



ASX ANNOUNCEMENT

Date: 30 July 2024

ASX Code: CND

Capital Structure

Ordinary Shares: 578,000,343
 Current Share Price: 3.0c
 Market Capitalisation: \$17.3M
 Cash: \$2.0M (June 2024)
 EV: \$15.3M
 Debt: Nil

Directors

Matt Ireland
 Non-Executive Chairman

Scott Macmillan
 Non-Executive Director

Ricardo Garzon Rangel
 Non-Executive Director

Contact Details

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June 2024 Quarterly Activities Report

Highlights

- Tumbes basin source rocks maturity maps demonstrate the basin’s potential for oil generation over the majority of the TEA
- Raya and Bonito Prospects shown to be favourably located with respect to mature source rocks within the peak oil generating zone
- Depositional models for the Zorritos and Mancora Formations provides significant insight on the Tumbes Basin’s target source rocks
- Additional deeper stacked targets identified in the proven oil-bearing Zorritos Formation represents significant upside for the Bonito Prospect
- TOTAL Energies enters the Tumbes basin

Condor Energy Limited (ASX: CND) (**Condor** or the **Company**) is pleased to provide the following report on exploration activities for the quarter ending 30 June 2024.

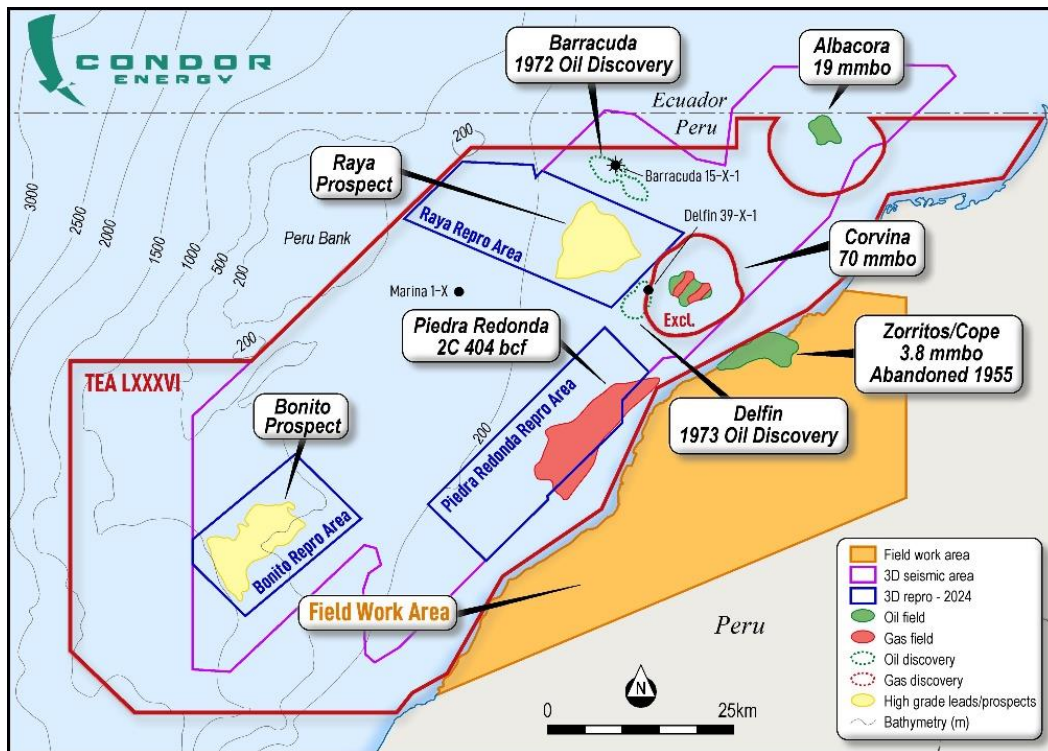


Figure 1 – TEA Prospects and 3D Seismic areas selected for reprocessing

Technical Evaluation Agreement (TEA) LXXXVI - Offshore Oil and Gas Block (CND 80% Working Interest)

During the reporting quarter, Condor and US-based joint venture partner Jaguar Exploration Limited (Jaguar), continued the evaluation of the 4,858km² Technical Evaluation Agreement (TEA or block) offshore Peru in conjunction with the Company's technical advisors Havoc Services Pty Ltd (Havoc).

Condor's block comprises over 3,800km² of existing 3D seismic data from which an aggregate of 1,000km² have been selected to undergo pre-stack depth migration (PSDM) reprocessing and interpretation across three discrete highly prospective areas (Figure 1). The three areas selected for reprocessing were chosen following the identification of the Raya and Bonito prospects and the Piedra Redonda gas field.

The [Raya](#) and [Bonito](#) prospects are large features in the Zorritos Formation, which present structural closure at multiple levels and the potential for stacked pay with multiple Zorritos reservoir-seal pairs present. The [Piedra Redonda](#) gas field contains a gross 'Best Estimate' Contingent Resources of 404 billion cubic feet (Bcf) plus 'Best Estimate' Prospective Resources[#] of 2.2 trillion cubic feet (Tcf) of gas contained within the Company's TEA.

[#]Cautionary Statement: The estimated quantities of gas that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both a risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially recoverable hydrocarbons.

Work completed during the quarter included the completion of a fast-track regional interpretation of the whole 3,800km² of 3D legacy seismic data, the identification of different petroleum systems based on maturation mapping of the main source rocks in the basin and the identification of additional deeper targets at the Bonio prospect. Also, subsequent to the end of the quarter, the Company reported the completion of a field geology trip on the onshore section of the Tumbes basin.

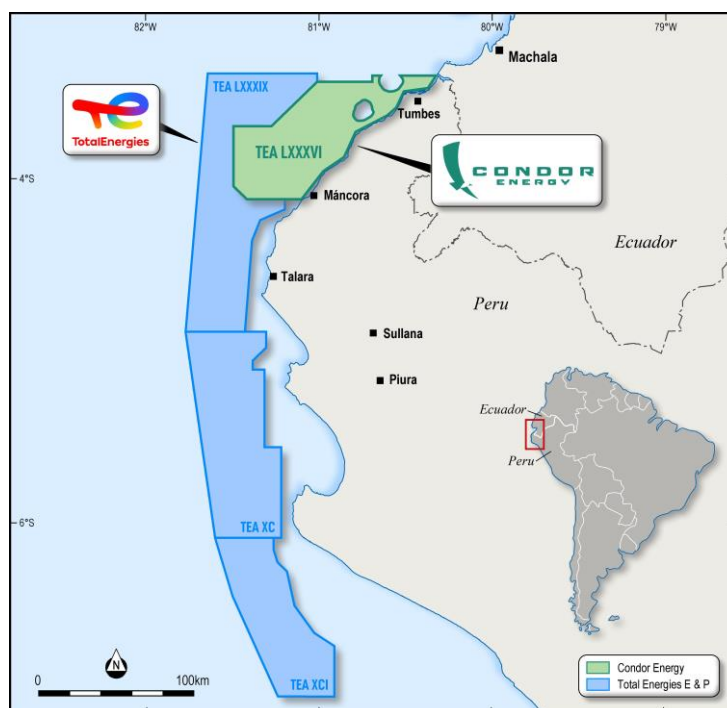


Figure 2 – Location of TEA LXXXVI

Also during the quarter, global oil and gas super-major Total Energies E&P (Total) took a large position offshore Peru by securing three Technical Exploration Agreements (TEAs) located adjacent to Condor Energy's 4,858km² existing TEA (Figure 2).

The entry of Total into the offshore Tumbes Basin is a significant endorsement of the basin's prospectivity and validates Condor's premier block position within the basin.

Completion of the fast-track interpretation

During the reporting quarter, the team completed a fast-track interpretation of the entire 3D seismic dataset, focusing primarily on the top Mal Pelo Formation, the Upper Tumbes unconformity and the Upper Zorritos unconformity. These Formations were selected on the basis that they have already been proven to host multiple oil and gas discoveries within the Tumbes Basin (Figure 3).

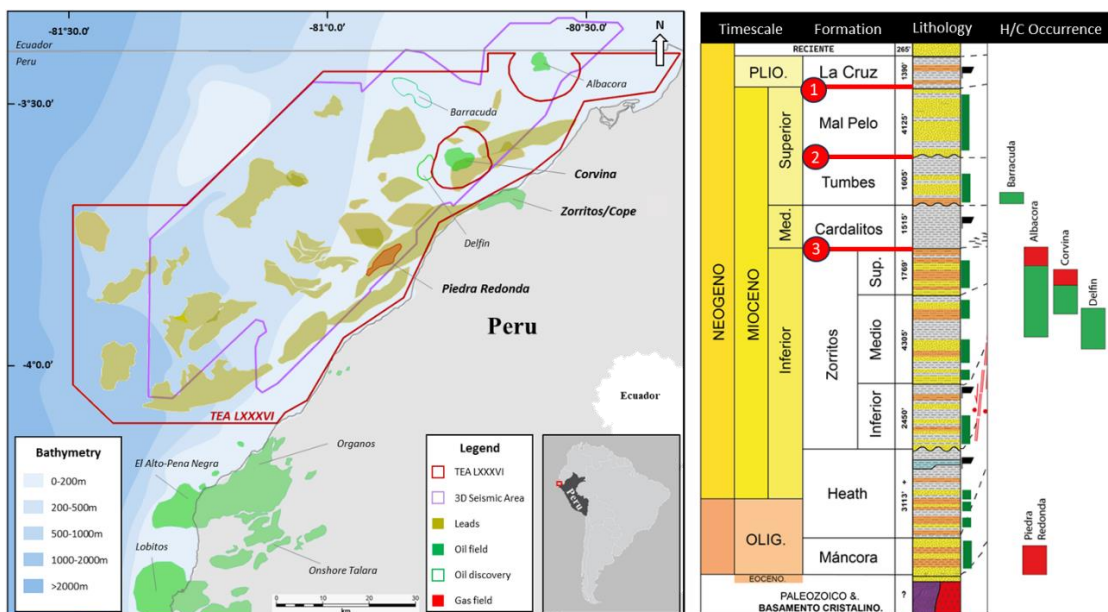


Figure 3 – Regional seismic interpretation. Three surfaces (1-3) mapped across 3D seismic area

The fast-track interpretation culminated with the production of regional maps for each one of the Formations selected. These maps can be used to define new prospective features and also provide a framework for the evaluation of the various petroleum system elements, such as source rock maturity and reservoir distribution.

The interpretation of the regional seismic data also allows for the seamless integration of the new volumes which will result from the reprocessing work.

The regional map of the Zorritos formation (Figure 4) is shown as an example of the regional maps generated. The Zorritos formation has been a strategic focus for the team as it is a main target in the two high potential prospects (Raya and Bonito) and is also the host to the majority of previous oil discoveries made in the Tumbes Basin.

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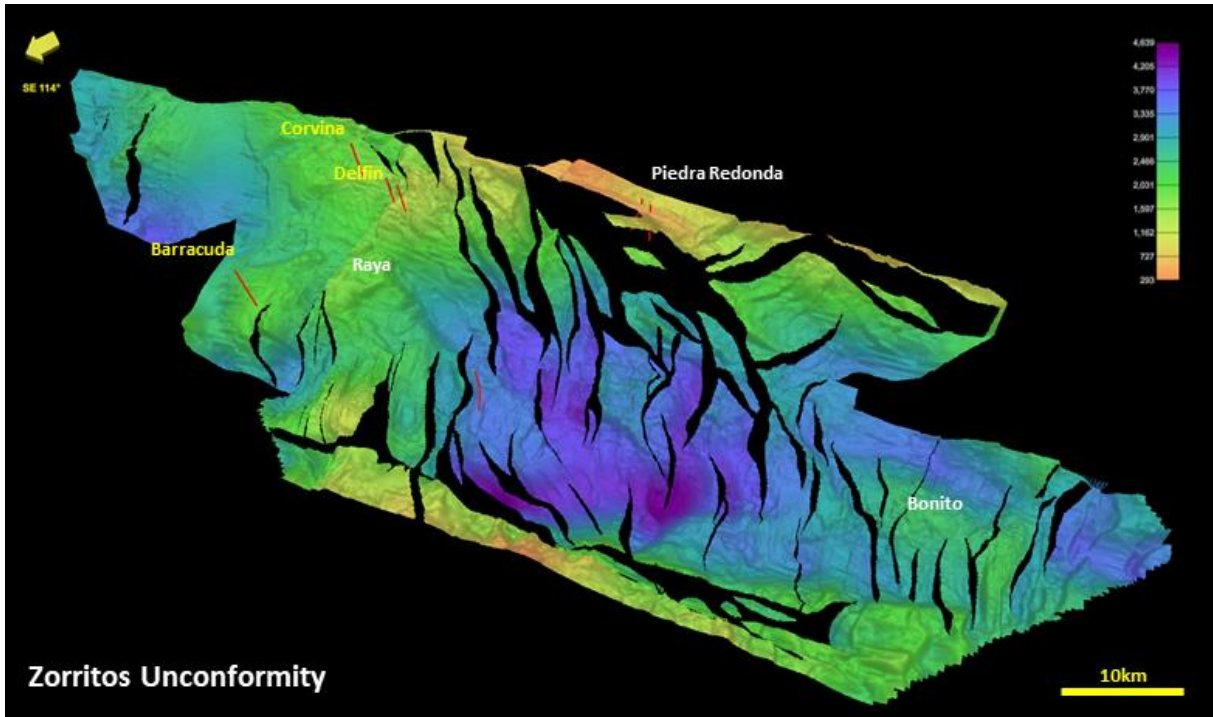


Figure 4 – Zorritos Unconformity Two Way Time structure surface perspective view

Evidence for multiple petroleum systems

During the reporting quarter, the Company generated maturity maps for the main source rocks recognised in the Tumbes Basin (the Heath and the Mancora Formations). Production of these maps permitted the identification of two well differentiated petroleum systems (the primary shallow oil play of Oligo-Miocene age and the deep gas play of Eocene age).

The present-day maturity map in the middle of the Heath Formation (Figure 5) showed the Heath Formation source rocks to be oil-mature across most of the TEA area including downdip from both the Raya and Bonito prospects.

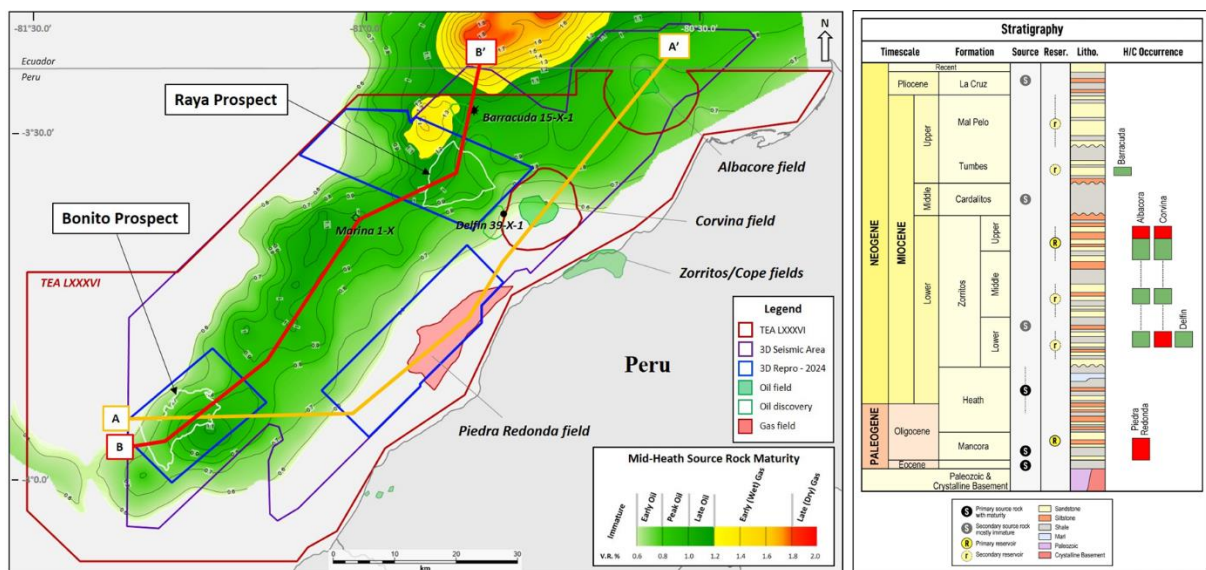


Figure 5 – Maturation map showing expected Vitrinite Reflectance (%) in the middle of the Heath Formation. The peak oil generation zone corresponds to a range in vitrinite reflectance between 0.8 and 1.2% shown in green.

Also, the building of a cross section through the Basin highlighted the expected top of the oil generative zones of the Heath Formation (Figure 6) reinforcing the view that the Raya and Bonito prospects are favourably located with respect to mature source rocks within the peak oil generating zone.

Hydrocarbons generated by the Heath Formation would be expected to migrate up-dip along carrier beds and may also migrate vertically through faults and/or fractures into the overlying Zorritos reservoirs representing the oil prospective Oligo-Miocene play.

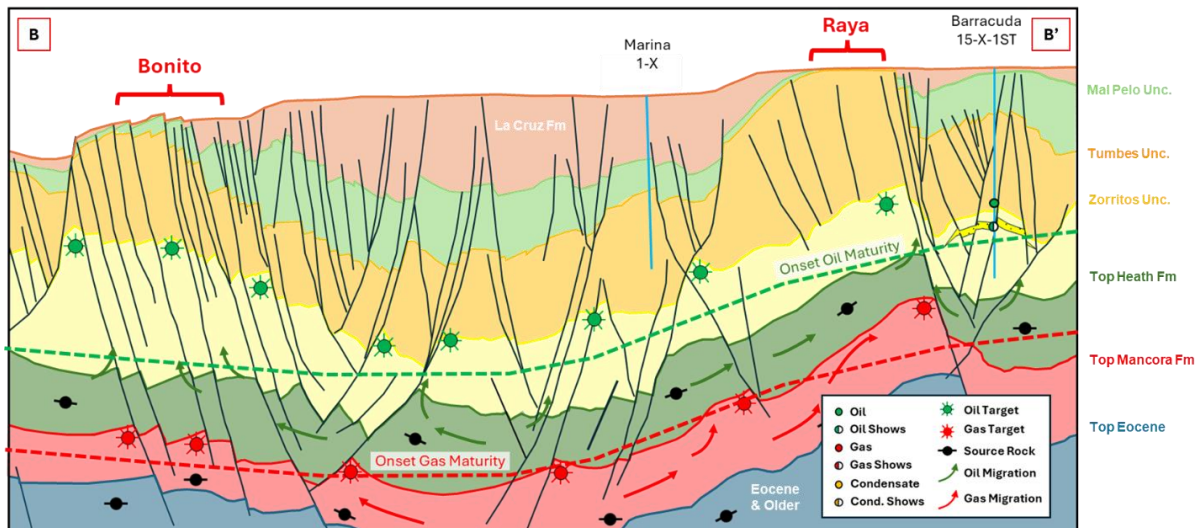


Figure 6 – Cross section B-B' Approximate present day top oil window and top gas window based on maturity modelling by previous Operator (see Figure 5 for location).

For its part, the production of the Mancora maturation map and another cross section through the Basin that included the Piedra Redonda gas field showed that the Mancora Formation source rocks are at the top of the gas generation maturity window downdip from the Piedra Redonda field (Figure 7). This setting defines the deep gas play of Eocene age.

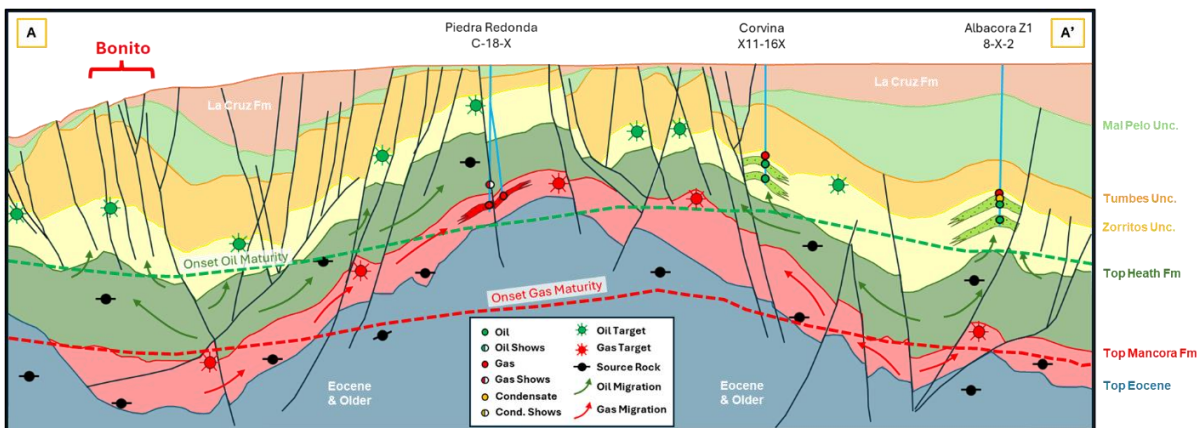


Figure 7 – Cross section A-A' Approximate present day top oil window and top gas window based on maturity modelling by previous operator (see Figure 5 for location).

Additional deeper targets in the Bonito Prospect

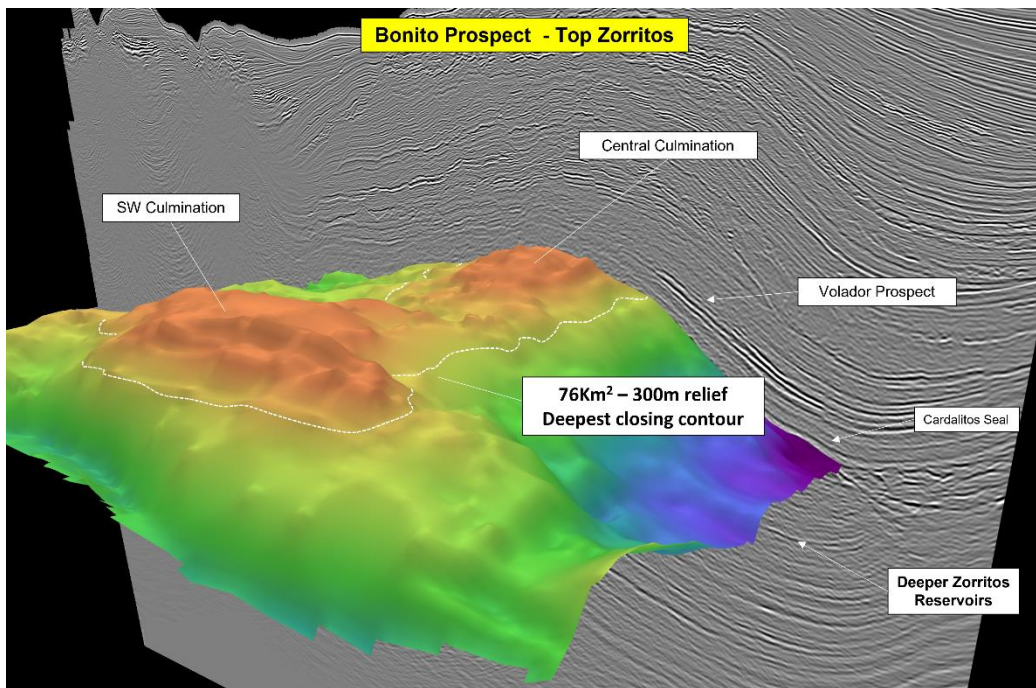


Figure 8 – Bonito prospect showing Top Zorritos reservoir contour and 76km² trap closure

During the reporting quarter, the Company continued the study of the Bonito Prospect which represents the main target in the first area of 3D seismic selected for reprocessing.

The initial evaluation of the Bonito Prospect had defined that, at the Upper Zorritos level, the faulted three-way dip closure trapping geometry of the target measures 76km² with approximately 300m of vertical relief.

However, further review and interpretation of the legacy data over the whole of the basin showed that deeper Zorritos Formation reservoirs have also shown to be oil bearing, as demonstrated by production from the Lower Zorritos Formation in the Albacora field as well as pay zones identified in the Delfin discovery and non-pay reservoirs identified in the Piedra Redonda gas field (Figure 3).

Further, the Company also identified the presence of intra-formational seals within the Zorritos Formation in the Delfin discovery, suggesting that the Lower Zorritos levels possess genuine potential as independent targets and which would significantly increase the potential of the Prospect.

Completion of Field Work

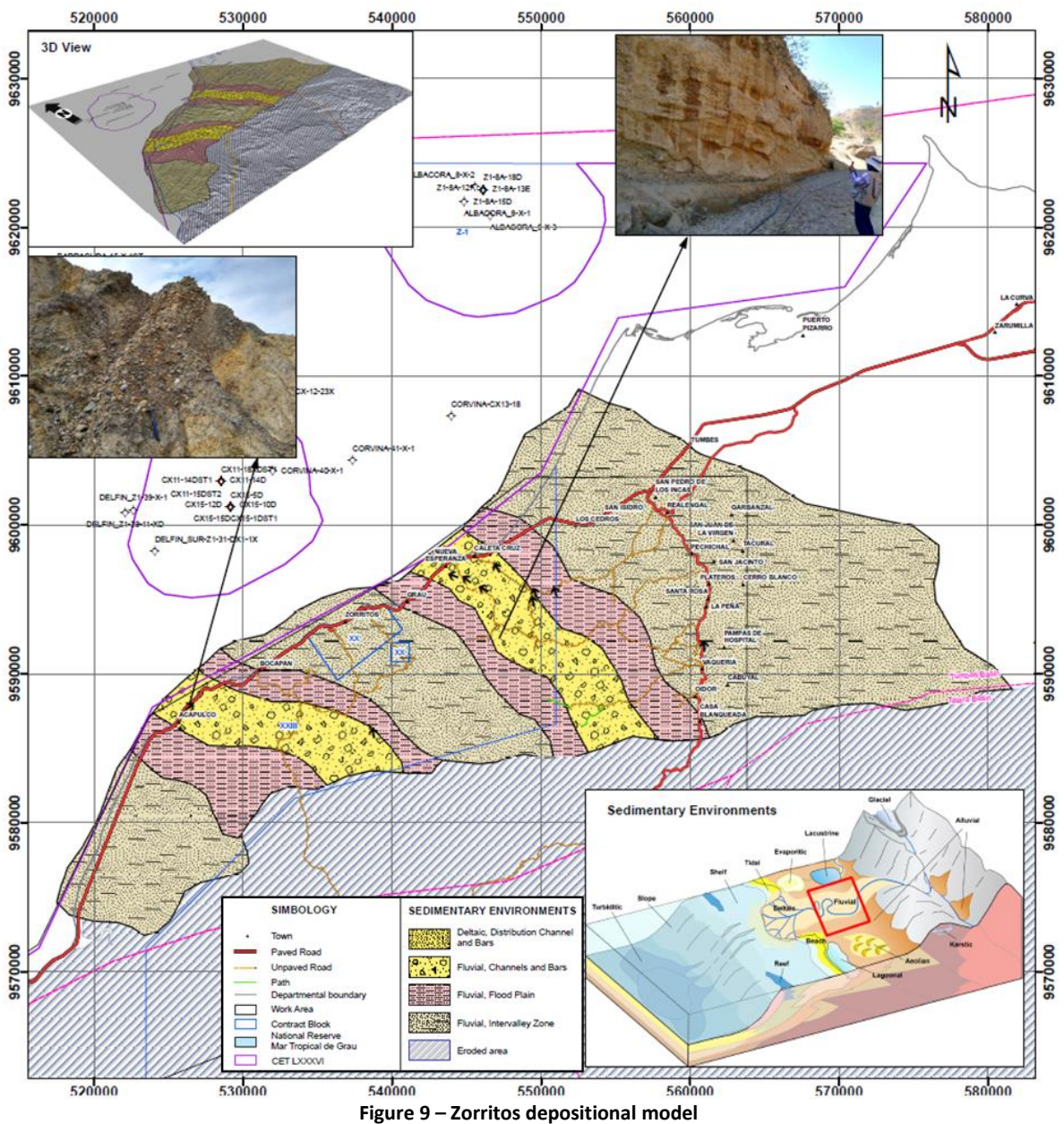
Subsequent to the end of the quarter, the Company reported that a geological field campaign had been undertaken on the onshore section of the Tumbes Basin.

The campaign was completed in order to assist in the interpretation of the legacy data already gathered on the TEA and to recognise and understand (through sedimentological and stratigraphic analysis) the sedimentary characteristics and, especially, the sedimentary environments of the reservoir rocks present in the basin.

Results of the campaign permitted the construction of a generalised stratigraphic column for the prospective sedimentary sections within the onshore parts of the basin and detailed stratigraphic sections and interpretations of depositional environments. All these, together with measurements of

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palaeocurrents provided sufficient information for the building of depositional models for the Zorritos and Mancora reservoirs (Figures 9 and 10).



Based on the sedimentological and stratigraphic analysis, it was shown that the onshore occurrence of the Zorritos Formation corresponds to two well differentiated fluvial environment deposits which feed into the offshore part of the basin (Figure 9). Furthermore, it was interpreted that the identified delta systems provide turbiditic sands into the deeper parts of the basin and the primary reservoirs of the offshore prospects.

The Mancora onshore depositional model which resulted from sedimentological and stratigraphic analysis (Figure 10) showed two major rivers feeding into deltas that deliver considerable volumes of sediments into the basin.

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Integration of this interpretation with current observations of the offshore data showed that the southernmost delta could be the source of the sands that are now the reservoirs in the Piedra Redonda gas field.

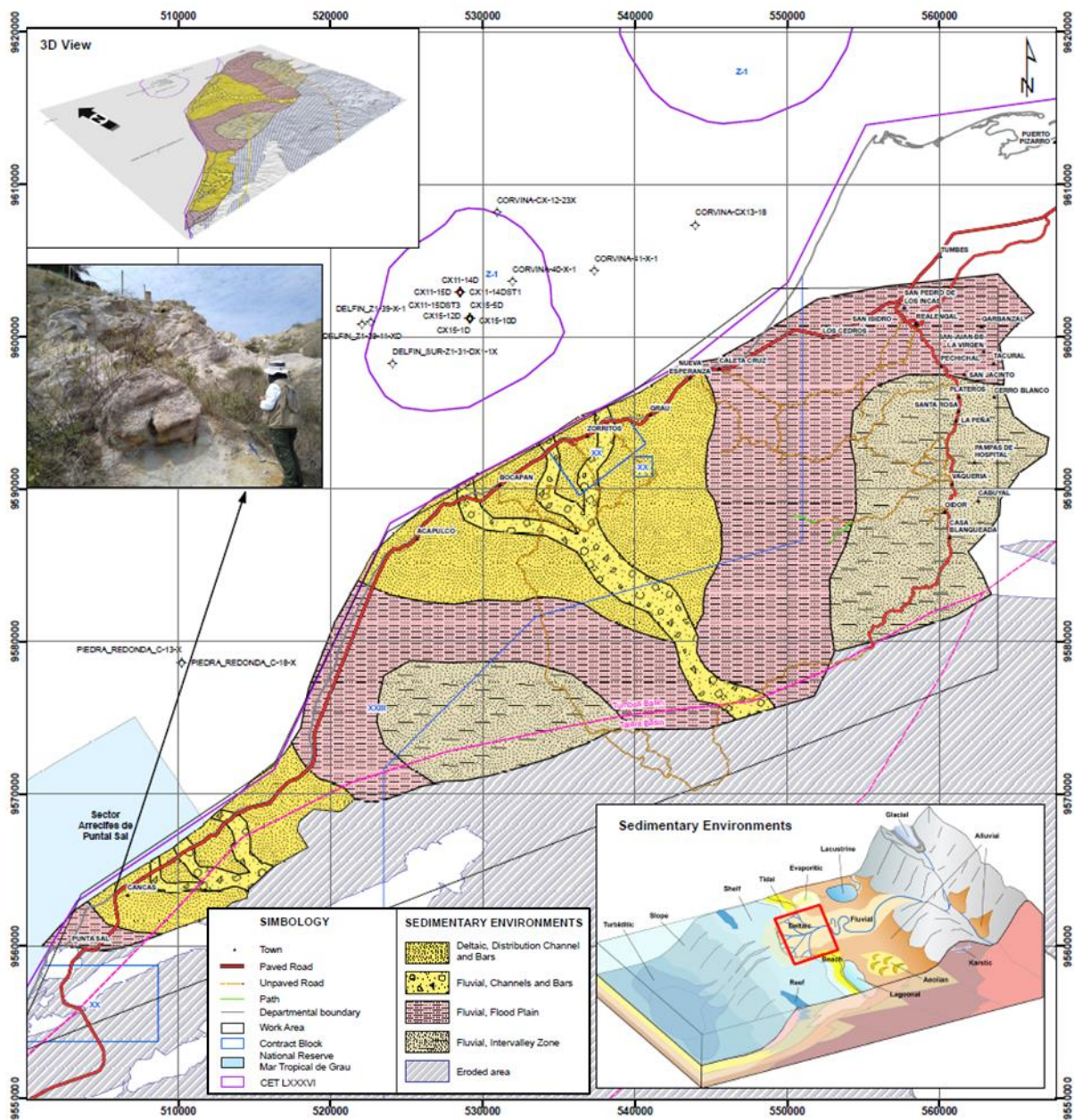


Figure 10 – Mancora depositional model

Progress of other projects

No activity was carried out on the EP127, Canning Basin or the WA 519 – P licences.

Corporate

Payments to related parties of the entity and their associates

Payments to related parties of the Company and their associates during the quarter per Section 6 of the Appendix 5B total \$95,515. Directors' fees amount to \$85,149 and payments to related party totalling \$10,366 are as follows:

1. Legal fees to Steinepries Paganin Lawyers of \$4,366. Matt Ireland is a Partner at Steinepreis Paganin
2. Rent to Invictus Energy Ltd of \$6,000. Scott Macmillan is a Director of Invictus Energy

Schedule of Tenements 30 June 2024

Project	Tenement	Company's Interest
Offshore Peru	TEA LXXXVI	80%
Southern Georgina Basin, Northern Territory	EP 127	100%
Goshawk Squadron JV – Canning Basin, WA	EP 499	20%
Goshawk Squadron JV – Canning Basin, WA	STP – EPA 162 (application)	20%
Goshawk Squadron JV – Canning Basin, WA	STP – EPA 163 (application)	20%
Goshawk Squadron JV – Canning Basin, WA	STP – EPA 166 (application)	20%
Goshawk Squadron JV – Canning Basin, WA	STP – EPA 167 (application)	20%
Western Gas (519P) Pty Ltd – Sasanof WA	WA 519 - P	25%

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Authorised by the Board of Condor Energy Limited.

For further information please contact:

Ricardo Garzon Rangel – Director
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Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

Condor Energy Limited

ABN

80 112 893 491

Quarter ended ("current quarter")

30 June 2024

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (12 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers	-	-
1.2 Payments for		
(a) exploration & evaluation	-	-
(b) development	-	-
(c) production	-	-
(d) staff costs	(68)	(504)
(e) administration and corporate costs	(129)	(519)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	27	58
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Government grants and tax incentives	-	-
1.8 Other (provide details if material) Unissued shares	-	-
1.9 Net cash from / (used in) operating activities	(171)	(966)
2. Cash flows from investing activities		
2.1 Payments to acquire or for:		
(a) entities	-	-
(b) tenements	-	-
(c) property, plant and equipment	-	-
(d) exploration & evaluation	(302)	(1,688)
(e) investments	-	-
(f) other non-current assets	-	-

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (12 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	Net cash from / (used in) investing activities	(302)	(1,688)

3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	10	1,396
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	(105)
3.5	Proceeds from borrowings (unissued shares)	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (Lease repayments)	-	(66)
3.10	Net cash from / (used in) financing activities	10	1,225

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	2,505	3,451
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(171)	(966)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(302)	(1,688)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	10	1,225

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (12 months) \$A'000
4.5	Effect of movement in exchange rates on cash held	-	
4.6	Cash and cash equivalents at end of period	2,042	2,042

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances (i)	832	495
5.2	Call deposits	1,200	2,000
5.3	Bank overdrafts	-	-
5.4	Other (EP127 Bond)	10	10
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	2,042	2,505

6.	Payments to related parties of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	78
6.2	Aggregate amount of payments to related parties and their associates included in item 2	18

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.

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Mining exploration entity or oil and gas exploration entity quarterly cash flow report

7. Financing facilities	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
<i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1 Loan facilities	-	-
7.2 Credit standby arrangements	-	-
7.3 Other (please specify)	-	-
7.4 Total financing facilities	-	-
7.5 Unused financing facilities available at quarter end		
7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		

8. Estimated cash available for future operating activities	\$A'000
8.1 Net cash from / (used in) operating activities (item 1.9)	(171)
8.2 (Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	(302)
8.3 Total relevant outgoings (item 8.1 + item 8.2)	(473)
8.4 Cash and cash equivalents at quarter end (item 4.6)	2,042
8.5 Unused finance facilities available at quarter end (item 7.5)	-
8.6 Total available funding (item 8.4 + item 8.5)	2,042
8.7 Estimated quarters of funding available (item 8.6 divided by item 8.3)	4.32
<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
Answer:	
8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
Answer:	
8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?	
Answer:	
<i>Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.</i>	

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 30 July 2024

Authorised by: By the Board

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.