

ersonal use only



AXP ENERGY

RESERVES & RESOURCES UPDATE WEBINAR

1 December 2021

Important Information About This Document



This document and any associated materials provided to the reader (“the Materials”) have been prepared by AXP Energy Limited (“AXP” or “Company”) and contain general information about AXP’s activities.

By accepting the Materials you agree to be bound by the terms and conditions below.

The Materials are provided for information purposes only. The information contained in the Materials is not intended to be relied upon as advice to investors and does not take into account the investment objectives, financial situation or needs of any particular investor. Investors should assess their own individual financial circumstances and consider talking to a financial adviser or consultant before making any investment decision based on the Materials.

Certain statements in the Materials may constitute forward looking statements. Such statements involve known and unknown risks, uncertainties, assumptions and other important factors, many of which are beyond the control of the Company and which may cause actual results, performance or achievements to differ materially from those expressed or implied by such statements.

While all reasonable care has been taken in relation to the preparation of the Materials, none of the Company, its subsidiaries, or their respective Directors, Officers, employees, contractors or agents accept any responsibility whatsoever for any loss or damage resulting from the use of, or reliance on the Materials by any person.

Past performance is not indicative of future performance and no guarantee of future returns is implied or given. Some of the information in the Materials is based on unaudited financial data which may be subject to change. All values are expressed in USD unless otherwise stated.

All intellectual property, proprietary and other rights and interests in this presentation are owned by the Company.

Qualified R&R Evaluator Statement



The petroleum reserve and resource information contained in this document has been prepared under the supervision of Mr. Russell Hamilton by independent experts. Mr. Hamilton, Vice President and General Manager of AXP Energy, Inc – US, a wholly owned subsidiary of AXP is a licensed professional geologist in the state of Tennessee (license number 5624) and has been employed by AXP Energy, Inc, Kentucky, since 2005, including in the position of Senior Geologist. Mr Hamilton has also held positions at the Kentucky State Department of Mines and Minerals (Oil & Gas Conservation) as an Oil & Gas Inspector and Hinkle Environmental as an Environmental Scientist and Project Geologist. He holds a Bachelor of Geology from the Eastern Kentucky University, Richmond, Kentucky and has over 20 years' experience in the Appalachian and Illinois Basins' hydrocarbon geology.

The independent reserve and resource reports on AXP's Appalachian and Illinois Basins assets was performed by Wright & Company, Inc. of Brentwood, Tennessee, US.

The independent reserve and resource report on AXP's Denver-Julesburg Basin and the portion of AXP's Illinois Basin held by Kentucky Exploration was performed by Gustavson Associates, LLC of Boulder, Colorado, US.

Both reports were prepared in accordance with accepted industry methods and the definitions, and associated guidelines of the *Petroleum Resources Management System*, revised and issued June 2018 by the Society of Petroleum Engineers.

The principal authors of the reports have given written undertakings that they neither own nor expect to receive any direct or indirect interest in the securities of AXP Energy Limited, nor its affiliated companies, nor any interest in any of the properties that were the subject of their reports.

Both authors have provided written consent to the release of the information contained in their reports.

2P Reserves of 6.37 million barrels of oil equivalent (MMboe), up from 0.124 MMboe previously reported;

- 2P is comprised of 1.06 million barrels of oil (MMbbl), 24.7 billion cubic feet (Bcf) of gas and 1.17 million barrels NGL; substantially up from 0.124 MMboe;
- 61% of Reserves are proved (1P) and either PDP or PDNP – no PUD;
- 70% of Reserves are proved or probable (2P) and either PDP or PDNP.

2C Contingent Resources of 211.95 million barrels of oil equivalent, up from 192 MMboe previously reported;

- 2C is comprised of 68 million barrels of oil, 714 Bcf of gas and 9 million barrels NGL.

Reserves & Resources at 1 October 2021



RESERVE CATEGORY	OIL [MMbbl ¹]	GAS [Bcf ²]	NGL [MMbbl ¹]	TOTAL ³ [MMboe ⁴]
Proved (1P)	0.71	22.58	1.04	5.52
Probable	0.35	2.12	0.13	0.86
Proved + Probable (2P)	1.06	24.70	1.17	6.37
Possible	0.50	10.81	0.39	2.69
Proved + Probable + Possible (3P)	1.56	35.51	1.56	9.06

CONTINGENT RESOURCE CATEGORY	OIL [MMbbl]	GAS [Bcf]	NGL [MMbbl]	TOTAL [MMboe]
Low Estimate (1C)	46.82	507.16	2.28	149.02
Mid Estimate (2C)	68.32	713.99	3.70	211.95
High Estimate (3C)	96.55	1,041.92	9.25	306.27

1. MMbbl means one million barrels;
2. Bcf means one billion standard cubic feet;
3. Totals may not exactly reflect arithmetic addition due to rounding;
4. MMboe means one million barrels of oil equivalent. Gas is converted at 6 Mcf to 1 boe and at 5 Mcf to 1 boe in the Denver-Julesburg Basin (due to the high calorific value of this gas).

Personal use only

KJ Pipeline Tie-in and Workover Programs

- The KayJay Pipeline tie-in, scheduled for completion November, will be completed by first week December;
- Phase 1 & 2 complete, KayJay Tie-in complete first week December;
- 65 wells worked over or brought on-line for 1,250Mcf/d gas and 96 bbl/d oil;
- 18 more wells done under these programs, no stable production data yet;
- Work on Phase 3 of the low-cost workover program, which initially identified 129 well candidates, commenced in September with 25 workovers initially scheduled for various workover and more wells continuously being added to this program.

Colorado & Re-purposing of Gas

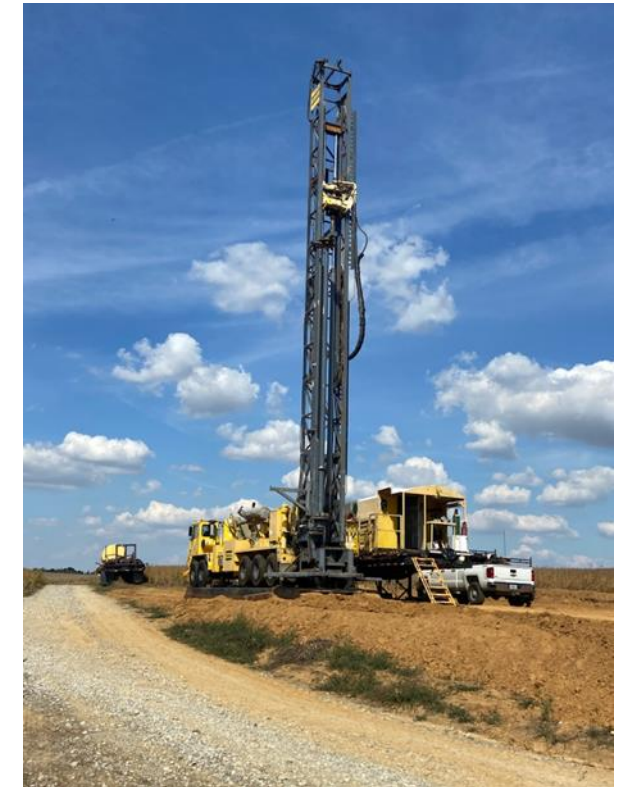
- Equipment now on site for crypto-mining operation in Colorado. Assessing similar opportunities across all producing areas.

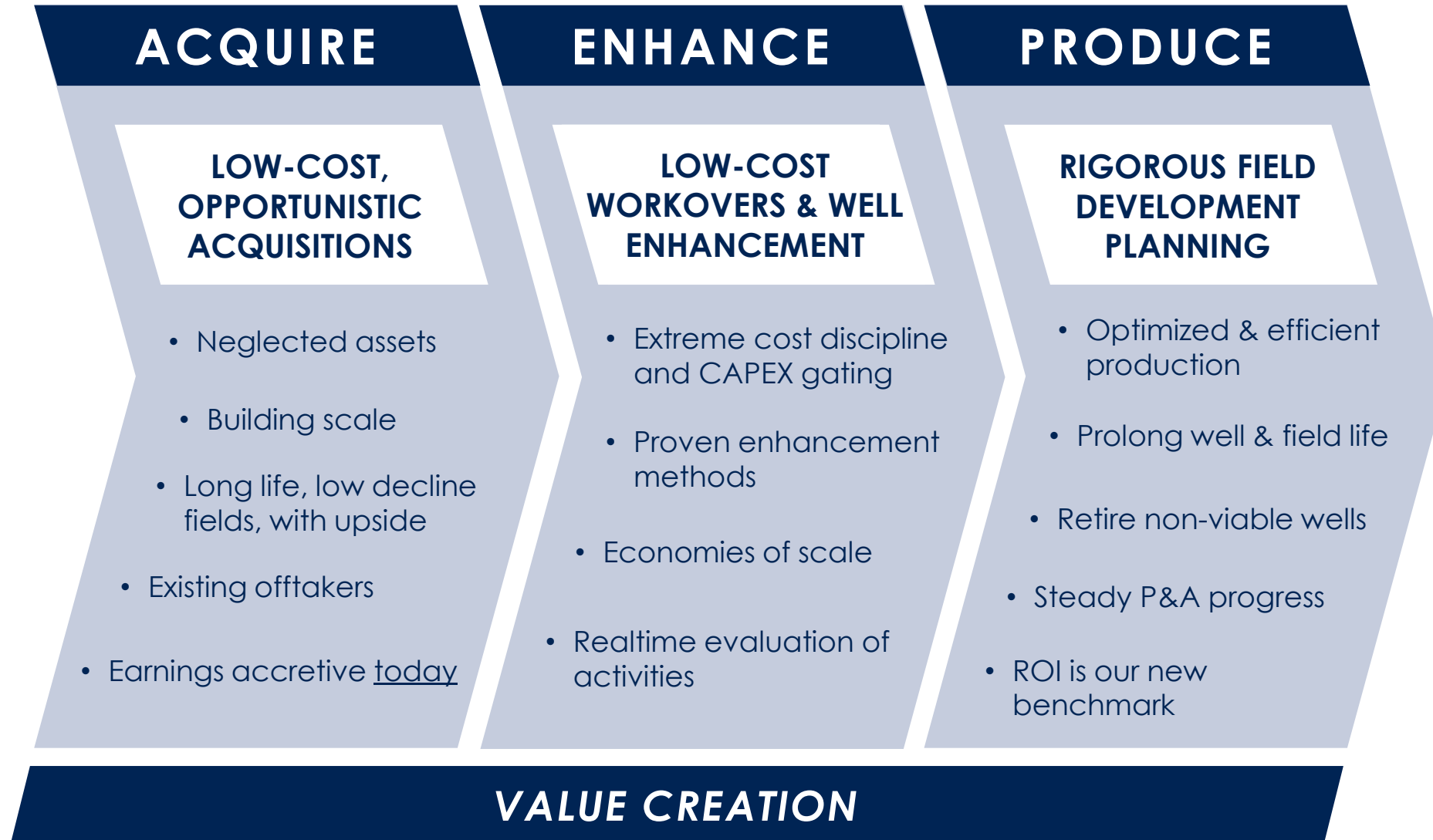
4 + 4 Well Drilling Program – Western KY/Illinois Basin

- Permitting in progress;
- First well expected to spud by middle of December;
- Low-cost infill vertical wells in producing formations;
- Potential for frac stimulation to boost return.

Longer Term Drilling – Eastern KY/Appalachian Basin

- *Weir Formation* – 159 drilling locations (gas & oil);
- *Cleveland Formation* – 130 drilling locations (gas);
- *Lower Huron Formation* – 240 drilling locations (gas);
- Potential for frac stimulations to boost return.





ersonal use only

AXP ENERGY LIMITED

www.axpenergy.com

USA HEADQUARTERS

Suite 120
120 Prosperous Place
Lexington, Kentucky
40509
USA

+1 (859) 263 3948

AUSTRALIAN OFFICE

Suite 302, Level 3
17 Castlereagh
Sydney NSW 2000
AUSTRALIA

+ 61 (0)2 9299 9580

+ 61 (0)2 9299 9501

TIM HART

CEO

thart@axpenergy.com

SAM JARVIS

Non-Executive Director

sam.jarvis@axpenergy.com

Statements made by representatives of AXP Energy Limited during the course of this presentation that are not historical facts are forward-looking statements. These statements are based on certain assumptions made by the AXP Energy Limited based on management's experience and perception of historical trends, current conditions, anticipated future developments and other factors believed to be appropriate. Such statements are subject to a number of assumptions, risks and uncertainties, many of which are beyond the control of the AXP Energy Limited, which may cause actual results to differ materially from those implied or expressed by the forward-looking statements. These include risks relating to financial performance and results, availability of sufficient cash flow to pay distributions and execute our business plan, prices and demand for oil and natural gas, our ability to replace reserves and efficiently exploit our current reserves, our ability to make acquisitions on economically acceptable terms, and other important factors that could cause actual results to differ materially from those anticipated or implied in the forward-looking statements. AXP Energy Limited undertakes no obligation to publicly update any forward-looking statements, whether as a result of new information or future events. Forward looking statements are provided as a general guide only and should not be relied on as a guarantee of future performance. Fremont Petroleum believes it has a reasonable basis for making the forward looking statements.

ersonal use only



AXPENERGY

Thank You