources Management System (PRMS) approved by the Board of the Society of Petroleum Engineers in 2018.

The Independent Technical Specialist's Report (ITSR) has been prepared in accordance with the Code for the Technical Assessment and Valuation of Mineral and Petroleum Assets and Securities for Independent Expert Reports 2005 Edition ("The VALMIN Code") as well as the Australian Securities and Investment Commission (ASIC) Regulatory Guides 111 and 112.

SPE-PRMS Society of Petroleum Engineer's Petroleum Resource Management System - Petroleum resources are the estimated quantities of hydrocarbons naturally occurring on or within the Earth's crust. Resource assessments estimate total quantities in known and yet-to-be discovered accumulations, resources evaluations are focused on those quantities that can potentially be recovered and marketed by commercial projects. A petroleum resources management system provides a consistent approach to estimating petroleum quantities, evaluating development projects, and presenting results within a comprehensive classification framework. PRMS provides guidelines for the evaluation and reporting of petroleum reserves and resources.

Under PRMS "Reserves" are those quantities of petroleum which are anticipated to be commercially recoverable from known accumulations from a given date forward. All reserve estimates involve some degree of uncertainty. The uncertainty depends chiefly on the amount of reliable geologic and engineering data available at the time of the estimate and the interpretation of these data. The relative degree of uncertainty may be conveyed by placing reserves into one of two principal classifications, either proved or unproved. Unproved reserves are less certain to be recovered than proved reserves and may be further subclassified as probable and possible reserves to denote progressively increasing uncertainty in their recoverability.

"Contingent Resources" are those quantities of petroleum estimated, as of a given date, to be potentially recoverable from known accumulations, but the applied project(s) are not yet considered mature enough for commercial development due to one or more contingencies. Contingent Resources may include, for example, projects for which there are currently no viable markets, or where commercial recovery is dependent on technology under development or gaining access to existing infrastructure or where evaluation of the accumulation is insufficient to clearly assess commerciality. Contingent Resources are further categorized in accordance with the level of certainty associated with the estimates and may be sub-classified based on project maturity and/or characterized by their economic status.

"Prospective Resources" are those quantities of petroleum estimated, as of a given date, to be potentially recoverable from undiscovered accumulations by application of future development projects. Prospective Resources have both a chance of discovery and a chance of development. Prospective Resources are further subdivided in accordance with the level of certainty associated with recoverable estimates assuming their discovery and development and may be sub-classified based on project maturity.

The estimated quantities of petroleum that may potentially be recovered by the application of future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.