



The Right Place The Right Time

Noosa Mining & Exploration Investor Conference

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ASX:GAS

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Highlights

East Coast gas shortages:
Ripe for the plucking



Rolleston-West: Next phase gas supply with an exciting future



2-stage long term project:

- Reid's Dome
- Rolleston-West



Gas marketing optionality:

"Surfing the price peaks"



Reid's Dome:

A strategic launch pad providing long term infrastructure



Strategically located - close to

- infrastructure networks&
- Wallumbilla price hub



The East Gas Coast Market Dynamics

Demand

Asia markets strong – Qld LNG exports increasing

Support required for volatile renewables

Long term requirement for gas

Supply

Bass Strait in long term decline

Major LNG Projects cancelled /deferred

Uncertainty around new domestic gas supplies

Policy

Federal Govt Gas led Recovery inc. 600MW gas fired power station at Kurri Kurri

Strong State Government support

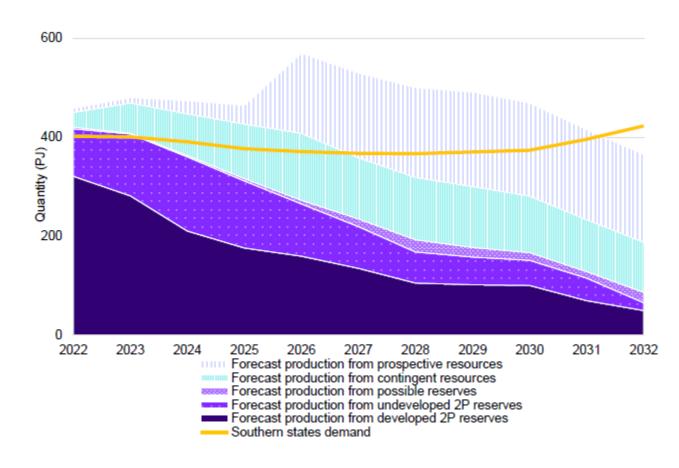
Impacts:

1. East Coast shortfalls

2. High volatility in demand

The East Coast Gas Market

ACCC Forecast Gas Supply and Demand, Southern States



Source: ACCC Gas Inquiry January 2021 Interim Report

Seizing the market window...



Target 2023

Reid's Dome a strategic launch pad:

- Confirming the scope
- Permitting Project & export route
- Development
- Rolleston-West back-fill enables bring forward of Reid's Dome production volumes



Growth to Come

Rolleston-West:

- > Extensive area
- Containing established gas producing formations
- Includes highly prospective conventional gas targets



Synergistic Developments

Two 100% owned adjacent projects

- Economies of scale
- Operational optionality



Commercial benefits

Seizing the market window



Supply Flexibility

Optimised supply

- No domestic gas reservations
- CSG for regular demand
- Conventional gas to meet volatility
- Maximum contracting optionality



"Surf the peak" pricing



Strategic Location

Location benefits:

- > Strategically close to
 - Wallumbilla pricing hub: 200km
 - Gladstone LNG: 290km
- Pipeline infrastructure:
 - Reid's Dome <50km
 - Rolleston-We:st: <30km

Development Funding

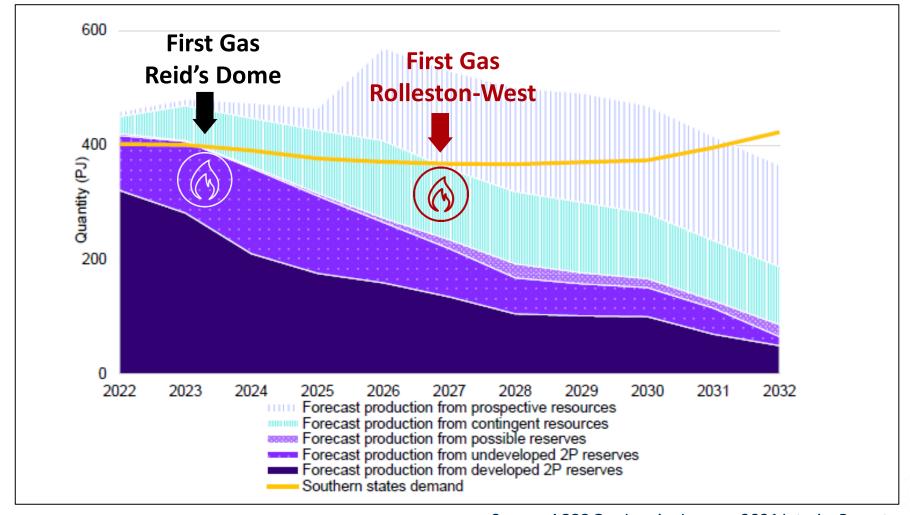
All Options Open:

- Presales of gas
- > Facility rental
- > Purchaser equity
- > Purchaser debt
- > Equipment supplier funding
- > Debt
- > Equity



Supply-Demand & Indicative Timing

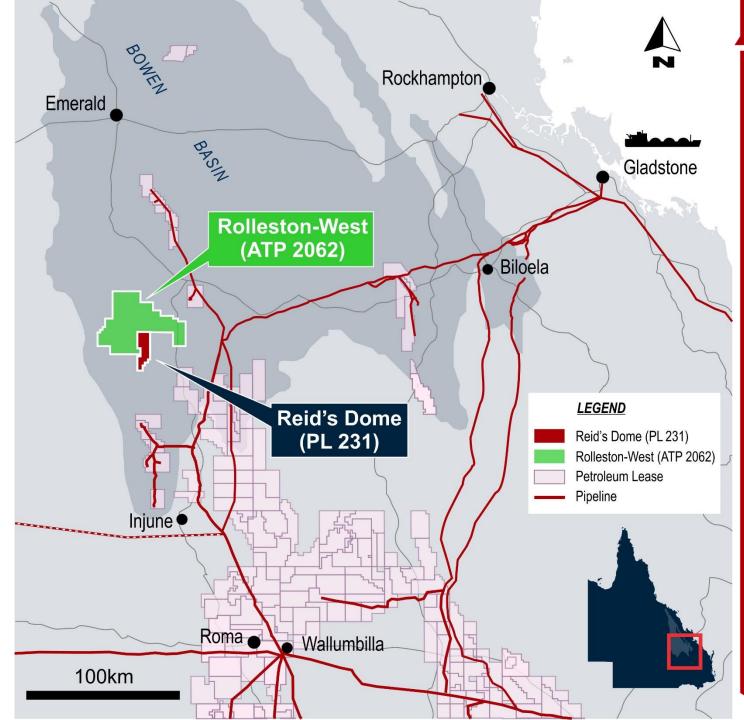
ACCC Forecast Gas Supply and Demand, Southern States



Source: ACCC Gas Inquiry January 2021 Interim Report

Project Areas

- Reid's Dome & Rolleston-West
 - 1593 km² of combined acreage
 - $PL 231 180 \text{ km}^2$
 - ATP 2062 1414 km²
 - Highly prospective Bowen Basin sequence
 - Multiple conventional and unconventional targets
 - No domestic gas reservation
 - Queensland Gas Pipeline network
 - < 50km Reid's Dome</p>
 - > < 30km Rolleston-West
 - Single owner (100% State Gas)
 - Pipeline Survey Licence held for routes to market



PL 231: a Strategic Launch Pad

Coal seam & conventional gas confirmed

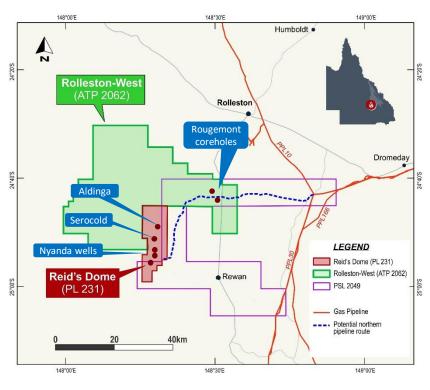


Production tests of wells establishing project parameters

Planning for development underway



Project and export pipeline permitting commenced



Development,
Operations &
Marketing
optimisation



Rolleston-West enables economies of scale, operational efficiencies & marketing optionalities

Rolleston-West: Optimising the Future

> ~570 km² Bandanna Formation prospective

Analogous to Arcadia Valley* & Mahalo#

Highly prospective conventional targets:

- Results of Historical wells (pre-1992)
- New conventional targets

Rougemont-1

- 116 m core cut, 9 samples currently desorbing
- Net coal: 7.8m
- Gas composition: CH₄ 92.8%, CO₂ 1.2%

Rougemont-2

- 108 m core cut, 10 samples currently desorbing
- Net coal: 8.9m, Permeability 25 395 mD
- Gas composition: CH₄ 94.4%, CO₂ 1.1%

Net coal thickness
Rolleston-West CSG + conventional targets

ROUGEMONT-2 ROUGEMONT-1 Bandanna Coals FPL 231

^{*}Arcadia Valley, to the south-east, is a producing field, owned & operated by Santos

Mahalo, to the north-east, is awaiting FID, it is operated by APLNG, owned by APLNG,
Santos & Comet Ridge



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