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ASX Announcement

31st July 2024

POSITIVE START TO DILLING AT LO HERMA ISR URANIUM PROJECT BEST HOLE INTERSECTS 14.5ft @ 0.064% (640ppm) eU₃0₈ & 1.16 GT FOR THE DRILL HOLE

HIGHLIGHTS

- First 10 drill holes completed of 76 hole campaign at Lo Herma ISR uranium project
- Encouraging results with mineralisation meeting expectations for economic ISR mining methods
- Best mineralised intercepts to date include 14.5ft at 0.0640% (640ppm) eU₃0₈ in drill hole LH-24-002, and 16.5 ft at 0.054% (540ppm) eU₃0₈ in drill hole LH-24-001
- Drilling progressing ahead of schedule

GTI Energy Ltd (**GTI** or **Company**) is pleased to advise that the first 3 days of drilling were completed last week at its 100% owned Lo Herma ISR Uranium Project (**Lo Herma**), located in Wyoming's prolific Powder River Basin (**Figures 1 & 2**). Ten (10) drillholes have been completed to date for 1,908 m (6,260 ft), with drilling is progressing well and is expected to continue until approximately the end of quarter 3.

The 10 initial hole results (Table 2) include several highlights:

- Drill holes LH-24-001 and LH-24-002 returned thick mineralised intercepts in excess of 4.2m (14 ft), averaging 1.02GT* for total hole intercepts.
- 8 of 10 drill holes have intercepted on trend mineralisation
- Drilling is progressing on schedule, with the contractor averaging over 610m (2,000 ft) of drilling per day.

* Typical economically viable ISR grade and GT cut-offs are: 0.02% (200ppm) U_3O_8 and 0.2GT i.e., 10 ft (3 m) @ .02% (200ppm) U_3O_8 .

GTI Executive Director & CEO Bruce Lane commented "We are really pleased to be underway with drilling at Lo Herma and early results are very encouraging from the first drill holes. It is really pleasing to see holes with such good thick intercepts and strong Grade Thickness results of around 1.0GT, well above our cut off of 0.2GT. Drilling is currently tracking ahead of schedule, and we will provide further updates in the coming weeks as the program progresses."

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LO HERMA URANIUM PROJECT - LOCATION & BACKGROUND

The Lo Herma ISR Uranium Project (**Lo Herma**) is located in Converse County, Powder River Basin (**PRB**), Wyoming (**WY**). The Project lies approximately 15 miles north of the town of Glenrock and close to seven (7) permitted ISR uranium production facilities. These facilities include UEC's Willow Creek (Irigaray & Christensen Ranch) & Reno Creek ISR plants, Cameco's Smith Ranch-Highland ISR facilities and Energy Fuels Nichols Ranch ISR plant (**Figure 1**). The Powder River Basin has extensive ISR uranium production history with numerous defined ISR uranium resources, central processing plants (**CPP**) & satellite deposits (**Figure 1**). The Powder River Basin has been the backbone of Wyoming U_3O_8 production since the 1970s.

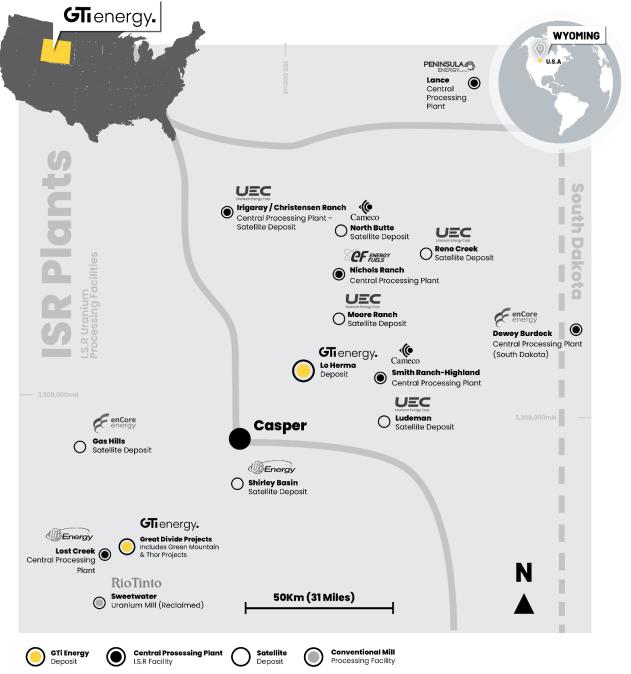


FIGURE 1. WYOMING IS URANIUM PROCESSING PLANTS & GTI PROJECT LOCATIONS¹

As reported to ASX on 14/03/2023, a comprehensive historical data package, with an estimated replacement value of ~\$15m, was purchased for the Lo Herma project in March of 2023.

¹ Data sources are detailed on Page 7. ISR uranium deposits and plant locations are approximated. Dewey Burdock is on the South Dakota Border

The data package includes original drill data for roughly 1,771 drill holes, from the 1970's and 1980's, pertaining to the Lo Herma region. A total of 1,391 original drill hole logs were digitised for gamma count per second (CPS) data and converted to $eU_3O_8\%$ grades. 833 of these drill holes were located on GTI's land position & used to prepare the MRE. 21 additional drill holes are located in expanded claims across Section 4 of Township 36N, Range 75W. Along with the 26 drill holes completed in the initial 2023 drill program, GTI currently holds data from 880 drill holes within the current Lo Herma mineral holdings.

An initial Exploration Target for the Lo Herma project was previously announced to the ASX on 4 April 2023 (refer to **Table 1**). An additional data package containing previously unavailable drill maps with geologically interpreted redox trends was subsequently secured by GTI as announced to the ASX on 27 June 2023. Additional redox trends can now be interpolated based on the recent drilling and acquisition of the newly located mineral claims, however the Exploration Target has not yet been updated to encompass this new area of potential. GTI plans to update the mineral resource and exploration target estimates following execution of the current drilling.

TABLE 1: SUMMARY OF LO HERMA INFERRED MRE & EXPLORATION TARGETS

(Advised to ASX on 5/7/23 & 20/12/23)						
INFERRED RESOURCE		INES IONS)	-	iE GRADE I U₃O₀)	CONTAINED U ₃ O ₈ (MILLION POUNDS)	
LO HERMA INFERRED MRE	4.11		630		5.71	
EXPLORATION TARGET	MIN TONNES (MN TONNES)	MAX TONNES (MN TONNES)	MIN GRADE (ppm U₃O ₈)	MAX GRADE (ppm U ₃ O ₈)	MIN MN LBS U3O8	MAX MN LBS U₃Oଃ
LO HERMA EXPLORATION TARGET	5.32	6.65	500	700	5.87	10.26

The potential quantity and grade of the Exploration Targets is conceptual in nature and there has been insufficient exploration to estimate a JORC-compliant Mineral Resource Estimate. It is uncertain if further exploration will result in the estimation of a Mineral Resource in the defined exploration target areas. The Exploration Targets have been estimated based on historical drill maps, drill hole data and drilling by GTI conducted during 2023 to verify the historical drilling information. There are now 880 drill holes in the Lo Herma project area and the Company conducted ariel geophysics at the project as reported during 2023. The Lo Herma drill program conducted during 2023 and the drill program now underway are designed, in part, to test the Lo Herma Exploration Target.

DRILLING RESULTS FROM FIRST 10 DRILL HOLES

Drilling commenced at the Lo Herma project on Wednesday, July 24, 2024. Over the first three days of drilling ten (10) drill holes were completed for a total of 1,908m (6,260 ft) of drilling. A total of seventy-six (76) drill holes are permitting and planned for the 2024 drill program. The drill program was designed to further expand the mineral resource, upgrade the classification of the current inferred mineral resource, and collect additional geochemical and hydrogeologic data necessary to advance a potential scoping study for the Lo Herma project.

Of the ten (10) drill holes completed to date, two (2) drill holes exceeded the minimum grade cutoff of 200 ppm eU_3O_8 and the total hole grade-thickness (GT) of 0.2 GT. One drill hole exceeded the minimum grade cutoff, but not the minimum GT. Five (5) drill holes demonstrated trace mineralisation but did not meet the grade cutoff. Two (2) drill holes were barren of any indication of mineralisation. All holes were beneficial in determining the lateral geometry of the sinuous roll front type uranium deposits present at the Lo Herma project across multiple sandstone units. The best mineralized intercept was encountered in drill hole LH-24-002 which encountered 14.5 ft of 0.064% (640 ppm) eU_3O_8 from a depth of 449.0 ft, providing a 0.928 GT.

Uranium assay values were obtained by probing the drill holes with a wireline geophysical sonde which includes a calibrated gamma detector, spontaneous potential, resistivity, and downhole drift detectors. The gamma detector senses natural gamma radiation emanations from the rock formations intercepted by the drill hole. The gamma levels are recorded on the geophysical logs. Using calibration, correction, and conversion factors, the measured gamma radiation is converted to an equivalent uranium ore grade (eU_3O_8) and compiled into uranium intercepts based on a minimum cutoff grade of 200 ppm eU_3O_8 in half-foot intervals. This is the industry

standard method for uranium exploration in the US and is discussed in further detail in the JORC tables. The reader is cautioned that the reported uranium grades may not reflect actual uranium concentrations due to the potential for disequilibrium between uranium and its gamma emitting daughter products.

The drill hole collars are displayed on the project map in **Figure 2**. Collar location coordinates are tabulated in **Table 2**. **Table 3** shows drill hole specific data including mineralised intercepts.

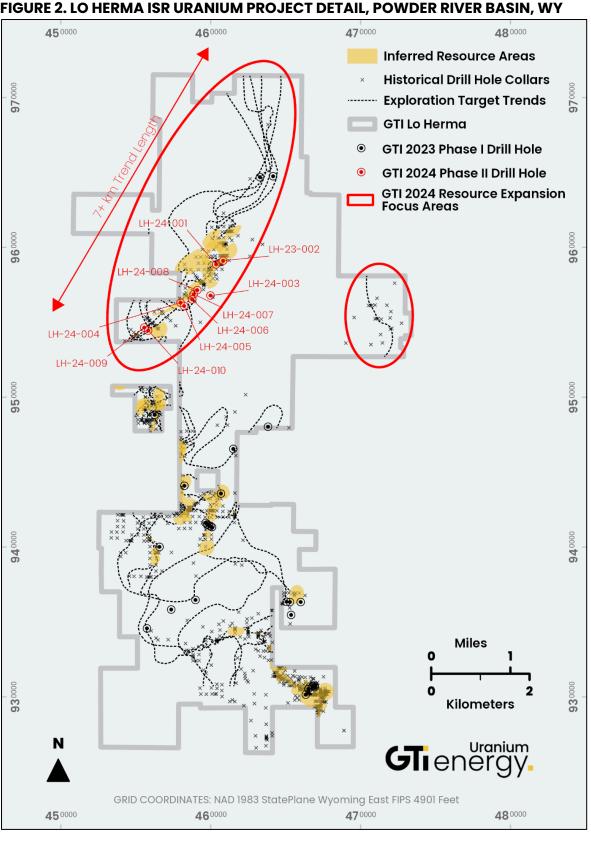


FIGURE 4. MUD ROTARY DRILLING AT GTI'S LO HERMA PROJECT, WYOMING



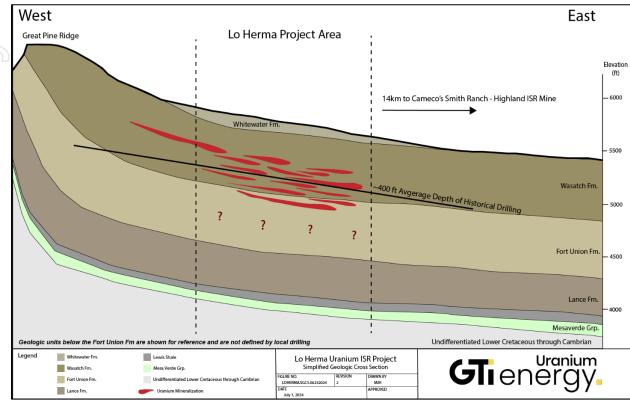


FIGURE 5. LO HERMA GEOLOGICAL SETTING - WASATCH & FORT UNION FORMATIONS

Hole ID	Date Drilled	Collar Easting*	Collar Northing*	Collar Elevation (feet)*	
LH-24-001	7/24/2024	460361	958877	5706	
LH-24-002	7/24/2024	460828	959119	5656	
LH-24-003	7/24/2024	459977	956782	5738	
LH-24-004	7/25/2024	457983	956316	5758	
LH-24-005	7/25/2024	458217	956100	5773	
LH-24-006	7/25/2024	458757	956523	5783	
LH-24-007	7/25/2024	458872	956879	5771	
LH-24-008	7/26/2024	459105	957142	5732	
LH-24-009	7/26/2024	455567	954657	5745	
LH-24-010 7/26/2024 455824 954458 5762					
Coordinate System: NAD 1983 StatePlane Wyoming East FIPS 4901 US Feet					
*Coordina	tes are prelimina	ry and may reflec	t approximately	10m error	

TABLE 3. LO HERMA DRILL HOLE INTERCEPTS

Hole ID	Total Depth* Drilled	Top Intercept Depth*	Bottom Intercept Depth*	Intercept Thickness (ft)	Grade %eU3O8	GT**	Total Hole GT**	Comment
LH-24-001	640	506.5	523.0	16.5	0.054	0.891	0.891	
111 24 002	560	442.0	447.0	5.0	0.046	0.230	1.158	
LH-24-002	560	449.0	463.5	14.5	0.064	0.928		
LH-24-003	600							Barren
LH-24-004	600							Barren
LH-24-005	600							Trace 240-285'
LH-24-006	620							Trace 565-595'
LH-24-007	660							Trace 590-595'
LH-24-008	640							Trace 380-400;
LH-24-009	700							Trace 310-325', 490-525'
111 24 010	640	523.5	525.0	1.5	0.023	0.035	0.045	
LH-24-010	640	592.0	592.5	0.5	0.020	0.010		
			Intercepts are rep	orted at a 0.02	eU308% (200 ppi	n) grade cut	:-off	

*All depth units are Feet below drill hole collar. **GT is calculated as: Grade x Thickness (ft)

-ENDS-

This ASX release was authorised by the Directors of GTI Energy Ltd. Bruce Lane, (Director), GTI Energy Ltd

Competent Persons Statement

Information in this announcement relating to Exploration Results, Exploration Targets, and Mineral Resources is based on information compiled and fairly represents the exploration status of the project. Doug Beahm has reviewed the information and has approved the scientific and technical matters of this disclosure. Mr. Beahm is a Principal Engineer with BRS Engineering Inc. with over 45 years of experience in mineral exploration and project evaluation. Mr. Beahm is a Registered Member of the Society of Mining, Metallurgy and Exploration, and is a Professional Engineer (Wyoming, Utah, and Oregon) and a Professional Geologist (Wyoming). Mr Beahm has worked in uranium exploration, mining, and mine land reclamation in the Western US since 1975 and has sufficient experience relevant to the style of mineralisation and type of deposit under consideration and has reviewed the activity which has been undertaken, to qualify as a Competent Person as defined in the 2012 Edition of the Joint Ore Reserves Committee (JORC) Australasian Code for Reporting of exploration results, Mineral Resources & Ore Reserves. Mr Beahm provides his consent to the information provided. The Company confirms that it is not aware of any new information or data that materially affects the information included in this announcement and, in the case of mineral resource estimates, that all material assumptions and technical parameters underpinning the estimates in this announcement continue to apply and have not materially changed.

The information in this release that relates to Mineral Resource Estimates at the Lo Herma deposit was prepared by BRS Engineering Inc and released on the ASX platform on 5 July 2023. The Company confirms that it is not aware of any new information or data that materially affects the Mineral Resources in this publication. The Company confirms that all material assumptions and technical parameters underpinning the estimates continue to apply and have not materially changed. The Company confirms that the form and context in which the BRS Engineering Inc findings are presented have not been materially modified.

Caution Regarding Forward Looking Statements

This announcement may contain forward looking statements which involve a number of risks and uncertainties. Forward-looking statements are expressed in good faith and are believed to have a reasonable basis. These statements reflect current expectations, intentions or strategies regarding the future and assumptions based on currently available information. Should one or more risks or uncertainties materialise, or should underlying assumptions prove incorrect, actual results may vary from the expectations, intentions and strategies described in this announcement. The forward-looking statements are made as at the date of this announcement and the Company disclaims any intent or obligation to update publicly such forward looking statements, whether as the result of new information, future events or results or otherwise.

1. JORC CODE, 2012 EDITION – TABLE 1 REPORT TEMPLATE

1.1 Section I Sampling Techniques and Data

(Criteria in this section apply to all succeeding sections.)

Criteria	JORC Code explanation	Commentary
Sampling techniques	 Nature and quality of sampling (eg cut channels, random chips, or specific specialised industry standard measurement tools appropriate to the minerals under investigation, such as down hole gamma sondes, or handheld XRF instruments, etc). These examples should not be taken as limiting the broad meaning of sampling. Include reference to measures taken to ensure sample representivity & the appropriate calibration of any measurement tools or systems used. Aspects of the determination of mineralisation that are Material to the Public Report. In cases where 'industry standard' work has been done this would be relatively simple (eg 'reverse circulation drilling was used to obtain 1 m samples from which 3 kg was pulverised to produce a 30 g charge for fire assay'). In other cases more explanation may be required, such as where there is coarse gold that has inherent sampling problems. Unusual commodities or mineralisation types (eg submarine nodules) may warrant disclosure of detailed information. 	 Mud rotary drilling was used to obtain an open borehole for measurement by a down hole gamma sonde. A calibrated downhole sonde was utilized to measure natural gamma emission from the rock formation. The recorded natural gamma da was used to create a geophysical log and calculate eU₃O₈ grades. Geophysical logging was completed by a third party logging contractor (Hawkins CBM Logging). Prior to deployment in the field the sonde was calibrated at the U.S. Department of Energy uranium logging test pits located in Casper, Wyoming, for the known ranges and uranium grades present at the Lo Herma project. The Lo Herma project has been sampled through drilling campaign in the late 1970's and 1980's by Pioneer Nuclear Inc. GTI owns a comprehensive data package of original Pioneer Nuclear drilling date. Downhole instruments were utilized to measure natural gamma emission from the rock formation and produce downhole logs. Natural gamma data from a calibrated sonde was utilized to generation and an analog record (log) of the drill hole. Gamma scales, K-factors, water factors, and deadtimes for the log gamma curves are available for the individual logs. The geophysic logging units were calibrated at the standard U.S. Department of Energy uranium logging test pits. Scanning, digitization of the grades was performed to verify the grades, thicknesses, and depths of uranium mineralization, and to create a drill hole database. The original downhole gamma logs were scanned and vectorized to produce Natural Gamma CPS (counts p second) values. The CPS values were converted to eU₃O₈ grades using industry standard methods to determine mineralized intercep
Drilling	 Drill type (eg core, reverse circulation, open-hole hammer, rotary air blast, auger, Bangka, sonic, etc) and details (eg core diameter, triple 	 Drilling consisted of vertical mud rotary drill holes, approximately 5.8 inches in diameter.

Criteria	JORC Code explanation	Commentary
	or standard tube, depth of diamond tails, face-sampling bit or other type, whether core is oriented and if so, by what method, etc).	
Drill sample recovery	 Method of recording and assessing core and chip sample recoveries and results assessed. Measures taken to maximise sample recovery and ensure representative nature of the samples. Whether a relationship exists between sample recovery and grade and whether sample bias may have occurred due to preferential loss/gain of fine/coarse material. 	 Samples were taken at 5-foot composite increments for lithological logging and have been preserved. Mud rotary recoveries are considered immaterial to the resource estimation process as no physical samples are used for the resource estimation.
Logging	 Whether core and chip samples have been geologically and geotechnically logged to a level of detail to support appropriate Mineral Resource estimation, mining studies & metallurgical studies. Whether logging is qualitative or quantitative in nature. Core (or costean, channel, etc) photography. The total length and percentage of the relevant intersections logged. 	 Lithologic logs completed by geologists are available for all drill holes. Geophysical logs provide quantitative analyses of natural gamma counts per second (CPS) which are recorded at a sufficient level of detail to be used for eU₃O₈ grade calculations. The geophysical logs include natural gamma counts per second curves which are recorded at a sufficient level of detail to be used for eU₃O₈ grade calculations over thickness intervals of 0.5 ft. The factors applied to convert the CPS data to grades & thicknesses can be qualitative in nature, for example the selected discretization intervals of the data and other modifying factors, as discussed in the Maiden MRE for Lo Herma announced to the ASX on 5 July 2023. The entire length of the drill hole & 100% of the relevant intersections are logged within the physical capabilities of the logging unit.
Sub-sampling techniques and sample preparation	 If core, whether cut or sawn & whether quarter, half or all core taken. If non-core, whether riffled, tube sampled, rotary split, etc and whether sampled wet or dry. For all sample types, the nature, quality and appropriateness of the sample preparation technique. Quality control procedures adopted for all sub-sampling stages to maximise representivity of samples. Measures taken to ensure that the sampling is representative of the in situ material collected, including for instance results for field duplicate/second-half sampling. Whether sample sizes are appropriate to the grain size of the material being sampled. 	standardized in the US since the early 1960's and have been maintained by the US Department of Energy or its predecessors
Quality of assay data and	The nature, quality and appropriateness of the assaying and laboratory procedures used and whether the technique is considered partial or total.	 The data was limited to eU₃O₈ calculations based on data supplied by a calibrated downhole gamma sonde. The sonde used was a Natural Gamma, SP, RES logging tool manufactured by Century Geophysical, LLC (Series E Logging Tool – 9 of 14

Criteria	JORC Code explanation	Commentary
laboratory tests	 For geophysical tools, spectrometers, handheld XRF instruments, etc the parameters used in determining the analysis including instrument make and model, reading times, calibrations factors applied and their derivation, etc. Nature of quality control procedures adopted (eg standards, blanks, duplicates, external laboratory checks) and whether acceptable level of accuracy (ie lack of bias) and precision have been established. 	 9057C). K-factors, deadtimes, mud factors, and calibration data are supplied with each geophysical log. Natural gamma counts per second (cps) data from the calibrated sonde was utilized to calculate equivalent percent uranium (eU₃O₈ %) grades. The results are then reported in one-half foot increments.
Verification sampling a assaying		 All referenced data was reviewed by the CP and the personnel working under the direction of the CP. No adjustments were made to the raw gamma data, or to the calculated eU₃O₈ values outside of industry standard grade calculation methods involving the water factors, K-Factors, and deadtime gamma value adjustments.
Location of data points		 Drill holes were surveyed with a Trimble R8s RTK GPS unit, with sub cm accuracy for northing and easting. Location data was collected in NAD83 Stateplane Wyoming East FIPS 4901 (US FEET) Coordinate System. Topographic control (elevation) data is from publicly available digital elevation model files supplied by the USGS. The resolution of the topographic control is 1/3 Arc Second (approximately 10 meters). This is an adequate level of detail for this 10 of 14

 stage of the exploration project. The terrain of the project area is relatively flat lying with only gradual changes of elevation change The data spacing and distribution of drill holes within the identified mineral resource areas are sufficient to establish the degree of geological and grade continuity appropriate to create GT contour models of inferred and indicated resources. Due to the lack of available equilibrium, leachability, and verification data, the potential indicated areas will remain as inferred areas at this time until those values can be determined with modern testing. The spatial distribution of drill holes varies across the project site. Where exploration target trends are identified, the data spacing can be quite far apart. Uranium roll front deposits tend to be laterally extensive. Where limited drilling data indicates the presence of a roll front system, geologic continuity can be used to project the system over large distances. The projected continuity of grade and geometries of the mineralized roll front systems must employ conservative values that are characteristic of known roll fronts in the same geologic setting. Downhole gamma logging data was interpreted on 6-inch (0.15m) intervals following standard uranium industry practice in the U.S.
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 No bias was imparted on the downhole data collected. Mineralization is generally flat-laying and drill holes were vertical. Mineralized thickness from gamma logs is considered to represent true thickness because the strata are near horizontal and the drill holes are vertical. Deviation data with future verification twin drill holes will be compared to the historical logs. Drillhole patterns are designed in a manner which allows for the best determination of ore body width and average and peak ore grade along strike of the ore body. No sampling bias is believed to have been introduced via the spatial distribution of exploration holes.
 Geophysical logging data was provided electronically to GTI and is stored on BRS local data server which has internal backup and offsite storage protocols in place. Printed geophysical logs and grade calculation sheets are stored at BRS as well. The historical paper logs are securely stored at BRS' Wyoming office and are scanned into digital copies. Scanned electronic files are
•

Criteria	JORC Code explanation	Commentary
		stored on BRS' local data server which has internal backup and offsite storage protocols in place.
Audits or reviews	• The results of any audits or reviews of sampling techniques and data.	 No audits or reviews have been undertaken on the downhole geophysical survey data. The calibration data & methods were reviewed and verified by the Competent Person.

1.2 Section 2 Reporting of Exploration Results

(Criteria listed in the preceding section also apply to this section.)

Criteria	JORC Code explanation	Commentary
Mineral tenement and land tenure status	 Type, reference name/number, location and ownership including agreements or material issues with third parties such as joint ventures, partnerships, overriding royalties, native title interests, historical sites, wilderness or national park and environmental settings. The security of the tenure held at the time of reporting along with any known impediments to obtaining a licence to operate in the area. 	 The Lo Herma mining lode claims cover 10,802 acres with 617 total claims. The State of Wyoming Mineral Leases consists of 2 uranium lease agreements covering approx. 1.5 sections of land totaling 944 acres. The mining claims will remain valid so long as annual assessment and recordation payments are made. The mineral leases will remain in place so long as annual lease payments are made.
Exploration done by other parties	Acknowledgment and appraisal of exploration by other parties.	 Exploration for uranium occurred in the 1970's and 1980's by Pionee Nuclear Inc. and Joint Venture partners. GTI owns a comprehensive data package of Pioneer Nuclear Drilling data which constitutes the exploration results used to determine inferred resources and exploration targets. The drilling data is of a quality that indicates adherence to standard US uranium exploration practices of the 1970's. The drilling data includes all of the necessary information to develop a database suitable for preparation of a current mineral resource estimate.
Geology	• Deposit type, geological setting and style of mineralization.	 Uranium deposits associated with fluvial channels and reducing environments within fluvial sandstones (sandstone hosted roll-front uranium deposits). The data package primarily corresponds to mineralization within the Eocene Wasatch formation and the underlying Paleocene Fort Unior Formation of the Powder River Basin, a regional synclinal basin. The

Drill hole Information • A summary of all information material to the understanding of the exploration results including a tabulation of the following information for all Material drill holes: • easting and northing of the drill hole collar Drill hole Information • A summary of all information material to the understanding of the exploration results including a tabulation of the following information for all Material drill holes: • easting and northing of the drill hole collar	Criteria	JORC Code explanation	Commentary
 Information Information exploration results including a tabulation of the following information for all Material drill holes: easting and northing of the drill hole collar elevation or RL (Reduced Level – elevation above sea level in metres) of the drill hole collar dip and azimuth of the hole down hole length and interception depth hole length. If the exclusion of this information is justified on the basis that the information is not Material and this exclusion does not detract from the understanding of the report, the Competent Person should clearly or previously reported (see GTR ASX Announcement 5th July 2023). The new drill hole coordinates and elevations are reported in this announcement. The referenced exploration results provide the depth, thickness and equivalent grade of uranium summarized by intercepts data meeting a 0.02% eU₃O₈ (200 ppm) cut off. Radiometric data is available in the standard US one half foot (6 inches or 15 cm) thicknesses. All drill holes are vertical with measured thicknesses interpreted to equal true thicknesses due to the flat lying nature of the deposits. Downhole drift data is available for all of the drill holes. 			 sedimentary sequences, lacking a distinctive marker bed in this part of the basin. Geologic mapping shows most of the project to be located within the Fort Union, with definitive Wasatch formation strata to the east beyond (stratigraphically above) the outcrops of the prominent Badger and School House coal beds. The project is located on the west flank of the syncline where the bedding dips gently to the north-east. The Powder River Basin hosts a sedimentary rock sequence that has a maximum thickness of about 15,000 feet along the synclinal axis. Uranium mineralization in the Wasatch and Fort Union Formations of the Powder River Basin occur as roll front type uranium deposits within sandstone horizons. The formation of roll front deposits is a geochemical process where oxidizing ground water leaches uranium from a source rock, transports the uranium in low concentrations through the host formations, and then deposits the uranium along an oxidation/reduction (Redox) interface. Continued geochemical conditions of transport and deposition can lead to a significant concentration of uranium at the redox interfaces. Mineralized roll-front zones along a redox interface vary considerably in size, shape, and amount of mineralization. Individual roll front trends may extend sinuously for several miles. Frequently, trends will consist of several vertically stacked roll fronts within a single sand unit. Trends within distinct sand units may converge at a single location to create a
13 of 14	Information	 exploration results including a tabulation of the following information for all Material drill holes: easting and northing of the drill hole collar elevation or RL (Reduced Level – elevation above sea level in metres) of the drill hole collar dip and azimuth of the hole down hole length and interception depth hole length. If the exclusion of this information is justified on the basis that the information is not Material and this exclusion does not detract from the understanding of the report, the Competent Person should clearly 	 previously reported (see GTR ASX Announcement 5th July 2023). The new drill hole coordinates and elevations are reported in this announcement. The referenced exploration results provide the depth, thickness and equivalent grade of uranium summarized by intercepts data meeting a 0.02% eU₃O₈ (200 ppm) cut off. Radiometric data is available in the standard US one half foot (6 inches or 15 cm) thicknesses. All drill holes are vertical with measured thicknesses interpreted to equal true thicknesses due to the flat lying nature of the deposits.
	JD)		13 of 14

Criteria	JORC Code explanation	Commentary
Data aggregation methods	 In reporting Exploration Results, weighting averaging techniques, maximum and/or minimum grade truncations (e.g. cutting of high grades) and cut-off grades are usually Material and should be stated. Where aggregate intercepts incorporate short lengths of high grade results and longer lengths of low grade results, the procedure used for such aggregation should be stated and some typical examples of such aggregations should be shown in detail. The assumptions used for any reporting of metal equivalent values should be clearly stated. 	 In reporting exploration results, a minimum grade of 0.02 % eU₃O₈ was applied to reporting of mineralized intercepts. Drill holes that did not meet the grade cut-off but contained elevated gamma signatures indicative of distal portions of roll-front mineralization were categorized as "Trace" holes. The assumptions applied to reporting metal equivalent grades are that the calibrated logging equipment is reporting the correct values and that the radiometric disequilibrium factor of the deposit is 1 (no disequilibrium).
Relationship between mineralisation widths and intercept lengths	 These relationships are particularly important in the reporting of Exploration Results. If the geometry of the mineralisation with respect to the drill hole angle is known, its nature should be reported. If it is not known and only the down hole lengths are reported, there should be a clear statement to this effect (eg 'down hole length, true width not known'). 	 All drill holes were vertical. Mineralisation within the district is controlled in part by sedimentary bedding features within a relatively flat lying depositional unit. Therefore, downhole lengths (intercepts) are believed to accurately represent true widths.
Diagrams	 Appropriate maps and sections (with scales) and tabulations of intercepts should be included for any significant discovery being reported These should include, but not be limited to a plan view of drill hole collar locations and appropriate sectional views. 	 All of the appropriate and relevant diagrams have been included in the body of this announcement.
Balanced reporting	Where comprehensive reporting of all Exploration Results is not practicable, representative reporting of both low and high grades and/or widths should be practiced to avoid misleading reporting of Exploration Results.	• All available drill holes within GTI's property boundaries in the region relating to the mineral resource estimate and exploration target areas are included in the figures.
Other substantive exploration data	 Other exploration data, if meaningful and material, should be reported including (but not limited to): geological observations; geophysical survey results; geochemical survey results; bulk samples – size and method of treatment; metallurgical test results; bulk density, groundwater, geotechnical and rock characteristics; potential deleterious or contaminating substances. 	 All meaningful and material data has been reported. Data relating to the MRE and Exploration Target Range can be found on the ASX Release dated 5 July 2023.
Further work	 The nature and scale of planned further work (e.g. tests for lateral extensions or depth extensions or large-scale step-out drilling). Diagrams clearly highlighting the areas of possible extensions, including the main geological interpretations and future drilling areas, provided this information is not commercially sensitive. 	The future exploration work has been discussed within the report.