

March 2023 Quarterly Activities Report

Paradox Lithium Project, Utah, USA

- Anson has signed a water rights agreement with Green River Companies LLC to meet the needs of the planned 13,000tpa LCE production plant of the Paradox. The agreement for the diversion of water from either the Colorado or Green rivers.
- The Application Permit to Drill (APD) to re-enter the Sunburst No.1 and Mineral Canyon Fed 1-3 wells has been approved by the Utah Division of Oil, Gas and Mining. Western Strategy re-entry program will target lithium rich-brine aquifers within the thick Mississippian units and Pennsylvanian clastic horizons and is expected to commence in Q1 2023.

Green River Lithium Project, Utah, USA

- Anson staked the new Green River Lithium Project comprising a total of 1,251 placer claims for an area of 10,620 hectares at Green River, Utah. Green River Lithium Project is located just 50 kilometres northwest of the Company's flagship Paradox Lithium Project (Paradox), with similar geology as the Paradox.
- Anson will deploy the same highly successful strategy used at Paradox to time-and-cost effectively define new lithium-brine JORC Resources at Green River via re-entering existing oil wells to define new lithium-brine resources.

Yellow Cat Uranium Vanadium Project

- Anson included in the Global X Uranium ETF (NYSE: URA), the largest Exchange Trade Fund (ETF) in the uranium and nuclear industry with net assets of approximately USD1.716 billion as of 25 January 2023.

Corporate

- The Company announced the appointment of COO, CFO and Project Director to strengthen its executive team as it continues development of its Paradox Lithium Project and advances its portfolio of projects.
- 1,085,009 ordinary shares were issued during the quarter following the exercise of unlisted options at various prices.
- 39,517,154 ordinary shares were issued during the quarter following conversion of a convertible note.
- Strong balance sheet with \$42.6 million cash on hand at the end of the quarter.

Diversified minerals development company Anson Resources Limited (ASX: ASN) (Anson, the Company) is pleased to provide the following update on its activities for the period ended 31 March 2023.

Anson has a portfolio of minerals projects in demand-driven commodities, led by its core asset, the Paradox Lithium Project (Project) in Utah, USA. It is focused on developing the Project into a significant lithium producing operation.

Paradox Lithium Project, Utah

During the quarter, the Company signed a sub-lease agreement with Green River Companies LLC which was approved by the Wayne County Water Conservancy Board, State of Utah in January 2023 (Agreement).

The Agreement will provide the supply of water required for the operation of the Company's proposed lithium producing operation at the Paradox Lithium Project in Utah, USA (Project). The Agreement is for an initial period of 23 years with an option to extend the Agreement for up to additional 20 years. The agreement with Green River Companies LLC was signed in October, 2022 and conditions precedent required the approval by the Wayne County Water Conservancy Board, State of Utah and the payment of \$1 by A1 Lithium Inc. These conditions have been met.



Figure 1 Colorado River in close proximity to Anson's proposed production facility

The amount of water sub-leased to Anson exceeds the expected water consumption of its planned 13,000tpa LCE plant (see *ASX announcement 8 September 2022*) at the Project and allows the Company to apply for points of diversion of the water from the Colorado or Green rivers in Utah, subject to approval of the location of the diversions, and can be used for industrial purposes.

The Agreement also allows for Anson to apply for additional water rights should there be a change in production requirements.

Western Resource Expansion Program

The Company has received approval from the Utah Division of Oil, Gas and Mining (UDOGM), see *ASX Announcement 25 January 2023*, to conduct a re-entry and sampling program at the Sunburst No.1 and Mineral Canyon Fed 1-3 wells in the western region of the Project area (Figure 1). This is another significant step in the Company's Resource expansion program. The Bureau of Land Management (BLM) has already approved the new drilling and sampling

program of all horizons at Sunburst No.1 and Mineral Canyon Fed 1-3 listed in Table 1, see ASX Announcement 5 October 2022.

Under its 'Western Strategy', Anson plans to convert the existing Inferred Resource and Exploration Target to Indicated and Inferred Resources, see ASX Announcement of 10 September 2020 and 26 July 2021. Subject to favourable sampling results from the re-entry program, it is proposed that the Western Expansion program will deliver a further significant expansion of the existing Mineral Resource of; 1,037,900t of Lithium Carbonate Equivalent (LCE) and 5.27Mt of Bromine, see ASX announcement 2 November 2022.

In addition, it is proposed that some of the area located west of the targeted Sunburst and Mineral Canyon wells may be included in a future Resource upgrade when the drilling and sampling programs are completed.

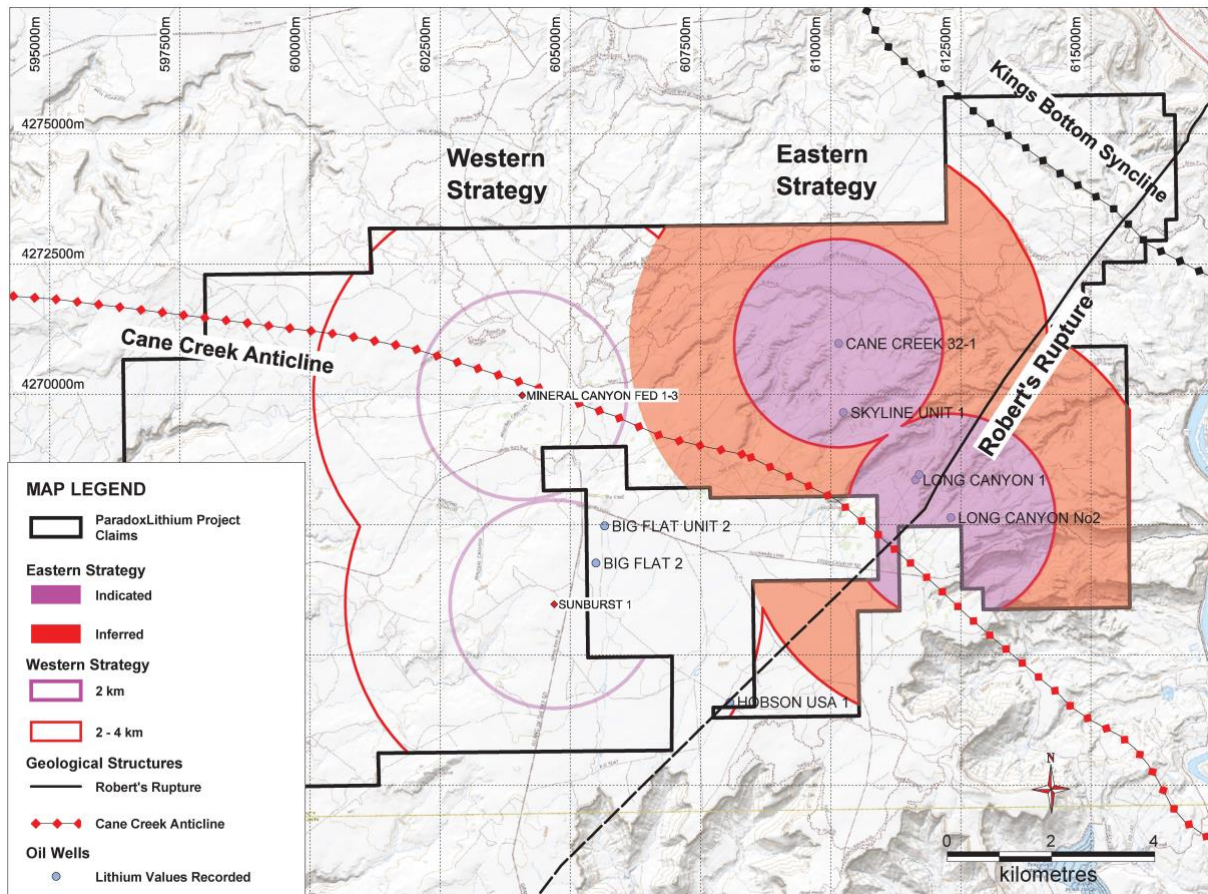


Figure 1: Plan showing the proposed Areas of Interest for the Mississippian units in the Western Strategy

Background to Western Resource Expansion Program

Brine samples from the Sunburst and Mineral Canyon wells will be tested for lithium (Li) and other minerals including bromine (Br), Iodine (I) and Boron (B) concentrations in clastic horizons 17, 19, 29, 31 and 33 as well as the thick Mississippian units.

The wells are located approximately 1km from historic lithium-rich assayed brines previously sampled from a number of wells in the "Big Flat" area. The thicknesses of each horizon

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containing the supersaturated brines are shown in Table 1. It can be seen from the thicknesses of the Mississippian units that it is a very large reservoir which may result in a significant increase in the JORC resource at the Project once the sampling program is completed.

Anson initially applied to re-enter the Mineral Canyon Fed 1-3 and Sunburst 1 wells to test lithium, bromine, boron and iodine grades in the Paradox Formation brines, with the intent to increase and upgrade the Project's JORC Resource (see ASX Announcement of 10 September 2020).

The application was subsequently amended to include the sampling of the much larger aquifer within the Mississippian units. The sampling of the Mississippian units has proven successful, as evidenced by the Resource expansion program at the Long Canyon Unit 2 and Cane Creek 32- wells which resulted in a large increase in the JORC resource for the Project, see ASX announcements 2 November and 22 August 2022.

The thicknesses of the horizons to be sampled in the re-entry programs are shown in Table 1.

| Geological Unit | Mineral Canyon Fed 1-3 | Sunburst 1 |
|----------------------------|------------------------|---------------|
| | Thickness(ft) | Thickness(ft) |
| Mississippian Units | 480 | 467* |
| 33 | 15 | 16 |
| 31 | 30 | 28 |
| 29 | 20 | 24 |
| 19 | 35 | 36 |
| 17 | 45 | 48 |

Table 1: Drillhole thicknesses for the horizons to be sampled when the re-entries begin.

On completion of the planned re-entries of the two wells of the Western Strategy, and the confirmation of grades of the lithium-rich brines and consistency of thickness of Clastic Zone 31 and the Mississippian units in the western extent of the Project (along with the porosity data collated from the core obtained from the historical wells in the region), the Area of Influence (AOI) used to estimate JORC Resources may be increased to 3km in a future Resource upgrade, see Figure 2.

This would result in most of the Project area in those horizons being classified in the Indicated category and also result in the recently pegged claims being re-classified as Indicated and Inferred.

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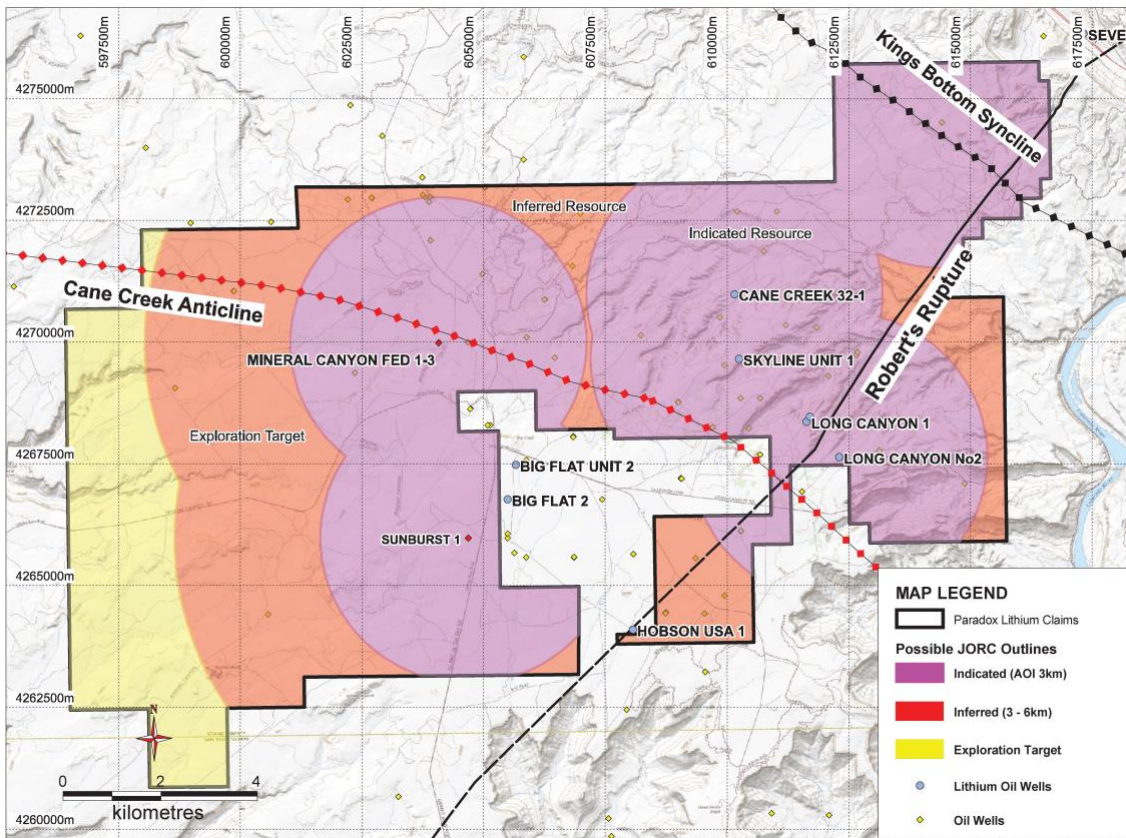


Figure 2: Possible JORC Area of Influence (AOI) after Western Strategy drilling program.

Project Summary:

The Paradox Lithium Project consists of 1,846 placer claims, 87 that are subject to an earn-in agreement¹ and the remainder are 100% owned by Anson² in Utah, USA. In addition, three state Potash and Mineral leases and two state industrial leases are included in the Project area.¹

Green River Lithium Project

Post the December quarter, Anson Resources completed the staking of the new Green River Lithium Project comprising a total of 1,251 placer claims for an area of 10,620 hectares (see ASX announcement 30 January 2023), see Figure 3, at Green River, Utah.

Anson is currently carrying out environmental, archaeological and land surveys for a Notice of Intent (NOI) to re-enter three oil wells in the new project area for submittal to the USA, Department of Interior Bureau of Land Management (BLM). Due to the previous drilling, the pad locations are already level and will require very little earthworks to re-establish the drill pad area.

¹ Anson commenced with a 10% interest in these 87 claims which increased to 50% from the work done, and may be subject to finalisation under the terms of the agreement to earn-into the ULI Project

² 65 claims owned by Anson may be subject to area of interest provisions of the agreement to earn-into the ULI Project.

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The thicknesses of the Mississippian units confirm that it is very large reservoir and combined with the Clastic Zone horizons it is anticipated that it will result in a significant Exploration Target which may be readily converted to a JORC Resource by completing a small exploration program.

The claims overlay many historically plugged and abandoned oil and gas wells which can be re-entered at a much lower cost than drilling new holes. A lot of these wells have been drilled into the thick Mississippian units. This will enable sampling of the brines which have already been recorded in the Mississippian units and the numerous clastic zones.

The Green River project area is suitable for both the extraction of the brine and disposal of the waste brine back down into a suitable formation if the exploration program is successful in proving up a lithium JORC resource. This has been shown in historical Drill Stem Tests (DST) in which brines have flowed up the tubing. In addition, some of these wells have already been used as disposal wells.

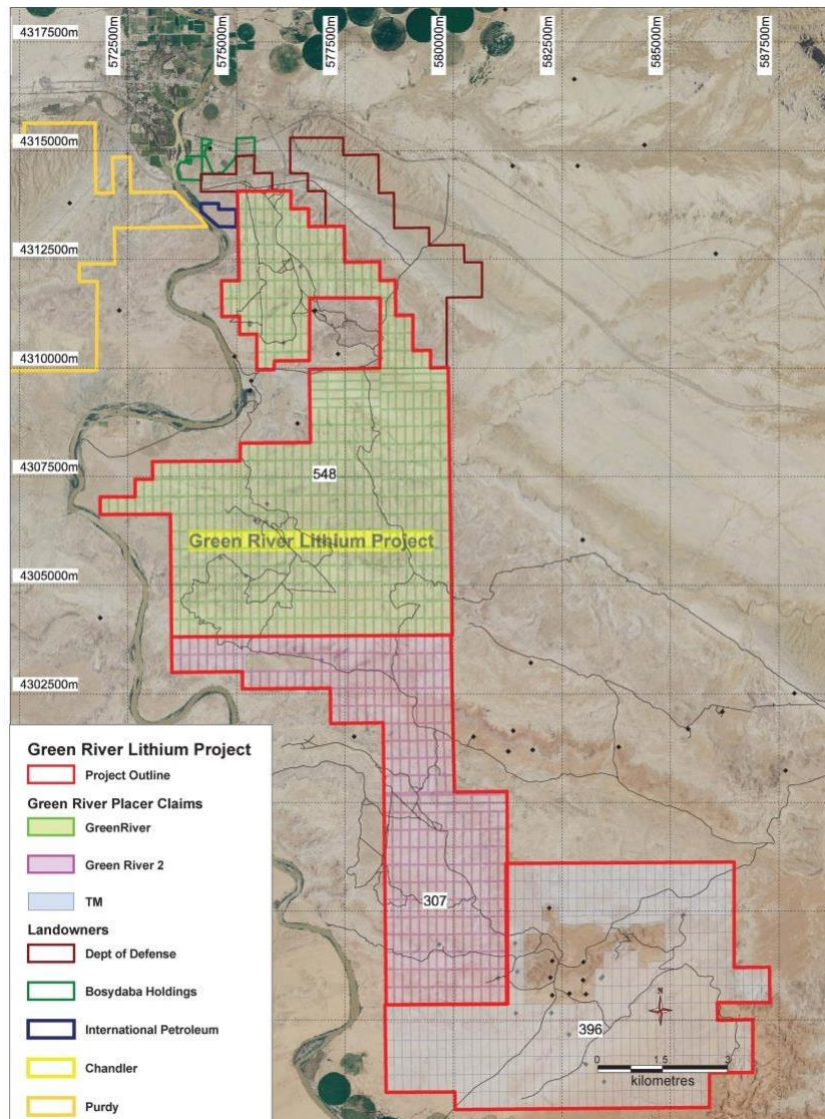


Figure 3: Plan showing the newly pegged claims within the Green River Lithium Project.

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Bull Nickel-Copper-PGE Project

The Bull Project is located only 35km from Perth abutting Chalice Gold Mines Limited's (Chalice) (ASX: CHN) tenements and is 20km south-west along strike of Chalice's high-grade Julimar Ni-Cu-PGE discovery (see Figure 4). Anson also pegged an additional tenement that abuts the Bull Project area to the south, ELA70/5619.

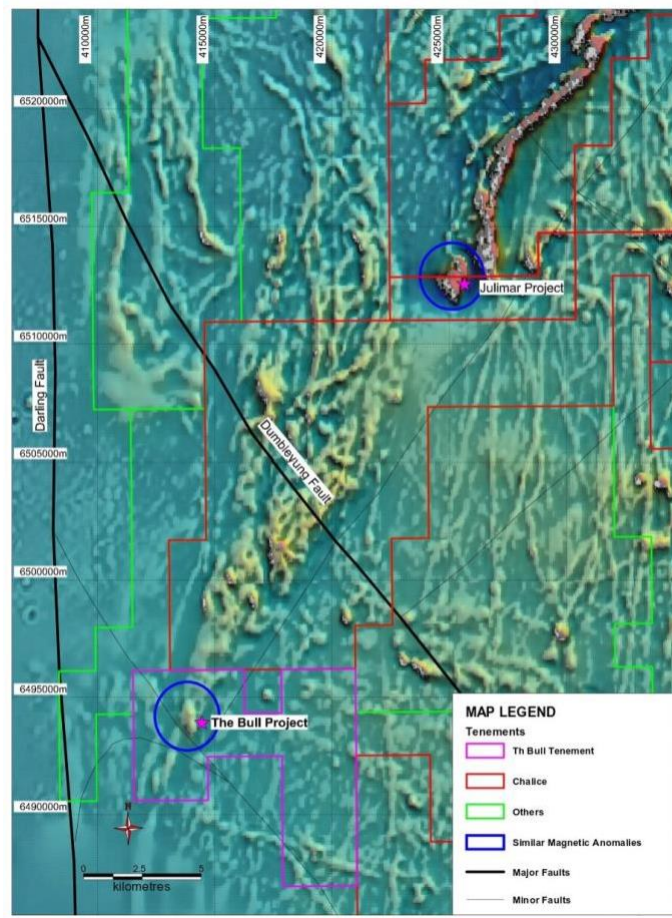


Figure 4: TMI image showing the location of the Bull Project and the associated magnetic signatures in relation to the Julimar discovery.

No work has been done on the Bull Project during the quarter.

Yellow Cat Vanadium / Uranium Project

The Yellow Cat Project is located 30 km north of Moab, in the Thompson District, Grand County Utah. There are two separate areas: the Yellow Cat claims and the Yellow Cat West claims. The Yellow Cat Project is considered prospective for the development of both uranium and vanadium due to the high historic grade mineralisation present on the claims. The project is located in a region that is increasingly sought-after by companies exploring for uranium, supported by the recent increase in uranium prices.

Surface outcrops and ore pad grab samples have previously been submitted for laboratory analysis. High grade assay values of up to 87,600ppm uranium (U) (10.33% U₃O₈) and 143,500ppm vanadium (V) (25.61% V₂O₅) were reported. A summary of the results of the elemental values and the more common metal oxides are shown in Table 1 below and the locations can be seen in Figure 5.

No work has been done on the Yellow Cat project during the quarter.

| Location ID | Northing | Easting | Sample ID | U ₃ O ₈ (%) | V ₂ O ₅ (%) | Comments |
|-------------|-----------|---------|-----------|-----------------------------------|-----------------------------------|-------------------------------------|
| YC2 | 4,299,798 | 627,312 | YC20007 | 6.65 | 4.69 | Exposed mineralisation, UG workings |
| | | | YC20008 | 10.33 | 2.46 | |
| | | | YC20010 | 0.94 | 23.92 | |
| YC3 | 4,301,989 | 634,173 | YC20004 | 3.27 | 5.87 | Exposed mineralisation, UG workings |
| YC4 | 4,299,789 | 627,312 | YC20014 | 1.43 | 1.77 | Ore pad grab samples |
| YC8 | 4,300,420 | 627,803 | YC20022 | 1.07 | 10.16 | Exposed mineralisation, UG workings |
| YC10 | 4,302,105 | 634,215 | YC20006 | 0.86 | 14.57 | Exposed mineralisation, UG workings |
| YC11 | 4,302,017 | 633,665 | YC20012 | 0.05 | 25.61 | Exposed mineralisation, UG workings |

Table 1: Selected assay results for Uranium and Vanadium at Yellow Cat.

Notes:

- Underground sample location coordinates are based on location of the closest underground adit. Ore pad grab samples location coordinates are for the ore pad sampled.
- Conversion of uranium (U) to uranium oxide (U₃O₈) is by factor of 1.179.
- Conversion of vanadium (V) to vanadium oxide (V₂O₅) is by a factor of 1.785.

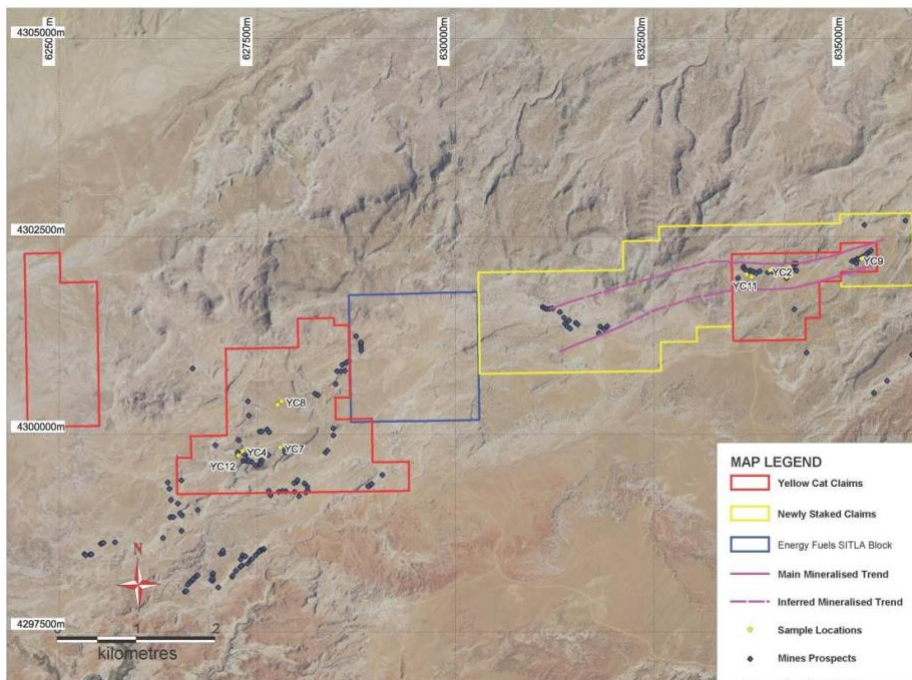


Figure 5: Plan showing the Yellow Cat claims and the inferred mineralised trend

The Ajana Project

The Ajana Project is located in Northampton, Western Australia, a proven and established mining province for zinc, lead and silver. The Ajana Project is adjacent to the North West Coastal Highway and 130km north of Geraldton. Historical exploration in the area has concentrated on the search for lead and zinc deposits. The prospective ground on the tenements E66/89 and E66/94 is dominated by the Northampton Metamorphic Complex.

Historical exploration in the area has concentrated on the search for lead and zinc deposits. The Ajana Project contains several historic copper, lead and silver producing mines that date back to 1850.

The Mary Springs tenement contains a JORC 2012 Mineral Resource estimate which is summarised in Table 4. The global Indicated and Inferred Resource estimate is 390,000 tonnes grading at 6.5% Pb. Zones of Pb-Zn-Cu-Ag rich mineralisation have been intersected in recent drilling but were not included in modelling the resource. Further drilling may enable the zinc, copper and silver bearing zones to be modelled as part of a future resource.

No work has been done on the Ajana project during the quarter.

| Category | Indicated | | | Inferred | | | Total | | |
|----------------|---------------|----------------|------------|---------------|----------------|------------|----------------|----------------|------------|
| | BCM | Tonnes | % Pb | BCM | Tonnes | % Pb | BCM | Tonnes | % Pb |
| + 1% Pb | 80,000 | 240,000 | 6.6 | 50,000 | 150,000 | 6.2 | 130,000 | 390,000 | 6.5 |

Table 2: Mary Springs Mineral Resource Estimate, JORC 2012.

Hooley Well Cobalt-Nickel Laterite Project

The Hooley Well Nickel-Cobalt Laterite Project is located 800km north of Perth and 300km north-east of Geraldton in Western Australia consisting of three tenements E9/2218, E9/2219 and E9/2462. Tenements E9/2218 and E9/2219 contain historical shallow drilling which has intersected nickel and cobalt laterites. There are also possible primary nickel sulphides (identified by IP response) at depth.

During the quarter an Extension of Term was applied for E09/2218 and was approved by the Department of Mines, Industry Regulation and Safety (DMIRS).

The project contains extensive nickel, cobalt and chromite mineralisation over an area of 1.5km x 0.8km. Results of some historic drilling are shown below.

- HAC004, 22m @ 0.97% Ni & 0.06% Co & 1.05% Cr
 - Incl. 4m @ 1.41% Ni & 0.11% Co & 1.99% Cr
- HAC003, 33m @ 0.5% Ni & 0.04 % Co & 0.55% Cr
 - Incl. 8m @ 0.84% Ni & 0.10% Co & 0.22% Cr

REE mineralisation has also been recorded in drillholes that abut the western side of the Hooley Well tenements. The historical ternary imagery over Hooley Well is similar to that of the Krakatoa's mineral resource, see Figure 6.

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No work has been done on the Hooley Well project during the quarter.

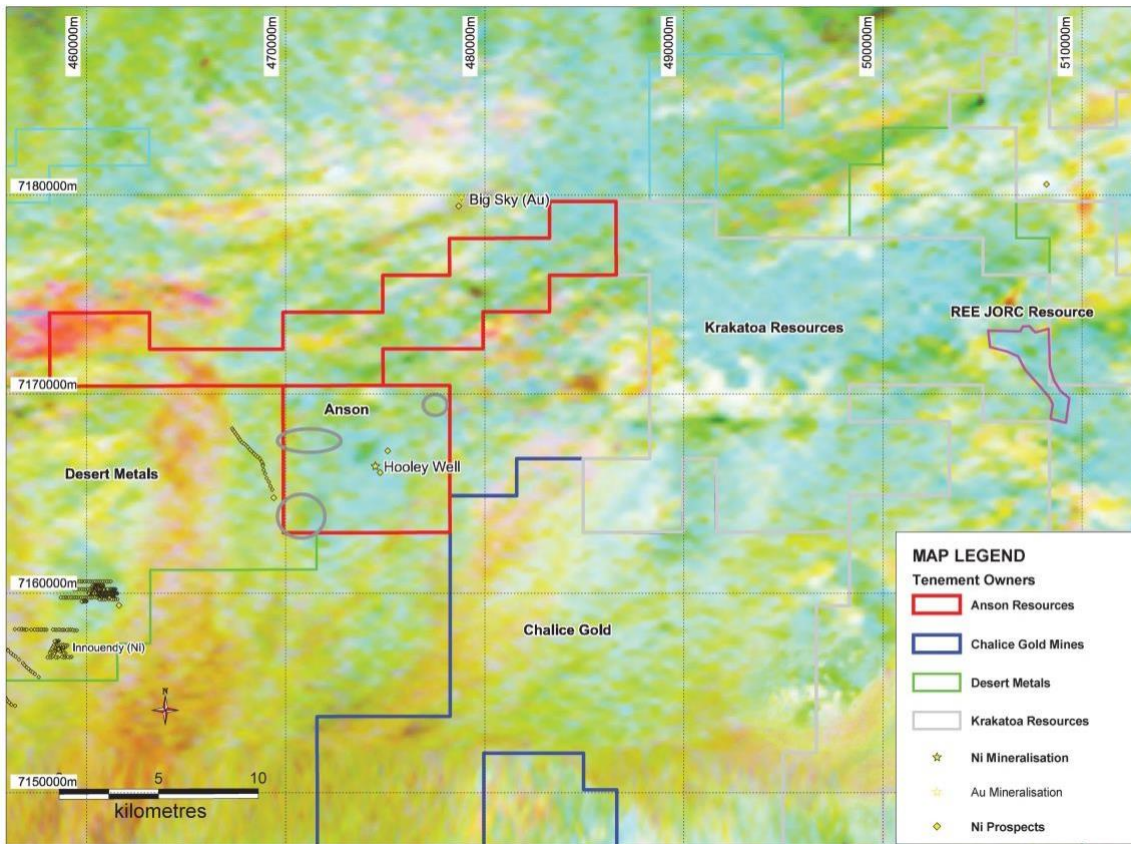


Figure 6: the Hooley Well tenements E9/2218 and E9/2219A ternary image showing a similar anomalous signature to that at Krakatoa's REE JORC resource.

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Corporate

Appointment of Executives

During the March 2023 quarter, the Company announced three key appointments to strengthen its executive team as it continues development of its Paradox Lithium Project and advances its portfolio of projects.

- Experienced chemical engineer and project manager Navin Gupta appointed Project Director for Anson's US subsidiary, A1 Lithium Inc.
- Financial professional Mathew Beattie appointed Chief Financial Officer for Anson Resources; and
- Highly experienced financial services and commodities sector professional Timothy Murray appointed Anson Resources' Chief Operating Officer.

For details of appointment including the background and experience of the executives please refer to ASX announcement dated 16 January 2023.

Exercise of options raises \$131,042

During the quarter, the Company received valid exercise of 1,085,009 unlisted options at various prices, resulting the issue of 1,085,009 ordinary shares. The Company raised a total of \$131,042 from the exercise of options.

Conversion of US\$750,000 Convertible Note

During the quarter, the Company issued issue of 39,517,154 ordinary shares to Chia Tai Xingye International (Chai Tai), for the conversion of US\$750,000 convertible note. Chia Tai is currently the largest shareholder of the Company and has been instrumental in providing financial support to fund the exploration and development of the flagship Paradox Lithium Project. To date Chai Tai has invested approximately \$6.5 million in the Company in five tranches since 2017 and has not divested any of its shareholding demonstrating its support for the Company, management and development strategy.

Expenditure during the quarter:

The attached Appendix 5B details the expenditure during the quarter. Administration and corporate costs were \$425 thousand. In accordance with Listing Rule 5.3.1, the Company reports that there was \$1.1 million exploration and evaluation costs which were predominantly expended on the Paradox Project. Project development cost for the quarter was \$185 thousand. Payments to related parties at section 6.1 of the Appendix 5B of \$369 thousand relate to director fees, salaries, superannuation and consulting fees.

This report has been authorised for release by the Executive Chairman and CEO.

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Forward Looking Statements: Statements regarding plans with respect to Anson's mineral projects are forward looking statements. There can be no assurance that Anson's plans for development of its projects will proceed as expected and there can be no assurance that Anson will be able to confirm the presence of mineral deposits, that mineralisation may prove to be economic or that a project will be developed.

Competent Person's Statement 1: The information in this report that relates to exploration results; exploration target and geology is based on information compiled and/or reviewed by Mr Greg Knox, a member in good standing of the Australasian Institute of Mining and Metallurgy. Mr Knox is a geologist who has sufficient experience which is relevant to the style of mineralisation under consideration and to the activity being undertaken to qualify as a "Competent Person", as defined in the 2012 Edition of the Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves and consents to the inclusion in this report of the matters based on information in the form and context in which they appear. Mr Knox has reviewed and validated the metallurgical data and consents to the inclusion in this Announcement of this information in the form and context in which it appears. Mr Knox is a director of Anson Resources Limited and a consultant to Anson.

Competent Person's Statement 2: The information contained in this ASX release relating to Exploration Results and Mineral Resource Estimates has been prepared by Mr Richard Maddocks, MSc in Mineral Economics, BSc in Geology and Grad Dip in Applied Finance. Mr Maddocks is a Fellow of the Australasian Institute of Mining and Metallurgy (111714) with over 30 years of experience. Mr Maddocks has sufficient experience that is relevant to the style of mineralisation and type of deposit under consideration and to the activity being undertaken to qualify as a competent person as defined in the 2012 edition of the Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves.

Mr Maddocks is an independent consultant to Anson Resources Ltd. Mr Maddocks consents to the inclusion in this announcement of this information in the form and context in which it appears. The information in this announcement is an accurate representation of the available data from exploration at the Paradox Lithium Project.

Competent Persons Statement 3: The information in this announcement that relates to the Exploration Results on the Yellow Cat project is based on information compiled and fairly represented by Matthew Hartmann. Mr. Hartmann is a Principal Consultant with SRK Consulting (U.S) Inc. with over 20 years of experience in mineral exploration and project evaluation. Mr. Hartmann is a Member of the Australasian Institute of Mining and Metallurgy (318271) and a Registered Member of the Society of Mining, Metallurgy and Exploration (4170350RM). Mr Hartmann has sufficient experience relevant to the style of mineralisation and type of deposit under consideration, and to the activity which has been undertaken in 2019 and 2020, to qualify as a Competent Person as defined in the 2012 Edition of the Joint Ore Reserves Committee (JORC) Australasian Code for Reporting of exploration results, Mineral Resources and Ore Reserves. Mr Hartmann provides his consent to the inclusion in this report of the matter based on this information in the form and context in which it appears.

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Information is extracted from reports entitled 'Anson Obtains a Lithium Grade of 235ppm at Long Canyon No 2' created on 1 April 2019, 'Anson Estimates Exploration Target For Additional Zones' created on 12 June 2019, 'Anson Estimates Maiden JORC Mineral Resource' created on 17 June 2019, 'Anson Re-enters Skyline Well to Increase Br-Li Resource' created on 19 September 2019, 'Anson Confirms Li, Br for Additional Clastic Zones' created on 23 October 2019 and all are available to view on the ASX website under the ticker code ASN. Anson confirms that it is not aware of any new information or data that materially affects the information included in the original market announcement and, in the case of estimates of Mineral Resources or Ore Reserves, that all material assumptions and technical parameters underpinning the estimates in the relevant market announcement continue to apply and have not materially changed. Anson confirms that the form and context in which the Competent Person's findings are presented have not been materially modified from the original market announcement.

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APPENDIX A: INTERESTS IN MINING TENEMENTS AS AT 31 MARCH 2023

| Project | Lease | Commodity | Holder | Locality | Status |
|---------------|--------------------------|--------------------------|---------------------------|-------------------|-------------------|
| Ajana | E66/89 | Graphite and base metals | Rhodes Resources Pty Ltd | Western Australia | Granted |
| | E66/94 | Graphite and base metals | Anson Resources Limited | Western Australia | Granted |
| Hooley Well | E9/2218 | Cobalt, nickel | Western Cobalt Pty Ltd | Western Australia | Granted |
| | E9/2219 | Cobalt, nickel | Anson Resources Limited | Western Australia | Granted |
| | E9/2462 | Cobalt, nickel | Anson Resources Limited | Western Australia | Granted |
| The Bull | E70/5420 | Ni-Cu-PGE | State Exploration Pty Ltd | Western Australia | Granted |
| | ELA70/5619 | Ni-Cu-PGE | Anson Resources Limited | Western Australia | Under Application |
| Paradox Brine | 87 Placer Claims | Lithium | (i) | Utah, USA | (i) |
| Paradox Brine | 155 Placer Claims | Lithium | A1 Lithium Inc | Utah, USA | (ii) |
| Paradox Brine | 71 Placer Claims | Lithium | A1 Lithium Inc | Utah, USA | (iii) |
| Paradox Brine | 191 Placer Claims | Lithium | A1 Lithium Inc | Utah, USA | (iv) |
| Paradox Brine | 66 Placer Claims | Lithium | A1 Lithium Inc | Utah, USA | (v) |
| Paradox Brine | 178 Placer Claims | Lithium | A1 Lithium Inc | Utah, USA | (vi) |
| Paradox Brine | 334 Placer Claims | Lithium | A1 Lithium Inc | Utah, USA | (vii) |
| Paradox Brine | 228 Placer Claims | Lithium | A1 Lithium Inc | Utah, USA | (viii) |
| Paradox Brine | 536 Placer Claims | Lithium | A1 Lithium Inc | Utah, USA | (ix) |
| Paradox Brine | 3 Potash & Mineral Lease | Lithium | A1 Lithium Inc | Utah, USA | (x) |
| Paradox Brine | 2 Industrial Permit | Lithium | A1 Lithium Inc | Utah, USA | (xi) |

| | | | | | |
|---------------------|-------------------|----------------------|--------------------------|-----------|--------|
| Yellow Cat Project | 151 Lode Claims | Vanadium and Uranium | Blackstone Resources Inc | Utah, USA | (xii) |
| Green River Lithium | 548 Placer Claims | Lithium | Blackstone Minerals Inc | Utah, USA | (xiii) |
| Green River Lithium | 307 Placer Claims | Lithium | Blackstone Minerals Inc | Utah, USA | (xiv) |
| Green River Lithium | 396 Placer Claims | Lithium | Blackstone Minerals Inc | Utah, USA | (xv) |

- (i) Anson currently holds a 50% interest in 87 Placer Claims in Utah, USA (the ULI Project).

At the date of this Report, the holder of the remaining 50% interest had not completed the formalities to transfer the claims to the joint venture company (Paradox Lithium LLC) established for this purpose. Further, achievement of the milestones which increased Anson's interest to 50% may be subject to finalisation under the terms of the agreement to earn-into the ULI Project

These claims are referred to as ULI-13, ULI-14, ULI-14S, ULI-15, ULI15S, ULI16, ULI16S, ULI-30, ULI-31, ULI-32, ULI-33, ULI-34, ULI-35, ULI-36, ULI-37, ULI-38, ULI-39, ULI-40, ULI-41, ULI-42, ULI-43, ULI-54, ULI-55, ULI-56, ULI-57, ULI-58, ULI-59, ULI-60, ULI-60-E, ULI-61-E, ULI-62-E, ULI-63, ULI-64, ULI-64 N, ULI-65, ULI-65 W, ULI-66, ULI-67, ULI-68, ULI-69, ULI-70, ULI-71, ULI-77, ULI-78, ULI-79, ULI-80, ULI-81, ULI-81 W, ULI-82, ULI-83, ULI-84, ULI-85, ULI-86, ULI-87, ULI-88, ULI-89, ULI-90, ULI-91, ULI-92, ULI-93, ULI-93 E, ULI-94, ULI-95, ULI-96, ULI-97, ULI-97 E, ULI-98, ULI-98 N, ULI-99, ULI-100, ULI-101, ULI-102, ULI-102 N, ULI-103, ULI-104, ULI-105, ULI-105 N, ULI-106, ULI-107, ULI-107 N, ULI-108, ULI-109, ULI-110, ULI-111, ULI-112, ULI-113 and ULI-114.

- (ii) Anson currently holds a 100% interest in 155 Placer Claims in Utah, USA. Under the terms of an earn-in agreement for the ULI Project, these placer claims may be subject to area of interest provisions of the agreement to earn-into the ULI Project.

These claims are referred to as ULI201, ULI202, ULI203, ULI204, ULI205, ULI206, ULI207, ULI208, ULI209, ULI210, ULI211, ULI212, ULI213, ULI214, ULI215, ULI216, ULI217, ULI218, ULI219, ULI220, ULI225, ULI226, ULI227, ULI228, ULI229, ULI230, ULI231, ULI232, ULI233, ULI234, ULI235, ULI236, ULI237, ULI238, ULI239, ULI240, ULI241, ULI242, ULI243, ULI244, ULI245, ULI249, ULI250, ULI251, ULI252, ULI253, ULI254, ULI255, ULI256, ULI257, ULI258, ULI259, ULI260, ULI261, ULI262, ULI263, ULI264, ULI265, ULI266, ULI267, ULI268, ULI269, ULI273, ULI274, ULI275, ULI276, ULI277, ULI278, ULI279, ULI280, ULI281, ULI282, ULI283, ULI284, ULI285, ULI286, ULI287, ULI288, ULI289, ULI293, ULI294, ULI295, ULI296, ULI297, ULI298, ULI299, ULI300, ULI301, ULI302, ULI303, ULI304, ULI305, ULI306, ULI307, ULI311, ULI312, ULI313, ULI314, ULI315, ULI316, ULI317, ULI318, ULI319, ULI320, ULI321, ULI322, ULI323, ULI324, ULI325, ULI326, ULI330, ULI331, ULI332, ULI333, ULI334, ULI335, ULI336, ULI337, ULI338, ULI339, ULI340, ULI341, ULI342, ULI343, ULI344, ULI345, ULI350, ULI351, ULI352, ULI353, ULI354, ULI355, ULI356, ULI357, ULI358, ULI359, ULI360, ULI361, ULI362, ULI369, ULI370, ULI371, ULI372, ULI373, ULI374, ULI375, ULI376, ULI379, ULI380, ULI381, ULI382, ULI383, ULI384, ULI385, ULI386,

- (iii) Anson currently holds a 100% interest in 71 Placer Claims in Utah, USA. Under the terms of an earn-in agreement for the ULI Project, these placer claims may be subject to area of interest provisions of the agreement to earn-into the ULI Project.

These claims are referred to as ULI501, ULI525, ULI549, ULI573 ULI597, ULI621, ULI645, ULI646, ULI647, ULI648, ULI653, ULI654, ULI655, ULI656, ULI661, ULI662, ULI663, ULI664, ULI665, ULI666, ULI667, ULI668, ULI669, ULI670, ULI671, ULI672, ULI673, ULI674, ULI675, ULI676, ULI677, ULI678, ULI679, ULI680, ULI681, ULI682, ULI683, ULI688, ULI689, ULI690, ULI691, ULI696, ULI697, ULI698, ULI699, ULI700, ULI701, ULI702, ULI703, ULI704, ULI705, ULI706, ULI707, ULI708, ULI709, ULI710, ULI711, ULI712, ULI713, ULI714, ULI715, ULI716, ULI717,

ULI718, ULI719, ULI720, ULI721, ULI722, ULI723, ULI724, and ULI725.

(iv) Anson currently holds a 100% interest in 193 Placer Claims in Utah, USA.

These claims are referred to as, ULI649, ULI650, ULI651, ULI652, ULI 652W, ULI657, ULI658, ULI659, ULI660, ULI660W, ULI726, ULI727, ULI728, ULI729, ULI730, ULI731, ULI732, ULI733, ULI734, ULI735, ULI736, ULI737, ULI738, ULI739, ULI740, ULI741, ULI742, ULI743, ULI744, ULI745, ULI746, ULI747, ULI748, ULI749, ULI750, ULI751, ULI752, ULI753, ULI754, ULI755, ULI756, ULI757, ULI758, ULI759, ULI760, ULI761, ULI762, ULI763, ULI764, ULI765, ULI766, ULI767, ULI768, ULI769, ULI770, ULI771, ULI772, ULI773, ULI774, ULI775, ULI776, ULI777, ULI778, ULI779, ULI780, ULI781, ULI782, ULI783, ULI784, ULI785, ULI786, ULI787, ULI788, ULI789, ULI790, ULI791, ULI792, ULI793, ULI794, ULI795, ULI844, ULI845, ULI846, ULI847, ULI848, ULI849, ULI850, ULI851, ULI852, ULI853, ULI854, ULI855, ULI856, ULI857, ULI858, ULI859, ULI860, ULI861, ULI862, ULI863, ULI864, ULI865, ULI866, ULI867, ULI868, ULI869, ULI870, ULI871, ULI872, ULI873, ULI874, ULI875, ULI876, ULI877, ULI878, ULI879, ULI880, ULI881, ULI882, ULI883, ULI884, ULI885, ULI886, ULI887, ULI888, ULI889, ULI890, ULI891, ULI892, ULI893, ULI894, ULI895, ULI896, ULI897, ULI898, ULI899, ULI900, ULI901, ULI902, ULI903, ULI904, ULI905, ULI906, ULI907, ULI908, ULI909, ULI910, ULI911, ULI912, ULI913, ULI914, ULI915, ULI916, ULI917, ULI918, ULI919, ULI920, ULI921, ULI922, ULI923, ULI924, ULI925, ULI926, ULI927, ULI928, ULI929, ULI930, ULI931, ULI932, ULI933, ULI934, ULI935, ULI936, ULI937, ULI938, ULI939, ULI940, ULI941, ULI942, ULI943, ULI944, ULI945, ULI946, ULI947, ULI948, ULI949, ULI950, ULI951, ULI952, ULI953 and ULI954.

(v) Anson currently holds a 100% interest in 66 Placer Claims in Utah, USA.

These claims are referred to as CLOUD001, CLOUD002, CLOUD003, CLOUD004, CLOUD005, CLOUD006, CLOUD007, CLOUD008, CLOUD009, CLOUD010, CLOUD011, CLOUD012, CLOUD013, CLOUD014, CLOUD015, CLOUD016, CLOUD017, CLOUD018, CLOUD019, CLOUD020, CLOUD021, CLOUD022, CLOUD023, CLOUD024, CLOUD025, CLOUD026, CLOUD027, CLOUD028, CLOUD029, CLOUD030, CLOUD031, CLOUD032, CLOUD033, CLOUD034, CLOUD035, CLOUD036, CLOUD037, CLOUD038, CLOUD039, CLOUD040, CLOUD041, CLOUD042, CLOUD043, CLOUD044, CLOUD045, CLOUD046, CLOUD047, CLOUD048, CLOUD049, CLOUD050, CLOUD051, CLOUD052, CLOUD053, CLOUD054, CLOUD055, CLOUD056, CLOUD057, CLOUD058, CLOUD059, CLOUD060, CLOUD061, CLOUD062, CLOUD063, CLOUD064, CLOUD065 and CLOUD066

(vi) Anson currently holds a 100% interest in 178 Placer Claims in Utah, USA.

These claims are referred to as CANE001, CANE002, CANE003, CANE004, CANE005, CANE006, CANE007, CANE008, CANE009, CANE010, CANE011, CANE012, CANE013, CANE014, CANE015, CANE016, CANE017, CANE018, CANE019, CANE020, CANE021, CANE022, CANE023, CANE024, CANE025, CANE026, CANE027, CANE028, CANE029, CANE030, CANE031, CANE032, CANE033, CANE034, CANE035, CANE036, CANE037, CANE038, CANE039, CANE040, CANE041, CANE042, CANE043, CANE044, CANE045, CANE046, CANE047, CANE048, CANE049, CANE050, CANE051, CANE052, CANE053, CANE054, CANE055, CANE056, CANE057, CANE058, CANE059, CANE060, CANE061, CANE062, CANE063, CANE064, CANE065, CANE066, CANE067, CANE068, CANE069, CANE070, CANE071, CANE072, CANE073, CANE074, CANE075, CANE076, CANE077, CANE078, CANE079, CANE080, CANE081, CANE082, CANE083, CANE084, CANE085, CANE086, CANE087, CANE088, CANE089, CANE090, CANE091, CANE092, CANE093, CANE094, CANE095, CANE096, CANE097, CANE098, CANE099, CANE100, CANE101, CANE102, CANE103, CANE104, CANE105, CANE106, CANE107, CANE108, CANE109, CANE110, CANE111, CANE112, CANE113, CANE114, CANE115, CANE116, CANE117, CANE118, CANE119, CANE120, CANE121, CANE122, CANE123, CANE124, CANE125, CANE126, CANE127, CANE128, CANE129, CANE130, CANE131, CANE132, CANE133, CANE134, CANE135, CANE136, CANE137, CANE138, CANE139, CANE140, CANE141, CANE142, CANE143, CANE144, CANE145, CANE146, CANE147, CANE148, CANE149, CANE150, CANE151, CANE152, CANE153, CANE154, CANE155, CANE156, CANE157, CANE158, CANE159, CANE160, CANE161, CANE162, CANE163, CANE164, CANE165, CANE166, CANE167, CANE168, CANE169, CANE170, CANE171, CANE172, CANE173, CANE314, CANE175, CANE176, CANE177, and CANE178.

(vii) Anson currently holds a 100% interest in 334 Placer Claims in Utah, USA. Under the terms of the earn-in agreement referred to in point (i) above for the ULI Project, 88 of these placer claims may be subject to area of interest provisions of the agreement to earn-into the ULI Project.

These claims are referred to as CLOUDIII001, CLOUDIII002, CLOUDIII003, CLOUDIII004, CLOUDIII005, CLOUDIII006, CLOUDIII007, CLOUDIII008, CLOUDIII009, CLOUDIII010, CLOUDIII011, CLOUDIII012, CLOUDIII013, CLOUDIII014, CLOUDIII015, CLOUDIII016, CLOUDIII017, CLOUDIII018, CLOUDIII019, CLOUDIII020, CLOUDIII021, CLOUDIII022, CLOUDIII023, CLOUDIII024, CLOUDIII025, CLOUDIII026, CLOUDIII027, CLOUDIII028, CLOUDIII029, CLOUDIII030, CLOUDIII031, CLOUDIII032, CLOUDIII033, CLOUDIII034, CLOUDIII035, CLOUDIII036, CLOUDIII037, CLOUDIII038, CLOUDIII039, CLOUDIII040, CLOUDIII041, CLOUDIII042, CLOUDIII043, CLOUDIII044, CLOUDIII045, CLOUDIII046, CLOUDIII047, CLOUDIII048, CLOUDIII049, CLOUDIII050, CLOUDIII051, CLOUDIII052, CLOUDIII053, CLOUDIII054, CLOUDIII055, CLOUDIII056, CLOUDIII057, CLOUDIII058, CLOUDIII059, CLOUDIII060, CLOUDIII061, CLOUDIII062, CLOUDIII063, CLOUDIII064, CLOUDIII065, CLOUDIII066, CLOUDIII067, CLOUDIII068, CLOUDIII069, CLOUDIII070, CLOUDIII071, CLOUDIII072, CLOUDIII073, CLOUDIII074, CLOUDIII075, CLOUDIII076, CLOUDIII077, CLOUDIII078, CLOUDIII079, CLOUDIII080, CLOUDIII081, CLOUDIII082, CLOUDIII083, CLOUDIII084, CLOUDIII085, CLOUDIII086, CLOUDIII087, CLOUDIII088, CLOUDIII089, CLOUDIII090, CLOUDIII091, CLOUDIII092, CLOUDIII093, CLOUDIII094, CLOUDIII095, CLOUDIII096, CLOUDIII097, CLOUDIII098, CLOUDIII099, CLOUDIII100, CLOUDIII101, CLOUDIII102, CLOUDIII103, CLOUDIII104, CLOUDIII105, CLOUDIII106, CLOUDIII107, CLOUDIII108, CLOUDIII109, CLOUDIII110, CLOUDIII111, CLOUDIII112, CLOUDIII113, CLOUDIII114, CLOUDIII115, CLOUDIII116, CLOUDIII117, CLOUDIII118, CLOUDIII119, CLOUDIII120, CLOUDIII121, CLOUDIII122, CLOUDIII123, CLOUDIII124, CLOUDIII125, CLOUDIII126, CLOUDIII127, CLOUDIII128, CLOUDIII129, CLOUDIII130, CLOUDIII131, CLOUDIII132, CLOUDIII133, CLOUDIII134, CLOUDIII135, CLOUDIII136, CLOUDIII137, CLOUDIII138, CLOUDIII139, CLOUDIII140, CLOUDIII141, CLOUDIII142, CLOUDIII143, CLOUDIII144, CLOUDIII145, CLOUDIII146, CLOUDIII147, CLOUDIII148, CLOUDIII149, CLOUDIII150, CLOUDIII151, CLOUDIII152, CLOUDIII153, CLOUDIII154, CLOUDIII155, CLOUDIII156, CLOUDIII157, CLOUDIII158, CLOUDIII159, CLOUDIII160, CLOUDIII161, CLOUDIII162, CLOUDIII163, CLOUDIII164, CLOUDIII165, CLOUDIII166, CLOUDIII167, CLOUDIII168, CLOUDIII169, CLOUDIII170, CLOUDIII171, CLOUDIII172, CLOUDIII173, CLOUDIII174, CLOUDIII175, CLOUDIII176, CLOUDIII177, CLOUDIII178, CLOUDIII179, CLOUDIII180, CLOUDIII181, CLOUDIII182, CLOUDIII183, CLOUDIII184, CLOUDIII185, CLOUDIII186, CLOUDIII187, CLOUDIII188, CLOUDIII189, CLOUDIII190, CLOUDIII191, CLOUDIII192, CLOUDIII193, CLOUDIII194, CLOUDIII195, CLOUDIII196, CLOUDIII197, CLOUDIII198, CLOUDIII199, CLOUDIII200, CLOUDIII201, CLOUDIII202, CLOUDIII203, CLOUDIII204, CLOUDIII205, CLOUDIII206, CLOUDIII207, CLOUDIII208, CLOUDIII209, CLOUDIII210, CLOUDIII211, CLOUDIII212, CLOUDIII213, CLOUDIII214, CLOUDIII215, CLOUDIII216, CLOUDIII217, CLOUDIII218, CLOUDIII219, CLOUDIII220, CLOUDIII221, CLOUDIII222, CLOUDIII223, CLOUDIII224, CLOUDIII225, CLOUDIII226, CLOUDIII227, CLOUDIII228, CLOUDIII229, CLOUDIII230, CLOUDIII231, CLOUDIII232, CLOUDIII233, CLOUDIII234, CLOUDIII235, CLOUDIII236, CLOUDIII237, CLOUDIII238, CLOUDIII239, CLOUDIII240, CLOUDIII241, CLOUDIII242, CLOUDIII243, CLOUDIII244, CLOUDIII245, CLOUDIII246, CLOUDIII247, CLOUDIII248, CLOUDIII249, CLOUDIII250, CLOUDIII251, CLOUDIII252, CLOUDIII253, CLOUDIII254, CLOUDIII255, CLOUDIII256, CLOUDIII257, CLOUDIII258, CLOUDIII259, CLOUDIII260, CLOUDIII261, CLOUDIII262, CLOUDIII263, CLOUDIII264, CLOUDIII265, CLOUDIII266, CLOUDIII267, CLOUDIII268, CLOUDIII269, CLOUDIII270, CLOUDIII271, CLOUDIII272, CLOUDIII273, CLOUDIII274, CLOUDIII275, CLOUDIII276, CLOUDIII277, CLOUDIII278, CLOUDIII279, CLOUDIII280, CLOUDIII281, CLOUDIII282, CLOUDIII283, CLOUDIII284, CLOUDIII285, CLOUDIII286, CLOUDIII287, CLOUDIII288, CLOUDIII289, CLOUDIII290, CLOUDIII291, CLOUDIII292, CLOUDIII293, CLOUDIII294, CLOUDIII295, CLOUDIII296, CLOUDIII297, CLOUDIII298, CLOUDIII299, CLOUDIII300, CLOUDIII301, CLOUDIII302, CLOUDIII303, CLOUDIII304, CLOUDIII305, CLOUDIII306, CLOUDIII307, CLOUDIII308, CLOUDIII309, CLOUDIII310, CLOUDIII311, CLOUDIII312, CLOUDIII313, CLOUDIII314, CLOUDIII315, CLOUDIII316, CLOUDIII317, CLOUDIII318, CLOUDIII319, CLOUDIII320, CLOUDIII321, CLOUDIII322,

CLOUDIII323, CLOUDIII324, CLOUDIII325, CLOUDIII326, CLOUDIII327, CLOUDIII328,
CLOUDIII329, CLOUDIII330, CLOUDIII331, CLOUDIII332, CLOUDIII333 and CLOUDIII334.

(viii) Anson currently holds a 100% interest in 228 Placer Claims in Utah, USA.

These claims are referred to ULI2 001, ULI2 002, ULI2 003, ULI2 004, ULI2 005, ULI2 006, ULI2 007, ULI2 008, ULI2 009, ULI2 010, ULI2 011, ULI2 012, ULI2 013, ULI2 014, ULI2 015, ULI2 016, ULI2 017, ULI2 018, ULI2 019, ULI2 020, ULI2 021, ULI2 022, ULI2 023, ULI2 024, ULI2 025, ULI2 026, ULI2 027, ULI2 028, ULI2 029, ULI2 030, ULI2 031, ULI2 032, ULI2 033, ULI2 034, ULI2 035, ULI2 036, ULI2 037, ULI2 038, ULI2 039, ULI2 040, ULI2 041, ULI2 042, ULI2 043, ULI2 044, ULI2 045, ULI2 046, ULI2 047, ULI2 048, ULI2 049, ULI2 050, ULI2 051, ULI2 052, ULI2 053, ULI2 054, ULI2 055, ULI2 056, ULI2 057, ULI2 058, ULI2 059, ULI2 060, ULI2 061, ULI2 062, ULI2 063, ULI2 064, ULI2 065, ULI2 066, ULI2 067, ULI2 068, ULI2 069, ULI2 070, ULI2 071, ULI2 072, ULI2 073, ULI2 074, ULI2 075, ULI2 076, ULI2 077, ULI2 078, ULI2 079, ULI2 080, ULI2 081, ULI2 082, ULI2 083, ULI2 084, ULI2 085, ULI2 086, ULI2 087, ULI2 088, ULI2 089, ULI2 090, ULI2 091, ULI2 092, ULI2 093, ULI2 094, ULI2 095, ULI2 096, ULI2 097, ULI2 098, ULI2 099, ULI2 100, ULI2 101, ULI2 102, ULI2 103, ULI2 104, ULI2 105, ULI2 106, ULI2 107, ULI2 108, ULI2 109, ULI2 110, ULI2 111, ULI2 112, ULI2 113, ULI2 114, ULI2 115, ULI2 116, ULI2 117, ULI2 118, ULI2 119, ULI2 120, ULI2 121, ULI2 122, ULI2 123, ULI2 124, ULI2 125, ULI2 126, ULI2 127, ULI2 128, ULI2 129, ULI2 130, ULI2 131, ULI2 132, ULI2 133, ULI2 134, ULI2 135, ULI2 136, ULI2 137, ULI2 138, ULI2 139, ULI2 140, ULI2 141, ULI2 142, ULI2 143, ULI2 144, ULI2 145, ULI2 146, ULI2 147, ULI2 148, ULI2 149, ULI2 150, ULI2 151, ULI2 152, ULI2 153, ULI2 154, ULI2 155, ULI2 156, ULI2 157, ULI2 158, ULI2 159, ULI2 160, ULI2 161, ULI2 162, ULI2 163, ULI2 164, ULI2 165, ULI2 166, ULI2 167, ULI2 168, ULI2 169, ULI2 170, ULI2 171, ULI2 172, ULI2 173, ULI2 174, ULI2 175, ULI2 176, ULI2 177, ULI2 178, ULI2 179, ULI2 180, ULI2 181, ULI2 182, ULI2 183, ULI2 184, ULI2 185, ULI2 186, ULI2 187, ULI2 188, ULI2 189, ULI2 190, ULI2 191, ULI2 192, ULI2 193, ULI2 194, ULI2 195, ULI2 196, ULI2 197, ULI2 198, ULI2 199, ULI2 200, ULI2 201, ULI2 202, ULI2 203, ULI2 204, ULI2 205, ULI2 206, ULI2 207, ULI2 208, ULI2 209, ULI2 210, ULI2 211, ULI2 212, ULI2 213, ULI2 214, ULI2 215, ULI2 216, ULI2 217, ULI2 218, ULI2 219, ULI2 220, ULI2 221, ULI2 222, ULI2 223, ULI2 224, ULI2 225, ULI2 226, ULI2 227 and ULI2 228.

(ix) Anson currently holds a 100% interest in 536 Placer Claims in Utah, USA.

These claims are referred to as MP1, MP2, MP3, MP4, MP5, MP6, MP7, MP8, MP9, MP10, MP11, MP12, MP13, MP14, MP15, MP16, MP17, MP18, MP19, MP20, MP21, MP22, MP23, MP24, MP25, MP26, MP27, MP28, MP29, MP30, MP31, MP32, MP33, MP34, MP35, MP36, MP37, MP38, MP39, MP40, MP41, MP42, MP43, MP44, MP45, MP46, MP47, MP48, MP49, MP50, MP51, MP52, MP53, MP54, MP55, MP56, MP57, MP58, MP59, MP60, MP61, MP62, MP63, MP64, MP65, MP66, MP67, MP68, MP69, MP70, MP71, MP72, MP73, MP74, MP75, MP76, MP77, MP78, MP79, MP80, MP81, MP82, MP83, MP84, MP85, MP86, MP87, MP88, MP89, MP90, MP91, MP92, MP93, MP94, MP95, MP96, MP97, MP98, MP99, MP100, MP101, MP102, MP103, MP104, MP105, MP106, MP107, MP108, MP109, MP110, MP111, MP112, MP113, MP114, MP115, MP116, MP117, MP118, MP119, MP120, MP121, MP122, MP123, MP124, MP125, MP126, MP127, MP128, MP129, MP130, MP131, MP132, MP133, MP134, MP135, MP136, MP137, MP138, MP139, MP140, MP141, MP142, MP143, MP144, MP145, MP146, MP147, MP148, MP149, MP150, MP151, MP152, MP153, MP154, MP155, MP156, MP157, MP158, MP159, MP160, MP161, MP162, MP163, MP164, MP165, MP166, MP167, MP168, MP169, MP170, MP171, MP172, MP173, MP174, MP175, MP176, MP177, MP178, MP179, MP180, MP181, MP182, MP183, MP184, MP185, MP186, MP187, MP188, MP189, MP190, MP191, MP192, MP193, MP194, MP195, MP196, MP197, MP198, MP199, MP200, MP201, MP202, MP203, MP204, MP205, MP206, MP207, MP208, MP209, MP210, MP211, MP212, MP213, MP214, MP215, MP216, MP217, MP218, MP219, MP220, MP221, MP222, MP223, MP224, MP225, MP226, MP227, MP228, MP229, MP230, MP231, MP232, MP233, MP234, MP235, MP236, MP237, MP238, MP239, MP240, MP241, MP242, MP243, MP244, MP245, MP246, MP247, MP248, MP249, MP250, MP251, MP252, MP253, MP254, MP255, MP256, MP257, MP258, MP259, MP260, MP261, MP262, MP263, MP264, MP265, MP266, MP267, MP268, MP269, MP270, MP271, MP272, MP273, MP274, MP275, MP276, MP277, MP278, MP279, MP280, MP281, MP282, MP283, MP284, MP285, MP286, MP287, MP288, MP289, MP290, MP291, MP292, MP293, MP294, MP295, MP296, MP297, MP298, MP299, MP300, MP301, MP302, MP303, MP304, MP305, MP306, MP307, MP308, MP309, MP310, MP311, MP312, MP313, MP314, MP315, MP316, MP317, MP318, MP319, MP320, MP321, MP322, MP323, MP324, MP325, MP326, MP327, MP328, MP329, MP330, MP331, MP332, MP333, MP334, MP335, MP336,

MP337, MP338, MP339, MP340, MP341, MP342, MP343, MP344, MP345, MP346, MP347, MP348, MP349, MP350, MP351, MP352, MP353, MP354, MP355, MP356, MP357, MP358, MP359, MP360, MP361, MP362, MP363, MP364, MP365, MP366, MP367, MP368, MP369, MP370, MP371, MP372, MP373, MP374, MP375, MP376, MP377, MP378, MP379, MP380, MP381, MP382, MP383, MP384, MP385, MP386, MP387, MP388, MP389, MP390, MP391, MP392, MP393, MP394, MP395, MP396, MP397, MP398, MP399, MP400, MP401, MP402, MP403, MP404, MP405, MP406, MP407, MP408, MP409, MP410, MP411, MP412, MP413, MP414, MP415, MP416, MP417, MP418, MP419, MP420, MP421, MP422, MP423, MP424, MP425, MP426, MP427, MP428, MP429, MP430, MP431, MP432, MP433, MP434, MP435, MP436, MP437, MP438, MP439, MP440, MP441, MP442, MP443, MP444, MP445, MP446, MP447, MP448, MP449, MP450, MP451, MP452, MP453, MP454, MP455, MP456, MP457, MP458, MP459, MP460, MP461, MP462, MP463, MP464, MP465, MP466, MP467, MP468, MP469, MP470, MP471, MP472, MP473, MP474, MP475, MP476, MP477, MP478, MP479, MP480, MP481, MP482, MP483, MP484, MP485, MP486, MP487, MP488, MP489, MP490, MP491, MP492, MP493, MP494, MP495, MP496, MP497, MP498, MP499, MP500, MP501, MP502, MP503, MP504, MP505, MP506, MP507, MP508, MP509, MP510, MP511, MP512, MP513, MP514, MP515, MP516, MP517, MP518, MP519, MP520, MP521, MP522, MP523, MP524, MP525, MP526, MP527, MP528, MP529, MP530, MP531, MP532, MP533, MP534, MP535 and MP536.

(x) Anson currently holds a 100% interest in 3 SITLA Potash and Mineral Salts Lease in Utah, USA. These claims are referred to as ML-53853-OBA, ML-54099-OBA, and ML-54253-OBA.

(xi) Anson currently holds a 100% interest in 2 SITLA Industrial Permit in Utah, USA. These claims are referred to as SULA1872 and 1930.

(xii) Anson currently holds a 100% interest in 151 lode claims. These claims are referred to as YELLOWCAT002, YELLOWCAT011, YELLOWCAT012, YELLOWCAT013, YELLOWCAT014, YELLOWCAT015, YELLOWCAT017, YELLOWCAT018, YELLOWCAT019, YELLOWCAT020, YELLOWCAT021, YELLOWCAT022, YELLOWCAT023, YELLOWCAT024, YELLOWCAT025, YELLOWCAT039, YELLOWCAT041, YELLOWCAT042, YELLOWCAT043, YELLOWCAT044, YELLOWCAT045, YELLOWCAT046, YELLOWCAT047, YELLOWCAT048, YELLOWCAT049, YELLOWCAT050, YELLOWCAT051, YELLOWCAT052, YELLOWCAT053, YELLOWCAT054, YELLOWCAT055, YELLOWCAT056, YELLOWCAT057, YELLOWCAT058, YELLOWCAT059, YELLOWCAT060, YELLOWCAT061, YELLOWCAT073, YELLOWCAT074, YELLOWCAT076, YELLOWCAT078, YELLOWCAT080, YELLOWCAT082, YELLOWCAT083, YELLOWCAT084, YELLOWCAT085, YELLOWCAT120, YELLOWCAT121, YELLOWCAT122, YELLOWCAT123, YELLOWCAT124, YELLOWCAT125, YELLOWCAT126, YELLOWCAT127, YELLOWCAT128, YELLOWCAT129, YELLOWCAT130, YELLOWCAT131, YELLOWCAT132, YELLOWCAT133, YELLOWCAT162, YELLOWCAT163, YELLOWCAT164, YELLOWCAT165, YELLOWCAT166, YELLOWCAT167, YELLOWCAT168, YELLOWCAT169, YELLOWCAT170, YELLOWCAT171, YELLOWCAT172, YELLOWCAT173, YELLOWCAT174, YELLOWCAT175, YELLOWCAT196, YELLOWCAT197, YELLOWCAT198, YELLOWCAT199, YELLOWCAT200, YELLOWCAT201, YELLOWCAT202, YELLOWCAT203, YELLOWCAT204, YELLOWCAT205, YELLOWCAT206, YELLOWCAT207, YELLOWCAT208, YELLOWCAT209, YELLOWCAT210, YELLOWCAT211, YELLOWCAT213, YELLOWCAT231, YELLOWCAT232, YELLOWCAT233, YELLOWCAT234, YELLOWCAT235, YELLOWCAT236, YELLOWCAT237, YELLOWCAT238, YELLOWCAT239, YELLOWCAT240, YELLOWCAT241, YELLOWCAT242, YELLOWCAT243, YELLOWCAT244, YELLOWCAT246, YELLOWCAT267, YELLOWCAT268, YELLOWCAT269, YELLOWCAT270, YELLOWCAT271, YELLOWCAT272, YELLOWCAT273, YELLOWCAT274, YELLOWCAT275, YELLOWCAT276, YELLOWCAT277, YELLOWCAT278, YELLOWCAT284, YELLOWCAT308, YELLOWCAT309, YELLOWCAT310, YELLOWCAT311, YELLOWCAT312, YELLOWCAT313, YELLOWCAT314, YELLOWCAT315, YELLOWCAT316, YELLOWCAT317 and JM#1 to JM#22.

(xiii) Anson currently holds a 100% interest in 536 Placer Claims in Utah, USA. These claims are referred to as GR 1, GR 2, GR 3, GR 4, GR 5, GR 6, GR 7, GR 8, GR 9, GR 10, GR 11, GR 12, GR 13, GR 14, GR 15, GR 16, GR 17, GR 18, GR 19, GR 20, GR 21, GR 22, GR 23, GR 24, GR 25, GR 26, GR 27, GR 28, GR 29, GR 30, GR 31, GR 32, GR 33, GR 34, GR 35, GR 36,

GR 678, GR 679, GR 680, GR 681, GR 682, GR 683, GR 684, GR 693, GR 695, GR 696, GR 697, GR 698, GR 699, GR 700, GR 709, GR 710, GR 711, GR 712, GR 713, GR 714, GR 715, GR 716, GR 725, GR 726W, GR 726E, GR 727, GR 728, GR 729, GR 730, GR 731, GR 732, GR 733, GR 734, GR 735, GR 736, GR 737, GR 738, GR 739, GR 740, GR 741, GR 742, GR 743, GR 744, GR 753, GR 754, GR 755, GR 756, GR 757, GR 758, GR 759, GR 760, GR 761, GR 762, GR 763, GR 764, GR 765, GR 766, GR 775, GR 776, GR 777, GR 778, GR 779, GR 780, GR 781, GR 782, GR 783, GR 784, GR 785, GR 786, GR 787, GR 788, GR 797, GR 798, GR 799, GR 800, GR 801, GR 802, GR 803, GR 804, GR 805, GR 806, GR 807, GR 808, GR 809, GR 810, GR 819, GR 820, GR 821, GR 822, GR 823, GR 824, GR 825, GR 826, GR 827, GR 828, GR 829, GR 830, GR 831, GR 832, GR 841, GR 842, GR 843, GR 844, GR 845, GR 846, GR 847, GR 848, GR 849, GR 850, GR 851, GR 852, GR 853, GR 854, GR 861, GR 862, GR 863, GR 864, GR 865, GR 866, GR 867, GR 868, GR 869, GR 870, GR 871, GR 872, GR 873, GR 874, GR 879, GR 880, GR 881, GR 882, GR 883, GR 884, GR 885, GR 886, GR 887, GR 888, GR 889, GR 890, GR 891, GR 892, GR 895, GR 896, GR 897, GR 898, GR 899, GR 900, GR 901, GR 902, GR 903, GR 904, GR 905, GR 906, GR 907, GR 908, GR 911, GR 912, GR 913, GR 914, GR 915, GR 916, GR 917, GR 918, GR 919, GR 920, GR 921, GR 922, GR 923, GR 924, GR 925, GR 926, GR 927, GR 928, GR 929, GR 930, GR 931, GR 932, GR 933, GR 934, GR 935, GR 936, GR 937, GR 938, GR 939, GR 940, GR 941, GR 942, GR 943, GR 944, GR 945, GR 946, GR 947, GR 948, GR 949, GR 950, GR 951 and GR 952.

(xv) Anson currently holds a 100% interest in 396 Placer Claims in Utah, USA.

These claims are referred to as TM 1, TM 2, TM 3, TM 4, TM 5, TM 6, TM 7, TM 8, TM 9, TM 10, TM 11, TM 12, TM 13, TM 14, TM 15, TM 16, TM 17, TM 18, TM 19, TM 20, TM 21, TM 22, TM 23, TM 24, TM 25, TM 26, TM 27, TM 28, TM 29, TM 30, TM 31, TM 32, TM 33, TM 34, TM 35, TM 36, TM 37, TM 38, TM 39, TM 40, TM 41, TM 42, TM 43, TM 44, TM 45, TM 46, TM 47, TM 48, TM 49, TM 50, TM 51, TM 52, TM 53, TM 54, TM 55, TM 56, TM 57, TM 58, TM 59, TM 60, TM 61, TM 62, TM 63, TM 64, TM 65, TM 66, TM 67, TM 68, TM 69, TM 70, TM 71, TM 72, TM 73, TM 74, TM 75, TM 76, TM 77, TM 78, TM 79, TM 80, TM 81, TM 82, TM 83, TM 84, TM 85, TM 86, TM 87, TM 88, TM 89, TM 90, TM 91, TM 92, TM 93, TM 94, TM 95, TM 96, TM 97, TM 98, TM 99, TM 100, TM 101, TM 102, TM 103, TM 104, TM 105, TM 106, TM 107, TM 108, TM 109, TM 176, TM 177, TM 178, TM 179, TM 180, TM 181, TM 182, TM 183, TM 184, TM 185, TM 186, TM 187, TM 188, TM 189, TM 190, TM 257, TM 258, TM 259, TM 260, TM 261, TM 262, TM 263, TM 264, TM 265, TM 266, TM 267, TM 268, TM 269, TM 270, TM 271, TM 272, TM 273, TM 274, TM 275, TM 276, TM 277, TM 278, TM 341, TM 342, TM 343, TM 344, TM 345, TM 346, TM 347, TM 348, TM 349, TM 350, TM 351, TM 352, TM 353, TM 354, TM 355, TM 356, TM 357, TM 358, TM 359, TM 360, TM 361, TM 362, TM 425, TM 426, TM 427, TM 428, TM 429, TM 430, TM 431, TM 432, TM 433, TM 434, TM 435, TM 436, TM 437, TM 438, TM 439, TM 440, TM 447, TM 448, TM 449, TM 450, TM 451, TM 452, TM 453, TM 454, TM 455, TM 456, TM 457, TM 458, TM 459, TM 460, TM 461, TM 462, TM 547, TM 548, TM 549, TM 550, TM 551, TM 552, TM 553, TM 554, TM 555, TM 556, TM 557, TM 558, TM 559, TM 560, TM 561, TM 562, TM 563, TM 564, TM 565, TM 566, TM 567, TM 568, TM 569, TM 570, TM 571, TM 572, TM 573, TM 574, TM 575, TM 576, TM 577, TM 578, TM 579, TM 580, TM 581, TM 582, TM 583, TM 584, TM 585, TM 586, TM 587, TM 588, TM 669, TM 670, TM 671, TM 672, TM 673, TM 674, TM 675, TM 676, TM 677, TM 678, TM 679, TM 680, TM 681, TM 682, TM 683, TM 684, TM 685, TM 686, TM 687, TM 688, TM 689, TM 690, TM 691, TM 692, TM 693, TM 694, TM 695, TM 696, TM 697, TM 698, TM 699, TM 700, TM 701, TM 702, TM 703, TM 704, TM 705, TM 706, TM 707, TM 708, TM 709, TM 710, TM 791, TM 792, TM 793, TM 794, TM 795, TM 796, TM 797, TM 798, TM 799, TM 800, TM 801, TM 802, TM 803, TM 804, TM 805, TM 806, TM 807, TM 808, TM 807, TM 808. TM 809, TM 810, TM 811, TM 812, TM 813, TM 814, TM 815, TM 816, TM 817, TM 818, TM 819, TM 820, TM 821, TM 822, TM 823, TM 824, TM 825, TM 826, TM 827, TM 828, TM 829, TM 830, TM 831, TM 832, TM 913, TM 914, TM 915, TM 916, TM 917, TM 918, TM 919, TM 920, TM 921, TM 922, TM 923, TM 924, TM 925, TM 926, TM 927, TM 928, TM 929, TM 930, TM 931, TM 932, TM 933, TM 934, TM 935, TM 936, TM 937, TM 938, TM 939, TM 940, TM 941, TM 942, TM 943, TM 944, TM 945, TM 946, TM 947, TM 948, TM 949, TM 1035, TM 1036, TM 1037, TM 1038, TM 1039, TM 1040, TM 1041, TM 1042, TM 1043, TM 1044, TM 1045, TM 1046, TM 1047, TM 1048, TM 1049, TM 1050, TM 1051, TM 1052, TM 1053, TM 1054, TM 1055, TM 1056, TM 1057, TM 1058, TM 1059, TM 1060, TM 1061, TM 1062 and TM 1063.

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

Anson Resources Limited

ABN

46 136 636 005

Quarter ended ("current quarter")

31 March 2023

| Consolidated statement of cash flows | Current quarter \$A'000 | Year to date (9 months) \$A'000 |
|---|----------------------------|---------------------------------------|
| 1. Cash flows from operating activities | | |
| 1.1 Receipts from customers | | |
| 1.2 Payments for | | |
| (a) exploration & evaluation | (1,104) | (5,618) |
| (b) development | (185) | (1,295) |
| (c) production | - | - |
| (d) staff costs | (842) | (2,326) |
| (e) administration and corporate costs | (425) | (1,358) |
| 1.3 Dividends received (see note 3) | - | - |
| 1.4 Interest received | 109 | 178 |
| 1.5 Interest and other costs of finance paid | (6) | (16) |
| 1.6 Income taxes paid | - | - |
| 1.7 Government grants and tax incentives | - | - |
| 1.8 Other (provide details if material) | - | - |
| 1.9 Net cash from / (used in) operating activities | (2,453) | (10,435) |

| | | |
|--|---|-----|
| 2. Cash flows from investing activities | | |
| 2.1 Payments to acquire or for: | | |
| (a) entities | - | - |
| (b) tenements | - | - |
| (c) property, plant and equipment | - | (3) |
| (d) exploration & evaluation | - | - |
| (e) investments | - | - |
| (f) other non-current assets | - | - |

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

| Consolidated statement of cash flows | | Current quarter \$A'000 | Year to date (9 months) \$A'000 |
|--------------------------------------|---|----------------------------|---------------------------------------|
| 2.2 | Proceeds from the disposal of: | | |
| | (a) entities | - | - |
| | (b) tenements | - | - |
| | (c) property, plant and equipment | - | - |
| | (d) investments | - | - |
| | (e) other non-current assets | - | - |
| 2.3 | Cash flows from loans to other entities | - | - |
| 2.4 | Dividends received (see note 3) | - | - |
| 2.5 | Other (provide details if material) | - | - |
| 2.6 | Net cash from / (used in) investing activities | - | (3) |
| 3. | Cash flows from financing activities | | |
| 3.1 | Proceeds from issues of equity securities (excluding convertible debt securities) | - | 50,000 |
| 3.2 | Proceeds from issue of convertible debt securities | - | - |
| 3.3 | Proceeds from exercise of options | 131 | 566 |
| 3.4 | Transaction costs related to issues of equity securities or convertible debt securities | - | (3,129) |
| 3.5 | Proceeds from borrowings | - | - |
| 3.6 | Repayment of borrowings (Lease liabilities) | (51) | (108) |
| 3.7 | Transaction costs related to loans and borrowings | - | - |
| 3.8 | Dividends paid | - | - |
| 3.9 | Other (provide details if material) | - | - |
| 3.10 | Net cash from / (used in) financing activities | 80 | 47,329 |
| 4. | Net increase / (decrease) in cash and cash equivalents for the period | | |
| 4.1 | Cash and cash equivalents at beginning of period | 45,013 | 5,731 |
| 4.2 | Net cash from / (used in) operating activities (item 1.9 above) | (2,453) | (10,435) |
| 4.3 | Net cash from / (used in) investing activities (item 2.6 above) | - | (3) |
| 4.4 | Net cash from / (used in) financing activities (item 3.10 above) | 80 | 47,329 |

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

| Consolidated statement of cash flows | | Current quarter \$A'000 | Year to date (9 months) \$A'000 |
|---|---|------------------------------------|--|
| 4.5 | Effect of movement in exchange rates on cash held | (20) | (2) |
| 4.6 | Cash and cash equivalents at end of period | 42,620 | 42,620 |

| 5. | Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts | Current quarter \$A'000 | Previous quarter \$A'000 |
|------------|---|------------------------------------|-------------------------------------|
| 5.1 | Bank balances | 42,620 | 45,013 |
| 5.2 | Call deposits | - | - |
| 5.3 | Bank overdrafts | - | - |
| 5.4 | Other (provide details) | - | - |
| 5.5 | Cash and cash equivalents at end of quarter (should equal item 4.6 above) | 42,620 | 45,013 |

| 6. | Payments to related parties of the entity and their associates | Current quarter \$A'000 |
|---|---|------------------------------------|
| 6.1 | Aggregate amount of payments to related parties and their associates included in item 1 | 369 |
| 6.2 | Aggregate amount of payments to related parties and their associates included in item 2 | - |
| <i>Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.</i> | | |

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

| 7. | Financing facilities | Total facility amount at quarter end \$A'000 | Amount drawn at quarter end \$A'000 |
|-----|--|---|--|
| | <i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i> | | |
| 7.1 | Loan facilities | - | - |
| 7.2 | Credit standby arrangements | - | - |
| 7.3 | Other (please specify) | 15,000 | 250 |
| 7.4 | Total financing facilities | 15,000 | 250 |
| 7.5 | Unused financing facilities available at quarter end | | 14,750 |
| 7.6 | Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well. | | |
| | <p>On 17 May 2019 the company entered into an equity placement facility with Long State Investment Limited (LSI) for \$15,000,000.</p> <p>Anson may until 31 December 2023 draw down up to \$250,000 at a time (\$1,500,000 with the prior written consent of the investor) at a cost of 5% of the drawn down amount at a price equal to the average of 2 daily VWAPs nominated by the investor during the 20 consecutive trading days commencing on the trading day immediately after a placement notice is provided.</p> <p>To date \$250,000 has been drawn down.</p> <p>Drawdown is at the discretion of Anson.</p> <p>The facility is secured against 5,000,000 security shares</p> | | |

| 8. | Estimated cash available for future operating activities | \$A'000 |
|-------|---|----------------|
| 8.1 | Net cash from / (used in) operating activities (item 1.9) | (2,453) |
| 8.2 | (Payments for exploration & evaluation classified as investing activities) (item 2.1(d)) | - |
| 8.3 | Total relevant outgoings (item 8.1 + item 8.2) | (2,453) |
| 8.4 | Cash and cash equivalents at quarter end (item 4.6) | 42,260 |
| 8.5 | Unused finance facilities available at quarter end (item 7.5) | 14,750 |
| 8.6 | Total available funding (item 8.4 + item 8.5) | 57,010 |
| 8.7 | Estimated quarters of funding available (item 8.6 divided by item 8.3) | 23 |
| | <i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i> | |
| 8.8 | If item 8.7 is less than 2 quarters, please provide answers to the following questions: | |
| 8.8.1 | Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not? | |
| | Answer: n/a | |

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?

Answer: n/a

8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: n/a

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 28 April 2023

Authorised by: The Executive Chairman and CEO
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.