

June 2023 Quarterly Activities Report

Global Oil and Gas Ltd (“**Global**” or the “**Company**”) is pleased to provide the following report on its activities during the quarter ending 30 June 2023.

Peruvian Project

Global Oil & Gas Limited reported during the quarter that it has been offered a Technical Evaluation Agreement (**TEA**) for a 4,858km² oil and gas exploration block offshore Peru. The Company will hold 80% of the TEA with project partner, US based oil and gas exploration company Jaguar Exploration, Inc. (**Jaguar**), holding the remaining 20%.

The Company and Jaguar have been considered as a “Qualified Subjects” by Perupetro (the Peruvian national oil regulator) and can now assume obligations for one hundred percent (100%) participation in a Technical Evaluation Agreement (CET) on area LXXXVI, subject to formal contracts being entered into between the parties and Perupetro which is expected to occur by the end of July 2023.



Fig 1. Tumbes-Progreso and Talara Basins



The oil and gas block is located in the gulf of Guayaquil in water depths that range from 100m to 1,500m, straddling the Tumbes-Progreso and Talara basins. Both basins host historical producing oil and gas fields, with the latter incorporating one of Peru's most productive hydrocarbon plays.

The block is surrounded by, and incorporates, multiple historic and currently producing oil and gas fields. The southeast of the block borders the Alto-Pena Negra oil field which is one of Peru's most productive fields, currently producing around 3,000 barrels of oil per day (bopd) and with total historical production of more than 143 million barrels of oil.

In the northeast, the block incorporates the excised Corvina oil field which generated past production rates of up to 4,000 barrels of light oil per day (28.45° API).

The southern border of the TEA is also only 70km from the Talara crude oil refinery which received production from the Corvina field.

Technical Evaluation Agreement (TEA)

A Technical Evaluation Agreement (TEA) is an oil and gas contract that provides the holder with the exclusive right to negotiate a Licence Contract with PeruPetro (the Peruvian national oil regulator) over the TEA area, in return for the carrying out of greenfield exploration activities. There are no significant expenditure commitments over the two-year TEA period, however, it is anticipated that the Company will spend approximately \$US250,000 during this period towards completing desktop studies and compiling available data in respect to the Block to identify potential prospects, consulting fees and costs associates with any farm-out process.

In essence the TEA provides Global the opportunity to develop and market the TEA with an inexpensive 2-year exclusive option to convert all or part of the expansive TEA area into one or more Licence Contracts.

Global Oil and Gas is participating in joint venture with Jaguar Exploration Inc on TEA LXXXVI.

About Jaguar

Jaguar is a leading independent geoscience company founded in 2000. Jaguar has been responsible for the compilation of all historic 2D and 3D data across the Tumbes and Talara Basins as well as the compilation of all historic well data (petrophysical logs and well/production data). From this information Jaguar has identified several oil and gas prospects and delineated an area of interest that now defines the TEA area. Given this is the core business of Jaguar GLV has relied heavily on their expertise to work up the prospect.

The consideration being paid is to remunerate Jaguar for the technical work undertaken to date at the project. This technical data is now available to the Company.

Jaguar (and its controller) is not a related party or substantial holder of the Company.

Transaction Terms

Given the successful grant of the TEA, the Company and Jaguar will proceed to enter into a binding term sheet setting out the terms of the joint venture in respect of the TEA, the material terms of which are set out below:

- (a) The consideration payable by the Company to Jaguar for the TEA being awarded is as follows:
- (i) US\$40,000 as cost reimbursement for preparing and submitting the TEA application (Paid);
 - (ii) US\$225,000 in cash; and
 - (iii) subject to shareholder approval, 25,371,695 fully paid ordinary shares in the capital of the Company.
- (b) The initial workings interest of the Company and Jaguar will be 80% and 20% respectively. Jaguar's interest will be free-carried from the date of grant of the TEA up until completion of the first exploration well. It is intended that a third-party farm-in partner (**Third Party**) will ultimately be introduced to fund the drilling of any exploration well in the event suitable targets are identified within the Block.
- (c) If the Company and Jaguar exercise their option to negotiate and sign a Licence Contract with Perupetro, the Company and Jaguar agree to negotiate in good faith a formal joint operating agreement.
- (d) If the TEA is upgraded to a Licence Contract and the participating interests of the Company and Jaguar in the joint venture are acquired, or diluted below 5% through a Third Party, the parties will seek to enter into a royalty deed with the Third Party pursuant to which the Company and Jaguar will be granted a right to receive a gross revenue royalty in respect of any petroleum produced from the area of the Licence Contract.
- (e) Either party may withdraw from the joint venture if it does not wish to proceed to a Licence Contract, in which case it must transfer its right, title and interest in the TEA to the other party for nominal consideration.

EP127 (100%)

Global Oil & Gas Limited provided shareholders with an update on the planned exploration program over its 100% owned Exploration Permit 127 in the Northern Territory during the June 2023 quarter.

The Company is currently planning to undertake reprocessing and interpretation studies and 2D seismic during 2023/2024, with several targets having been identified. GLV has completed a preliminary work programme and is currently in discussions with the Central Land Council to determine a strategy for a Sacred Site Clearance Certificate (SSCC) with a target to complete submission during early Q3 2023.

Targets identified are based on a technical revaluation of the area, including a new seismic interpretation and exploration review of past well results. A review of the wells in the area suggests that only the MacIntyre-1 and -2 wells were drilled on a valid structural target and the other two wells drilled off structure. The Company is currently reprocessing previous seismic line vintages. The selected lines should benefit in an uplift in data quality using modern seismic reprocessing technology. Exact line locations will be based on the final interpretation and SSCC to finalise the precise seismic line locations. Many wells have oil and gas shows which indicates the basin is generative.

The aim of the current phase of desktop work is defining reservoir targets in the area between the MacIntyre, Phillips and Randall wells. The Company has identified two primary prospects and a third tighter prospect. The first target (A) the Stromatolites in the Hagen Member which exhibit good

porosity and permeability and good oil shows in Phillips-2, MacIntyre-1 & 2 and Randall-1. The second target (B) is the sabkha deposits within the Hagen Member. These are characterised by abundant anhydrite, with provides both excellent inter-formational and top seal for units below. A third target (C) has been identified in the Thornton Limestone, however, it is anticipated this would likely require artificial enhancement of permeability for it to be a suitable reservoir.

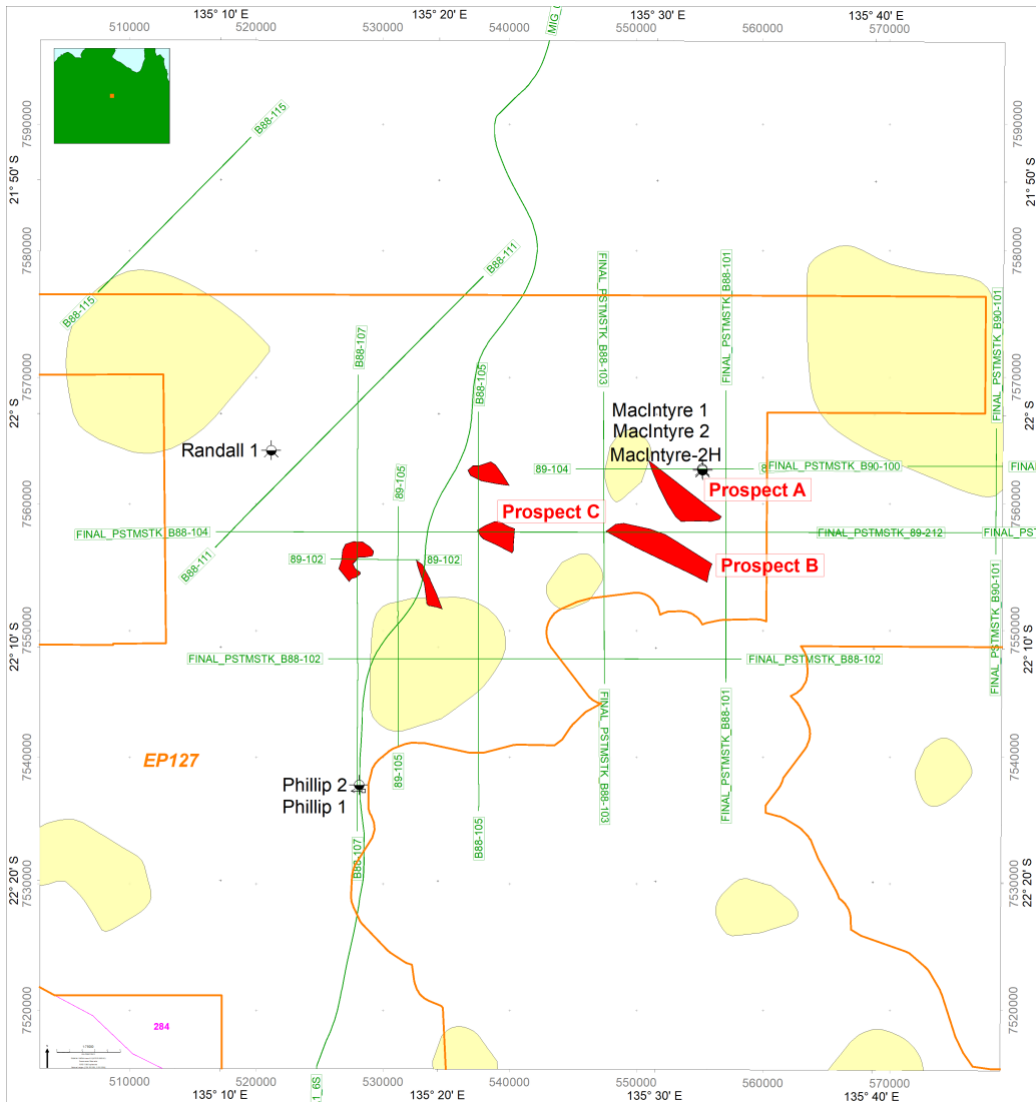
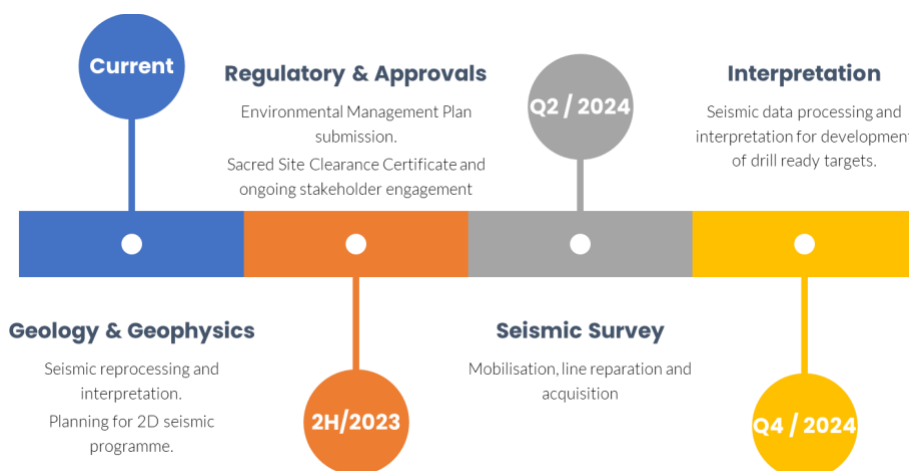


Figure 2 - Prospect Map

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Global Oil & Gas Director Patric Glovac commented “Although we have had several delays with site access agreements over the past few months, pushing back our planned works, we have now been able to source the required data and contractors to push forward with exploration activities, with the aim to receive the site clearance certificates during the next quarter to allow boots on ground activities to commence.”

Refer to ASX announcement dated 22 June 2023 for further details.

WA-519-P (Sasanof-1)

The Company and its joint venture participants will continue to review the remaining leads to prospects, including an assessment of data from the Sasanof-1 well, to support future exploration.

The Company retains its 25% interest in the WA-519-P permit and will continue to work with its JV partners in further evaluating the remaining exploration targets within the permit.

Goshawk Energy

The Company reported during the quarter that Goshawk Energy Corporation Pty Ltd (“GEC”) and Goshawk Energy (Canning Basin) Pty Ltd (“Goshawk”) have executed an amendment removing the obligation for additional payments to be made under the Sale Agreement with Squadron Energy Pty Ltd (“Squadron”) regarding Goshawk’s acquisition of Squadron’s 80% joint venture interest in the Canning Basin applications and EP 499 (which completed on 6 December 2021 with approval and registration of the transfer on 23 August 2022).

GLV is a 20% shareholder in GEC.

Sale Agreement Amendment Summary

Under the terms of the amendment the prior obligation to pay a further amount of \$2,800,000 on the earlier of: 1st January 2023, or Goshawk or GEC raising new capital or farming out has been removed together with the further conditional payment of up to \$5,000,000. Subject to the required regulatory

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approval of the amendment, this amendment removes all future and conditional payments associated with the acquisition from Squadron.

About the Helvetica Prospect in EP 499

The Helvetica Prospect was defined from existing 2D seismic data and a shallow test well drilled in 1985 (Pandorea-1) which encountered oil shows above the Helvetica Prospect. The Helvetica Prospect will test the deeper salt sealed structure.

Corporate

Placement

Global received firm commitments for a placement to raise \$1,000,000 (before costs) through the issue of 90,909,091 fully paid ordinary shares in the capital of the Company (Placement Shares) at an issue price of \$0.011 each, together with one (1) free attaching listed GLVOA options (exercisable at \$0.04 and expiring 31 December 2025) (Placement Options) for every two (2) Placement Shares subscribed for and issued.

The Company issued 51,431,949 Placement Shares without shareholder approval under its Listing Rule 7.1 placement capacity and 34,287,966 Placement Shares under its Listing Rule 7.1A placement capacity. The remaining 5,189,176 Placement Shares and 45,454,546 Placement Options will issued subject to shareholder approval.

Funds raised from the Placement are to be used to establish a Prospective Resource for the offshore Peruvian oil and gas block and generate a comprehensive data room to facilitate potential third-party investment and/or farmin, as well as towards transaction costs and exploration activities on the Company's existing project EP127.

The Company also intends to issue, subject to shareholder approval, 7,839,900 facilitator shares in consideration for introduction and facilitation services, and 30,000,000 listed GLVOA options (on the same terms as the Placement Options) to unrelated AFSL holders who assisted with procuring applications under the Placement.

A Shareholders Meeting to approve these issues is to be conducted 15 August 2023. A final Notice of Meeting was provided on 13 July 2023.

Director Resignation

On the 16th June 2023 Richard Barker resigned as non-executive director of Global Oil and Gas Ltd and the board thanks Richard for his efforts and contribution over the past 3 years.

Payments to related parties of the entity and their associates

Section 6.1 Appendix 5B description of payments:

Director Fees	\$89,505	
Nova Legal fees	\$6,798	Director C.Zielinski is a Director of Nova Legal



GTT Ventures Pty Ltd – bookkeeping services	\$3,914	P Glovac is Director and shareholder of GTT Ventures Pty Ltd
Placement Fees	\$29,331	
19808283 Pty Ltd – office rent	\$9,000	P Glovac is Director and shareholder of 19808283 Pty Ltd
Total	\$138,547	

Schedule of Tenements 30 June 2023

Project	Tenement	Nature of Company's Interest
Southern Georgina Basin, Northern Territory	EP 127	100%
Goshawk - Canning Basin, Western Australia	EPA 94	20%
Goshawk - Canning Basin, Western Australia	EPA 126	20%
Goshawk Squadron JV - Canning Basin, Western Australia	EP 499	4%
Goshawk Squadron JV - Canning Basin, Western Australia	STP-EPA 162	4%
Goshawk Squadron JV - Canning Basin, Western Australia	STP-EPA 163	4%
Goshawk Squadron JV - Canning Basin, Western Australia	STP-EPA 166	4%
Goshawk Squadron JV - Canning Basin, Western Australia	STP-EPA 167	4%
Western Gas (519P) Pty Ltd – Sasanof Western Australia	WA 519 -P	25%

Authorised by the Board of Global Oil & Gas Limited

For further information please contact:
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Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

Global Oil and Gas Ltd

ABN

80 112 893 491

Quarter ended ("current quarter")

30 June 2023

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (12 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers		
1.2 Payments for		
(a) exploration & evaluation		
(b) development		
(c) production		
(d) staff costs	(121)	(520)
(e) administration and corporate costs	(73)	(454)
1.3 Dividends received (see note 3)		
1.4 Interest received	13	31
1.5 Interest and other costs of finance paid		
1.6 Income taxes paid		
1.7 Government grants and tax incentives		
1.8 Other (provide details if material) Unissued shares		
1.9 Net cash from / (used in) operating activities	(181)	(943)
2. Cash flows from investing activities		
2.1 Payments to acquire or for:		
(a) entities		
(b) tenements	-	(40)
(c) property, plant and equipment	(0)	(2)
(d) exploration & evaluation	(42)	(218)
(e) investments		
(f) other non-current assets		

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (12 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) entities		
	(b) tenements		
	(c) property, plant and equipment		
	(d) investments		
	(e) other non-current assets		
2.3	Cash flows from loans to other entities	-	(386)
2.4	Dividends received (see note 3)		
2.5	Other (provide details if material)		
2.6	Net cash from / (used in) investing activities	(42)	(646)

3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	969	3,706
3.2	Proceeds from issue of convertible debt securities		
3.3	Proceeds from exercise of options		
3.4	Transaction costs related to issues of equity securities or convertible debt securities	(58)	(244)
3.5	Proceeds from borrowings (unissued shares)		
3.6	Repayment of borrowings		
3.7	Transaction costs related to loans and borrowings		
3.8	Dividends paid		
3.9	Other (Lease repayments)	(9)	(36)
3.10	Net cash from / (used in) financing activities	902	3,426

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	2,772	1,614
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(181)	(943)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(42)	(646)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	902	3,426

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (12 months) \$A'000
4.5	Effect of movement in exchange rates on cash held		
4.6	Cash and cash equivalents at end of period	3,451	3,451

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances (i)	3,441	2,762
5.2	Call deposits		
5.3	Bank overdrafts		
5.4	Other (EP127 Bond)	10	10
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	3,451	2,772

6.	Payments to related parties of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	139
6.2	Aggregate amount of payments to related parties and their associates included in item 2	

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

7. Financing facilities <i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
7.1 Loan facilities		
7.2 Credit standby arrangements		
7.3 Other (please specify)		
7.4 Total financing facilities		
7.5 Unused financing facilities available at quarter end		
7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		

8. Estimated cash available for future operating activities	\$A'000
8.1 Net cash from / (used in) operating activities (item 1.9)	(181)
8.2 (Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	(42)
8.3 Total relevant outgoings (item 8.1 + item 8.2)	(123)
8.4 Cash and cash equivalents at quarter end (item 4.6)	3,451
8.5 Unused finance facilities available at quarter end (item 7.5)	-
8.6 Total available funding (item 8.4 + item 8.5)	3,451
8.7 Estimated quarters of funding available (item 8.6 divided by item 8.3)	28.06
<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
Answer:	
8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
Answer:	
8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?	
Answer:	
<i>Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.</i>	

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 24 July 2023

Authorised by: By the Board

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.