





A5X: GTR & GTRO

OTC: GTRIF

28 September 2022

# POSITIVE START TO WYOMING ISR URANIUM DRILLING WITH ADDITIONAL ROLL FRONTS ENCOUNTERED AT THOR

# Highlights

- Two rigs in operation at GTI's Thor ISR uranium prospect
- First 25 holes completed of the 40,000ft (~12,200m) ~70-hole drill program
- 17 out of 25 holes met or exceeded the target uranium grade cut-off
- Mineralisation conducive to ISR recovery with water table 100-200 ft above host sands
- 1,830 ft of new mineralised roll fronts found to date for a total of 19,470 ft (3.69 miles)

GTI Energy Ltd (**GTI** or **Company**) is pleased to advise that 2 mud rotary drill rigs have now completed the first 25 holes, for 12,820-feet (3,908 metres), of its planned 100,000-foot drill program in Wyoming's Great Divide Basin. Drilling has commenced within the Thor prospect (**Thor**) with 40,000-feet (12,200 metres) for ~70-holes of drilling planned at Thor (**Figure 2**).

FIGURE 1. MUD ROTARY DRILL RIGS OPERATING, THOR ISR URANIUM PROSPECT, GDB WYOMING.



#### THOR DRILLING BACKGROUND & RESULTS TO DATE

Drilling has commenced at the Thor prospect (**Thor**), located adjacent to Ur-Energy Inc's (**URE**) 18Mlb Lost Creek uranium deposit and operating ISR uranium processing plant<sup>2</sup>. Exploration at Thor previously identified mineralisation with economic potential based on widths, grades & depth of mineralisation (ASX release 29 March 2022)<sup>1</sup>. An initial 100-hole (~50,000 ft) drilling campaign was completed at Thor from November 2021 – March 2022. As part of GTI's 2022 100,000-foot drill program, a 70-hole follow-up campaign is underway to target extents of approximately 2 miles of mineralised uranium roll fronts at the Thor Project.

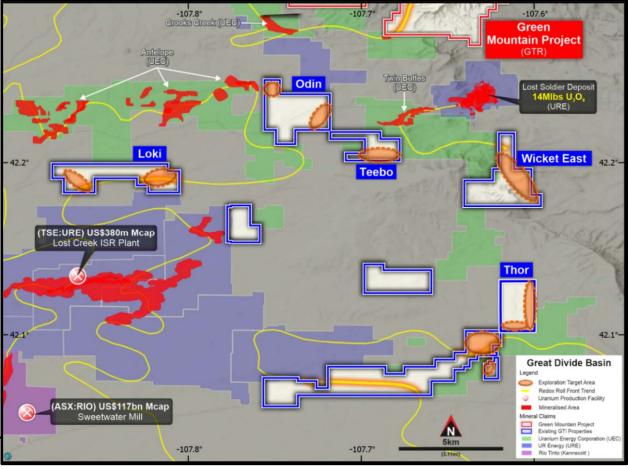
Twenty-five holes were completed to date of a planned 70-hole (~40,000 ft) program. Drilling is focused in the north-east of Thor, including fresh ground at the two state leases (**Figures 2 & 4**).

25 holes were completed for a Thor for total of 12,820 feet (3,908 metres) of drilling (**Figures 2 & 4**). Typical economically viable ISR grade and GT cut-offs are: 0.02% (200ppm)  $U_3O_8$  and 0.2GT i.e., 10 ft (3 m) @ .02% (200ppm)  $U_3O_8$ . Initial results (**Tables 1 & 2**) are observed as follows:

- 11 of 25 holes met both grade and GT cutoff with an average of 0.49GT
- 7 of the remaining holes met grade cutoff but not GT, 4 had trace mineral & 3 were barren

**Executive Director Bruce Lane commented** "Results from the first 25 holes strongly justify this follow-up campaign at Thor. The historical drill maps combined with interpretation from our previous drilling have generated a high strike rate. The mineralisation identified continues to show potential for ISR development as we extend our understanding of the roll fronts and work towards a resource report. We look forward to continuing exploration over the coming weeks and months when conditions for US domestic uranium, particularly in Wyoming, continue to strengthen."

FIGURE 2. GDB WYOMING ISR URANIUM PROJECTS. PLANNED EXPLORATION DRILLING AREAS



<sup>&</sup>lt;sup>1</sup> Typical economically viable ISR grade & GT cut-offs are: 0.02% (200ppm) U<sub>3</sub>O<sub>8</sub> & 0.2GT i.e., 10 ft (3m) @ 0.02% (200ppm) U<sub>3</sub>O<sub>8</sub>

Thor Drilling Project - Great Divde Basin - Preliminary Results  Reported at 0.02 %eU308 Cutoff (200 ppm)									
	11 1	Total Depth	Total Depth		Depth to		Grade %		- 100 L ex
Hole ID BR-2001	Date Drilled 9/12/2022	Drilled 360	Logged 360	Depth to Top 213	Bottom 219.5	Thickness 6.5	eU308 0.031	GT 0.20	Total Hole GT 0.2
BR-2001	9/12/2022	360	360	213	219.5	2.5	0.031	0.20	0.2
BR-2002	9/12/2022	360	360	215	225.5	10.5	0.033	0.34	0.9
	0.12222	7.7.5		231	236	5	0.032	0.16	37.47.0
				240.5	241.5	1	0.023	0.02	
				246.5	255	8.5	0.045	0.38	
BR-2003	9/13/2022	400	400	241	247	6	0.026	0.16	0.3
				249.5	251	1.5	0.033	0.05	
				287.5	290	2.5	0.042	0.11	7272
BR-2004	9/12/2022	360	360	264.5	267	2.5	0.021	0.05	0.1
BR-2005	9/14/2022	360	360	307.5 283.5	309.5 285.5	2	0.029 0.026	0.06	0.13
DR-2003	9/14/2022	300	300	203.3	300.5	3.5	0.028		0.1.
BR-2006	9/13/2022	360	359	186	187	5.5		TRACE	
DIV 2000	5/10/2022	000		204	211			TRACE	
BR-2007	9/12/2022	360	360	186	190	4	0.024	0.10	0.19
				198.5	199	0.5	0.022	0.01	
				208	210.5	2.5	0.023	0.06	
NAME OF THE OWNER.				220	221	1	0.022	0.02	(April 1997)
BR-2008	9/13/2022	360	360	191	194	3	0.023	0.07	0.7′
				195.5	202	6.5	0.031	0.20	
				203	205.5	2.5	0.031	0.08	
				203 206.5	205.5	2.5 11.5	0.021 0.027	0.05	
BR-2009	9/14/2022	400	400	185.5	193	7.5	0.027	0.31	0.47
DR-2009	9/ 14/2022	400	400	199	205.5	6.5	0.032	0.18	0.47
				211	213	2	0.022	0.04	
BR-2010	9/19/2022	500	500	292	296	4	0.037	0.15	0.59
				312	316	4	0.027	0.11	
				363.5	364	0.5	0.021	0.01	
				438	446.5	8.5	0.037	0.32	
BR-2011	9/20/2022	500	500	66	67	1	0.021	0.02	0.62
				319.5	321.5	2	0.022	0.04	
				354.5	360.5	6	0.041	0.25	
				366	367	1	0.022	0.02	
				372	374	2	0.023	0.05	
				392 417	393.5 417.5	1.5 0.5	0.021 0.021	0.03	
				435.5	441	5.5	0.021	0.2	
BR-2012	9/20/2022	500	500	285.5	289.5	4	0.071	0.28	0.4
				295	296.5	1.5	0.028		
				356	356.5	0.5	0.02		
				357	360	3	0.02	0.06	
				370	370.5	0.5	0.02	0.01	
BR-2013	9/14/2022	500	500	309	312	3	0.015	TRACE	
				436.5	437.5	1	1500000	TRACE	5000000
BR-2014	9/15/2022	500	500	440	448.5	8.5	0.031	3836701	0.26
BR-2015	9/16/2022	500	500	332	337	5	0.035		0.39
				438.5	441.5 448	5	0.028 0.025		
BR-2016	9/16/2022	1000	1000	443	446	5	0.025	BARREN U.13	
BR-2017	9/19/2022	1000	1000	256	260	4	0.024	A 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	0.12
D. V. Z.V. I. f.	5, 15,2022	1000	1000	356	357	1	0.024		U. 12
BR-2018	9/20/2022	500	500	154.5	155.5	1		TRACE	
BR-2019	9/21/2022	500	500	356	358.5	2.5	0.044		0.17
wa.cctu:000030				459	461.5	2.5	0.023	0.06	7.20.20
BR-2020	9/21/2022	1000	1000					BARREN	
BR-2021	9/22/2021	500	500	298	300	2	0.032		0.4
				314	315.5	1.5	0.023		
				328	337	9	0.035		
BR-2022	9/23/2022	500	500					BARREN	
BR-2024	9/22/2022	500	500	123	129	6		TRACE	
				365.5	372	6.5	100 0000 10000	TRACE	
DD 2025	0/00/2002	500		429	434.5	5.5	17,40014,1898.0	TRACE	
BR-2025	9/23/2022	500	500	295.5	297	1.5	0.022		0.19
				327 405	328.5 406.5	1.5 1.5	0.021 0.025		
				438.5	406.5	2.5	0.025		
BR-2027	9/23/2022	500	500	304	305.5	1.5		TRACE	
	0/ Z0/ Z0/ Z	500	5000	504	505.5	1.3	3.010		

Hole ID	Latitude	Longitude	Elevation (ft)
BR-2001	42.09031791	-107.6257858	6911.048121
BR-2002	42.09134624	-107.6250781	6894.50711
BR-2003	42.0920748	-107.624694	6908.979224
BR-2004	42.08896608	-107.6248568	6871.685259
BR-2005	42.08988964	-107.6240101	6889.651795
BR-2006	42.09003569	-107.6228567	6855.654747
BR-2007	42.08999864	-107.6226518	6869.476598
BR-2008	42.0898523	-107.6226252	6848.375875
BR-2009	42.0902374	-107.6220748	6879.42837
BR-2010	42.09803303	-107.6220952	6913.47299
BR-2011	42.09769847	-107.6218835	6921.693463
BR-2012	42.09742631	-107.6218564	6908.343725
BR-2013	42.09802679	-107.6234191	6891.337163
BR-2014	42.09767349	-107.6234227	6900.843725
BR-2015	42.0973953	-107.6234078	6883.185588
BR-2016	42.10301746	-107.6193356	6935.732177
BR-2017	42.10274031	-107.6100848	6902.872596
BR-2018	42.10293464	-107.6147143	6917.76072
BR-2019	42.09706006	-107.6218541	6932.004487
BR-2020	42.10296142	-107.6005906	6933.295169
BR-2021	42.09708597	-107.6234302	6916.394551
BR-2022	42.11707248	-107.6006186	6995.972993
BR-2024	42.10286139	-107.609241	6904.191822
BR-2025	42.09825821	-107.6220596	6917.384408
BR-2027	42.10296733	-107.6088562	6914.005471

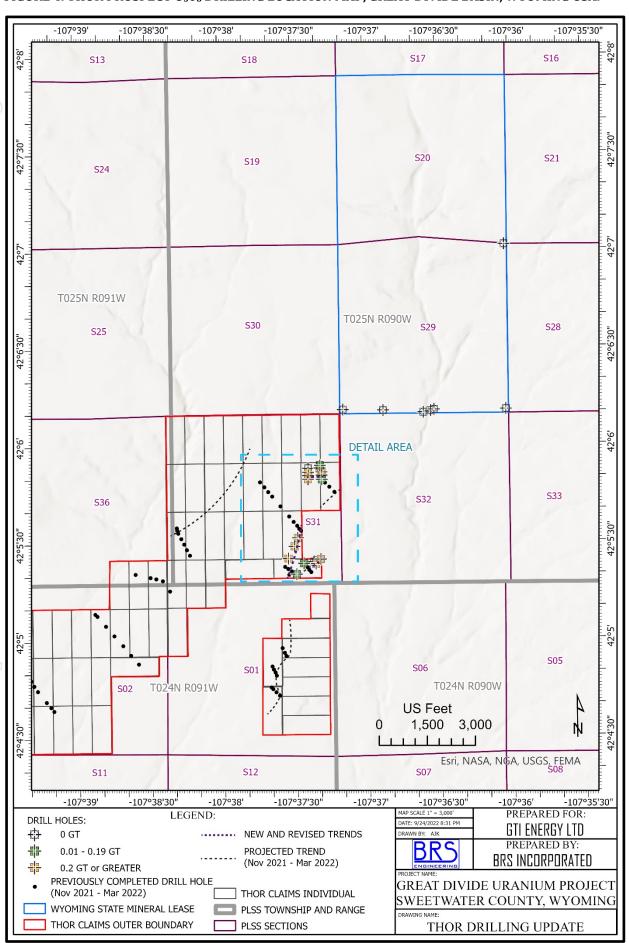
These results are very encouraging and the mineralisation encountered meets expectations for economic ISR uranium recovery. Drilling to date has confirmed that the historic data is an excellent guide for drilling.

Drilling has also shown that the geological and hydrogeological setting of the mineralisation appears to be conducive to ISR recovery with the main host sand appearing to be continuous in the area and the water table being over 100 feet above the main host sand.

FIGURE 3. DRILL SAMPLES AT THE THOR ISR URANIUM PROJECT.



FIGURE 4. THOR PROSPECT U<sub>3</sub>0<sub>8</sub> DRILLING LOCATION MAP, GREAT DIVIDE BASIN, WYOMING USA.



-107°37'50' -107°37'40" -107°37'30' -107°37'20" -107°37'10' LEGEND: DRILL HOLES: BR-2025 BR-2013 ₽ 0 GT BR-2010 # 0.01 - 0.19 GT BR-2011 BR-201 0.2 GT or GREATER -BR-2012 BR-201 PREVIOUSLY COMPLETED DRILL HOLE ##BR-2019 (Nov 2021 - Mar 2022) NEW AND REVISED TRENDS BR-2021 PROJECTED TREND (Nov 2021 - Mar 2022) WYOMING STATE MINERAL LEASE THOR CLAIMS OUTER BOUNDARY THOR CLAIMS INDIVIDUAL T025N R090W S32 PLSS TOWNSHIP AND RANGE PLSS SECTIONS US Feet R-2003 500 0 1.000 S31 PREPARED FOR: BR-2009 GTI ENERGY LTD BR-2006 BR-200 PREPARED BY: BRS INCORPORATED -BR-2007 BR-2005 BR-2008 GREAT DIVIDE URANIUM PROJECT SWEETWATER COUNTY, WYOMING BR-2004

FIGURE 5. THOR PROSPECT U<sub>3</sub>0<sub>8</sub> DRILLING DETAIL MAP, GREAT DIVIDE BASIN, WYOMING USA.

Drilling increased confidence that at least three separate roll fronts are present in the main host sand with additional sands positioned above and below the main sand unit. Drilling to the north has shown that at least one of the lower sands contains roll front mineralisation.

-107°37'10"

THOR DETAIL AREA 1

-107°37'20"

GTI's exploration objective is to identify REDOX boundaries and potential host sands in addition to defining the depth, thickness, grade and width of mineralisation across the REDOX front. The Company is targeting mineralisation which is at least 50 feet (15 metres) below the water table. The drill program may ultimately also enable estimation of inferred mineral resources and/or an exploration target.

GTI hopes to encounter mineralisation of similar tenor to that encountered at the nearby Lost Creek deposit and that otherwise meets typical economic cutoff criteria for sandstone hosted ISR uranium projects in Wyoming's Great Divide Basin e.g.:

Grade greater than 0.02% (200 ppm) U<sub>3</sub>O<sub>8</sub>

-107°37'30"

-107°37'50"

-107°37'40"

- Grade x Thickness (GT) greater than 0.2 (10 ft @ 0.02 3 meters @ 200ppm U<sub>3</sub>O<sub>8</sub>)
- Width of mineralisation above cutoff nominal 50 feet (15 meters) and nominal GT of 0.4

UR Energy's Lost Creek ISR uranium deposit (**Figure 1**) reportedly contains a remaining 13Mlbs of  $U_3O_8$  at average grade of 0.048%  $eU_3O_8$  (Measured & Indicated) at a cutoff Grade Thickness (GT) of 0.2.<sup>2</sup>

The drilling at Thor is progressing well and is expected to take less than 20 further operational days in total to complete allowing for weather, which has been favourable to date.

Once drilling at Thor is the drill rigs will move to one of either Odin, Loki, Teebo or Wicket East (**Figure 2**).

 $<sup>{\</sup>color{blue} {}^2\underline{}} \underline{\text{https://www.ur-energy.com/news-media/press-releases/detail/169/ur-energy-issues-amended-preliminary-economic-assessment} \underline{\text{https://www.ur-energy-issues-amended-preliminary-economic-assessment}} \underline{\text{https://www.ur-energy-issues-amended-preliminary-economic-assessment}} \underline{\text{https://www.ur-energy-issues-amended-preliminary-economic-assessment}} \underline{\text{https://www.ur-energy-issues-amended-preliminary-economic-assessment}} \underline{\text{https://www.ur-energy-issues-amended-preliminary-economic-assessment}} \underline{\text{https://www.ur-energy-issues-amended-preliminary-economic-assessment}} \underline{\text{https://www.ur-energy-issues-amended-preliminary-economic-assessment}} \underline{\text{https://www.ur-energy-issues-amended-preliminary-economic-assessment}} \underline{\text{https://www.ur-energy-issues-amended-preliminar$ 

#### DRILLING AT WICKET EAST

Wicket East lies on the southern boundary of Ur-Energy's Lost Soldier Deposit (**Figure 2**). Drilling of up to 20 holes (~20,000ft) at Wicket East seeks to explore a projected mineralised trend extending from the southern boundary of URE's Lost Soldier property for ~3 miles. This mineralised trend is interpreted from historic drilling information similar to that used at Thor.

## DRILLING AT ODIN, LOKI & TEEBO

Odin & Teebo are adjacent to Uranium Energy Corp's (**UEC**) Antelope Project. Loki sits south of Antelope & north of URE's Lost Creek. Drilling of ~40 holes (~40,000 ft) across all 3 prospects will explore ~5 miles of mineralised trends interpreted from the historic information used at Thor.

## **CONCLUSION**

This season's drilling campaign has so far discovered an additional 1,830 feet of mineralized roll fronts within GTI's Thor project for a now enlarged total of 19,470 feet (3.69 miles). The Company expects that the full 100,000-foot program will be concluded by the end of 2022 if weather conditions remain favourable. Further drilling results will be available in the coming weeks with final results, conclusions and recommendations for next steps to be developed during early 2023.

#### NEW CLAIMS STAKED IN WYOMING'S POWDER RIVER BASIN

The Company advises that 184 new lode claims (**Table 3**) have been successfully secured via staking, in the first phase of a land acquisition program, in Wyoming's prolific Powder River Basin (**PRB**) uranium production district.

The PRB is home to several significant ISR uranium deposits and production assets held by some of North America's largest uranium companies including Uranium Energy Corp (NYSE:UEC), Cameco (TSX:CCO; NYSE:CCJ) and Energy Fuels (NYSE:UUUU; TSX:EFR). The Company has identified an area of prospectivity which it believes represents an attractive addition to the Company's Wyoming ISR uranium exploration portfolio. Further information will be provided in due course at the conclusion of the staking program.

#### TABLE 3. POWDER RIVER CLAIMS

	Name	Lode Claims	Claim Details	Acres	State & County	Holder	Held
WYOMIN G Powder River Basin	Lo Herma Project	184	BLM Lead File Number WY105782502 BLM Serial Numbers WY105782502 thru WY105782685 inclusive	3,801	Wyoming, Converse	Lo Herma LLC*	100%

<sup>\*100%</sup> owned subsidiary of GTI Energy Ltd

#### -Ends-

This ASX release was authorised by the Directors of GTI Energy Ltd. Bruce Lane, (Director), GTI Energy Ltd

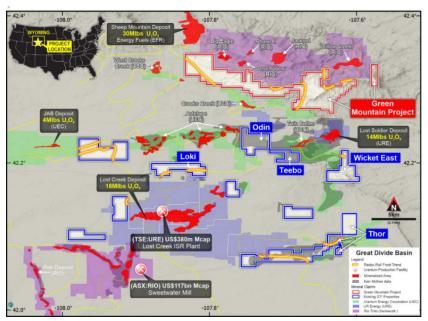
## **Competent Persons Statement**

The information in this announcement that relates to the Exploration Results is based on information compiled and fairly represents the exploration status of the project. Doug Beahm has reviewed the information and has approved the scientific and technical matters of this disclosure. Mr. Beahm is a Principal Engineer with BRS Engineering Inc. with over 45 years of experience in mineral exploration and project evaluation. Mr. Beahm is a Registered Member of the Society of Mining, Metallurgy and Exploration, and is a Professional Engineer (Wyoming, Utah, and Oregon) and a Professional Geologist (Wyoming). Mr Beahm has worked in uranium exploration, mining, and mine land reclamation in the Western US since 1975 and has sufficient experience relevant to the style of mineralisation and type of deposit under consideration and has reviewed the activity which has been undertaken, to qualify as a Competent Person as defined in the 2012 Edition of the Joint Ore Reserves Committee (JORC) Australasian Code for Reporting of exploration results, Mineral Resources and Ore Reserves. Mr Beahm provides his consent to the information provided.

# GTI ENERGY LTD - PROJECT PORTFOLIO

#### GREAT DIVIDE BASIN/GREEN MOUNTAIN ISR URANIUM, WYOMING, USA

GTI Energy holds 100% of ~35.000 acres (~14,000 hectares) over several groups of strategically located and underexplored mineral lode claims (Claims) & 2 state leases (Leases), prospective for sandstone hosted uranium that is amenable to low cost. low environmental impact ISR mining. The properties are located in the Great Divide Basin (GDB) and at Green Mountain<sup>3</sup>, Wyoming, USA. The properties are located in proximity **UR-Energy's** to (URE) operating Lost Creek ISR Facility & Rio Tinto's (**RIO**) Sweetwater Mill & the GDB roll



front REDOX boundary. The Green Mountain Project contains a number of uranium mineralised roll fronts hosted in the Battle Springs formation near several major uranium deposits.

### HENRY MOUNTAINS URANIUM/VANADIUM, UTAH, USA

The Company has ~1,800 hectares of land holdings in the Henry Mountains region of Utah, within Garfield & Wayne Counties. Exploration has focused on approximately 5kms of mineralised trend that extends between the Rat Nest & Jeffrey claim groups & includes the Section 36 state lease block. Uranium vanadium mineralisation in this location is generally shallow at 20-30m average depth. The region forms part of the Colorado Plateau. Sandstone hosted ores have been mined fere since 1904 and the mining region has

Cabeula

Solution

ML 53599

Jeffrey
Rat Nest

Pinto

Woodruff

White Mesa
Mill
191

Note that a contract of the contract of t

produced over 17.5Mt @ 2,400ppm U<sub>3</sub>O<sub>8</sub> (92Mlbs U<sub>3</sub>O<sub>8</sub>) & 12,500ppm V<sub>2</sub>O<sub>5</sub> (482Mlbs V<sub>2</sub>O<sub>5</sub>)<sup>4</sup>.

<sup>&</sup>lt;sup>3</sup> https://www.asx.com.au/asxpdf/20220406/pdf/457rgrxcdh0v8p.pdf

<sup>&</sup>lt;sup>4</sup> Geology and recognition criteria uranium deposits of the salt wash types, Colorado Plateau Province, Union Carbine Corp, 1981, page 33

# 1. **JORC CODE, 2012 EDITION - TABLE 1 REPORT TEMPLATE**

## 1.1 Section 1 Sampling Techniques and Data

(Criteria in this section apply to all succeeding sections.)

Criteria	JORC Code explanation	Commentary
Sampling techniques	<ul> <li>Nature and quality of sampling (eg cut channels, random chips, or specific specialised industry standard measurement tools appropriate to the minerals under investigation, such as down hole gamma sondes, or handheld XRF instruments, etc). These examples should not be taken as limiting the broad meaning of sampling.</li> <li>Include reference to measures taken to ensure sample representivity &amp; the appropriate calibration of any measurement tools or systems used.</li> <li>Aspects of the determination of mineralisation that are Material to the Public Report.</li> <li>In cases where 'industry standard' work has been done this would be relatively simple (eg 'reverse circulation drilling was used to obtain 1 m samples from which 3 kg was pulverised to produce a 30 g charge for fire assay'). In other cases more explanation may be required, such as where there is coarse gold that has inherent sampling problems. Unusual commodities or mineralisation types (eg submarine nodules) may warrant disclosure of detailed information.</li> </ul>	<ul> <li>Downhole instruments were utilized to measure natural gamma emission from the rock formation.</li> <li>Natural gamma data from a calibrated sonde was utilized to calculate eU<sub>3</sub>O<sub>8</sub> grades.</li> <li>Geophysical logging was completed by Hawkins CBM Logging of Wyoming, utilising a recently calibrated gamma ray sonde for measurement of naturally occurring radioactivity (total gamma).</li> <li>Prior to deployment in the field, the sonde was calibrated at the U.S. Department of Energy uranium logging Test pits located in Casper, Wyoming, for the known range and uranium grades present at the Great divide Basin project.</li> </ul>
Drilling techniques	<ul> <li>Drill type (eg core, reverse circulation, open-hole hammer, rotary air blast, auger, Bangka, sonic, etc) and details (eg core diameter, triple or standard tube, depth of diamond tails, face-sampling bit or other type, whether core is oriented and if so, by what method, etc).</li> </ul>	<ul> <li>25 rotary drill holes have been completed to date.</li> <li>The drill program is continuing.</li> <li>All holes were vertical and 5 inches in diameter.</li> </ul>
Drill sample recovery	<ul> <li>Method of recording and assessing core and chip sample recoveries and results assessed.</li> <li>Measures taken to maximise sample recovery and ensure representative nature of the samples.</li> <li>Whether a relationship exists between sample recovery and grade and whether sample bias may have occurred due to preferential loss/gain of fine/coarse material.</li> </ul>	<ul> <li>Where practical rotary samples were collected for possible assay</li> <li>Samples were taken at 5-foot increments for lithological logging and have been preserved for future reference</li> </ul>

Criteria	JORC Code explanation	Commentary
Logging	<ul> <li>Whether core and chip samples have been geologically and geotechnically logged to a level of detail to support appropriate Mineral Resource estimation, mining studies &amp; metallurgical studies.</li> <li>Whether logging is qualitative or quantitative in nature. Core (or costean, channel, etc) photography.</li> <li>The total length and percentage of the relevant intersections logged.</li> </ul>	<ul> <li>Lithologic logging of all drill holes was completed by geologists under the direction of the CP.</li> <li>Geophysical logging provided qualitative analyses of radiometric equivalent uranium thickness and grade.</li> </ul>
Sub-sampling techniques and sample preparation	<ul> <li>If core, whether cut or sawn &amp; whether quarter, half or all core taken.</li> <li>If non-core, whether riffled, tube sampled, rotary split, etc and whether sampled wet or dry.</li> <li>For all sample types, the nature, quality and appropriateness of the sample preparation technique.</li> <li>Quality control procedures adopted for all sub-sampling stages to maximise representivity of samples.</li> <li>Measures taken to ensure that the sampling is representative of the in situ material collected, including for instance results for field duplicate/second-half sampling.</li> <li>Whether sample sizes are appropriate to the grain size of the material being sampled.</li> </ul>	<ul> <li>No core was taken.</li> <li>Rotary samples were collected for lithological identification.</li> </ul>
Quality of assay data and laboratory tests	<ul> <li>The nature, quality and appropriateness of the assaying and laboratory procedures used and whether the technique is considered partial or total.</li> <li>For geophysical tools, spectrometers, handheld XRF instruments, etc, the parameters used in determining the analysis including instrument make and model, reading times, calibrations factors applied and their derivation, etc.</li> <li>Nature of quality control procedures adopted (eg standards, blanks, duplicates, external laboratory checks) and whether acceptable levels of accuracy (ie lack of bias) and precision have been established.</li> </ul>	<ul> <li>The data was limited to eU<sub>3</sub>O<sub>8</sub> calculations based on data supplied by a calibrated downhole gamma sonde.</li> <li>Natural gamma data from a calibrated sonde was utilized to calculate eU<sub>3</sub>O<sub>8</sub> grades.</li> <li>Geophysical logging was completed by Hawkins CBM Logging of Wyoming, utilising a recently calibrated gamma ray sonde for measurement of naturally occurring radioactivity (total gamma).</li> <li>Prior to deployment in the field, the sonde was calibrated at the U.S. Department of Energy uranium logging Test pits located in Casper, Wyoming.</li> <li>eU<sub>3</sub>O<sub>8</sub> grade is considered to be an equivalent assay value</li> <li>Rotary samples were collected for lithological identification.</li> </ul>
Verification of sampling and assaying	<ul> <li>The verification of significant intersections by either independent or alternative company personnel.</li> <li>The use of twinned holes.</li> <li>Documentation of primary data, data entry procedures, data verification, data storage (physical and electronic) protocols.</li> </ul>	<ul> <li>All data was reviewed by the CP.</li> <li>No adjustments made to the raw gamma data, or to the calculated eU<sub>3</sub>O<sub>8</sub> values outside of standard industry methods.</li> </ul>

Criteria	JORC Code explanation	Commentary
	Discuss any adjustment to assay data.	
Location of data points	<ul> <li>Accuracy and quality of surveys used to locate drill holes (collar and down-hole surveys), trenches, mine workings and other locations used in Mineral Resource estimation.</li> <li>Specification of the grid system used.</li> <li>Quality and adequacy of topographic control.</li> </ul>	<ul> <li>Existing drill holes were surveyed with a Trimble Geo XT GPS, with +/- 0.3m accuracy for northing and easting.</li> <li>Topographic Control (elevation) is from GPS. Accuracy +/- 0.5m</li> <li>Drill hole locations are shown on Figure 1.</li> <li>Location data was collected in latitude and longitude as well as State Plane coordinates.</li> </ul>
Data spacing and distribution	<ul> <li>Data spacing for reporting of Exploration Results.</li> <li>Whether the data spacing and distribution is sufficient to establish the degree of geological and grade continuity appropriate for the Mineral Resource and Ore Reserve estimation procedure(s) and classifications applied.</li> <li>Whether sample compositing has been applied.</li> </ul>	<ul> <li>Spatial distribution of drill holes was planned to identify the REDOX boundaries indicated by historical data</li> <li>Downhole gamma logging data was interpreted on 6-inch (0.15m) intervals following standard uranium industry practice in the U.S.</li> </ul>
Orientation of data in relation to geological structure	<ul> <li>Whether the orientation of sampling achieves unbiased sampling of possible structures and the extent to which this is known, considering the deposit type.</li> <li>If the relationship between the drilling orientation and the orientation of key mineralised structures is considered to have introduced a sampling bias, this should be assessed and reported if material.</li> </ul>	No bias was imparted on the downhole data collected. Mineralisation is generally flat-laying and completed drill holes were vertical.
Sample security	The measures taken to ensure sample security.	<ul> <li>Geophysical logging data was provided electronically and was provided to GTI and is stored on BRS' local data server which has internal backup and offsite storage protocols in place.</li> </ul>
Audits or reviews	The results of any audits or reviews of sampling techniques and data.	<ul> <li>No audits or reviews have been undertaken on the downhole geophysical survey data.</li> <li>The calibration data &amp; methods were reviewed &amp; verified by the CP.</li> </ul>

# 1.2 Section 2 Reporting of Exploration Results

(Criteria listed in the preceding section also apply to this section.)

Criteria	JORC Code explanation	Commentary
Mineral tenement and land tenure status	<ul> <li>Type, reference name/number, location and ownership including agreements or material issues with third parties such as joint ventures, partnerships, overriding royalties, native title interests, historical sites, wilderness or national park and environmental settings.</li> <li>The security of the tenure held at the time of reporting along with any known impediments to obtaining a licence to operate in the area.</li> </ul>	<ul> <li>The Great divide Basin Project is located on unpatented mining lode claims. The thor portion of the project is shown on figure 1.</li> <li>The mining claims will remain valid so lang as annual assessment and recordation payments are made.</li> </ul>
Exploration done by other parties	Acknowledgment and appraisal of exploration by other parties.	<ul> <li>Exploration for uranium occurred until the late 1970s to early 1980s.</li> <li>Limited information and/or data is available from these activities.</li> </ul>
Geology	Deposit type, geological setting and style of mineralisation.	<ul> <li>Uranium deposits associated with fluvial channels and reducing environments within fluvial sandstones. (sandstone-type roll-front uranium deposits)</li> </ul>
Drill hole Information	<ul> <li>A summary of all information material to the understanding of the exploration results including a tabulation of the following information for all Material drill holes:         <ul> <li>easting and northing of the drill hole collar</li> <li>elevation or RL (Reduced Level – elevation above sea level in metres) of the drill hole collar</li> <li>dip and azimuth of the hole</li> <li>down hole length and interception depth</li> <li>hole length.</li> </ul> </li> <li>If the exclusion of this information is justified on the basis that the information is not Material and this exclusion does not detract from the understanding of the report, the Competent Person should clearly explain why this is the case.</li> </ul>	• The location of all existing drill holes is presented in Figure 1. All drill holes are vertical, with measured thicknesses interpreted to equal true thicknesses. All drill holes were approximately 15 cm in diameter. Tables 1 provides the depth, thickness, and equivalent grade of uranium summarized by intercepts data 0.02%eU₃O₀ cut off. Radiometric data is available in the standard US one half foot (6 inches or 15 cm) thicknesses.
Data aggregation methods	<ul> <li>In reporting Exploration Results, weighting averaging techniques, maximum and/or minimum grade truncations (eg cutting of high grades) and cut-off grades are usually Material and should be stated.</li> <li>Where aggregate intercepts incorporate short lengths of high grade results and longer lengths of low grade results, the procedure used for such aggregation should be stated and some typical examples of such aggregations should be shown in detail.</li> </ul>	<ul> <li>eU<sub>3</sub>O<sub>8</sub> grades were interpreted on 6-inch (15 cm) intervals following standard uranium industry practice in the U.S.</li> <li>No eU<sub>3</sub>O<sub>8</sub> grade calculations were reported for gamma intercepts below 0.02% eU<sub>3</sub>O<sub>8</sub>.</li> </ul>

Criteria	JORC Code explanation	Commentary
	<ul> <li>The assumptions used for any reporting of metal equivalent values should be clearly stated.</li> </ul>	
Relationship between mineralisation widths and intercept lengths	<ul> <li>These relationships are particularly important in the reporting of Exploration Results.</li> <li>If the geometry of the mineralisation with respect to the drill hole angle is known, its nature should be reported.</li> <li>If it is not known and only the down hole lengths are reported, there should be a clear statement to this effect (eg 'down hole length, true width not known').</li> </ul>	<ul> <li>All drill holes were vertical.</li> <li>Mineralisation within the district is controlled in part by sedimentary bedding features within a relatively flat lying depositional unit.</li> <li>Downhole lengths (intercepts) are believed to accurately represent true widths.</li> </ul>
Diagrams	Appropriate maps and sections (with scales) and tabulations of intercepts should be included for any significant discovery being reported These should include, but not be limited to a plan view of drill hole collar locations and appropriate sectional views.	<ul> <li>Gamma logging results (eU<sub>3</sub>O<sub>8</sub> grades) are discussed and reported in the text. eU<sub>3</sub>O<sub>8</sub> grades are reported on Tables 1 with drill hole locations presented in Figure 1.</li> </ul>
Balanced reporting	<ul> <li>Where comprehensive reporting of all Exploration Results is not practicable, representative reporting of both low and high grades and/or widths should be practiced to avoid misleading reporting of Exploration Results.</li> </ul>	All available results have been reported
Other substantive exploration data	Other exploration data, if meaningful and material, should be reported including (but not limited to): geological observations; geophysical survey results; geochemical survey results; bulk samples – size and method of treatment; metallurgical test results; bulk density, groundwater, geotechnical and rock characteristics; potential deleterious or contaminating substances.	All available results have been reported
Further work	<ul> <li>The nature and scale of planned further work (e.g. tests for lateral extensions or depth extensions or large-scale step-out drilling).</li> <li>Diagrams clearly highlighting the areas of possible extensions, including the main geological interpretations and future drilling areas, provided this information is not commercially sensitive.</li> </ul>	<ul> <li>Further work will include continuation of the planned 100 hole program.</li> </ul>